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National Energy
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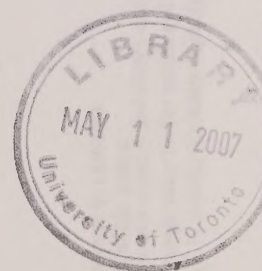
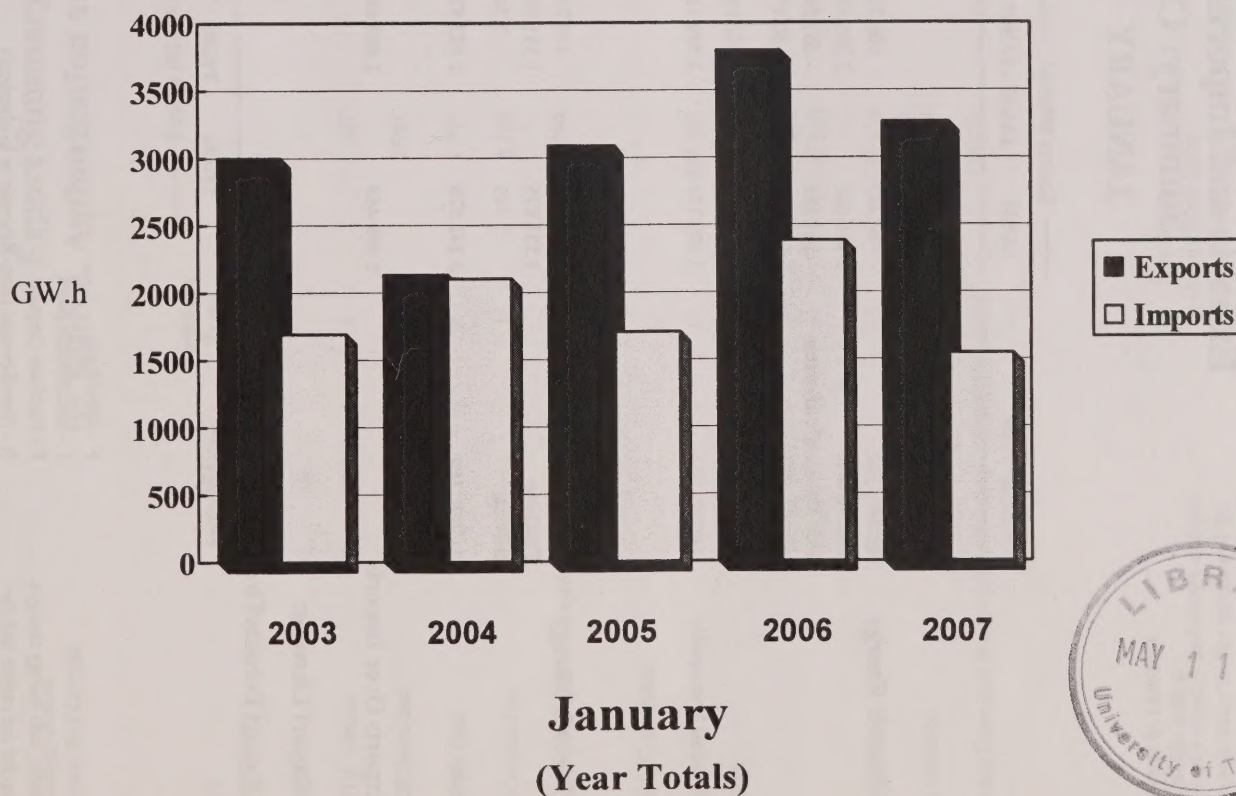
Electricity Exports and Imports

Monthly Statistics for

January 2007

Exports: 3279 GW.h

Imports: 1551 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2007

Page 1
07/03/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Exports of Electric Energy						
Firm	990 325	990 325	60 568 480	60 568 480	53.12	50.70
Interruptible	2 288 829	2 288 829	145 174 923	145 174 923	62.07	60.22
Non-Revenue/Inadvertent	- 367 585	- 367 585	0	0	0.00	0.00
Service	40 472	40 472	1 908 865	1 908 865	47.17	40.34
Total Exports	2 952 041	2 952 041	207 652 268	207 652 268	66.59	66.63
Total Sales - Firm and Interruptible	3 279 154	3 279 154	205 743 403	205 743 403	59.37	57.16
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 416 248	- 416 248	0	0	0.00	0.00
Purchase	1 551 075	1 551 075	85 592 918	85 592 918	55.18	47.60
Service	7 749	7 749	97 954	97 954	12.64	10.02
Total Imports	1 142 576	1 142 576	85 690 872	85 690 872	75.00	60.23
Excess of Exports Over Imports	1 809 465	1 809 465	121 961 395	121 961 395		
Number of Export Licences:	7					
Number of Export Permits/Orders:	174					
	181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	127	127	5 820	5 820	45.82	43.52
EPCOR Merchant	Permit 186	I	2 991	2 991	157 436	157 436	52.64	51.83
TransAlta Ener	Permit 168	F	1 899	1 899	114 616	114 616	60.36	57.71
TransCanada Ene	Permit 271	I	8 129	8 129	411 570	411 570	50.63	49.81
Subtotal Firm and Interruptible Exports: Alberta			13 146	13 146	689 442	689 442	52.44	51.84
British Columbia								
BC Hydro	Permit 127	N	- 432 391	-- 432 391	0	0	0.00	0.00
		S	6 403	6 403	0	0	0.00	0.00
	Permit 192	N	35 304	35 304	0	0	0.00	0.00
	Permit 298	F	120	120	8 590	8 590	71.58	72.01
	Treaty	N	35 330	35 330	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	435 269	435 269	28 755 090	28 755 090	66.06	64.29
Teck Cominco	Permit 244	F	43 792	43 792	2 403 047	2 403 047	54.87	50.53
Subtotal Firm and Interruptible Exports: British Columbia			479 181	479 181	31 166 726	31 166 726	65.04	61.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Manitoba								
Manitoba Hydro	Permit 144	F	18 400	18 400	1 612 405	1 612 405	87.63	85.47
	Permit 155	F	22 080	22 080	1 259 773	1 259 773	57.05	55.68
	Permit 207	F	36 800	36 800	2 620 434	2 620 434	71.21	68.58
	Permit 224	F	184 000	184 000	10 627 387	10 627 387	57.76	56.54
	Permit 259	F	976	976	50 401	50 401	51.64	57.48
	Permit 268	F	18 400	18 400	1 309 566	1 309 566	71.17	69.10
	Permit 269	I	356 152	356 152	20 829 729	20 829 729	58.49	48.54
Subtotal Firm and Interruptible Exports: Manitoba			636 808	636 808	38 309 694	38 309 694	60.16	51.94
New Brunswick								
Emera Energy	Permit 216	S	11 654	11 654	881 319	881 319	75.62	70.57
	Permit 217	F	20 315	20 315	1 069 356	1 069 356	52.64	61.16
Fraser Inc.	Permit 225	F	23 115	23 115	1 761 744	1 761 744	76.22	72.90
NB Power	Permit 295	I	637	637	43 160	43 160	67.75	67.75
WPS Power Dev.	Licence 177	F	3 810	3 810	136 685	136 685	35.88	37.49
Subtotal Firm and Interruptible Exports: New Brunswick			47 877	47 877	3 010 945	3 010 945	62.89	62.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	929	929	35 316	35 316	38.02	52.76
Subtotal Firm and Interruptible Exports: Nova Scotia			929	929	35 316	35 316	38.02	52.76
Ontario								
Allete, Inc.	Permit 261	F	550	550	25 727	25 727	46.78	70.29
Brookfield EMI	Permit 112	F	48 768	48 768	2 680 870	2 680 870	54.97	52.92
Cargill Trading	Permit 204	F	28 169	28 169	1 233 175	1 233 175	43.78	43.56
Cincinnati G&E	Permit 257	F	9 247	9 247	624 822	624 822	67.57	47.63
Connectiv Energy	Permit 212	I	6 450	6 450	399 177	399 177	61.89	49.38
Constell ECG	Permit 138	I	1 251	1 251	36 719	36 719	29.35	45.31
Constell NE	Permit 264	F	425	425	27 181	27 181	63.95	43.60
Coral Energy	Permit 174	F	1 800	1 800	123 856	123 856	68.81	47.24
D&W Subway	Permit 26	F	121	121	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Direct EM Inc.	Permit 200	F	54 907	54 907	2 526 212	2 526 212	46.01	52.25
DTE Energy Trad	Permit 206	F	5 416	5 416	213 499	213 499	39.42	44.24
EPCOR Merchant	Permit 187	F	15 085	15 085	707 905	707 905	46.93	44.72
First Com Ltd	Permit 283	I	17 011	17 011	927 030	927 030	54.50	67.68
Ind Eic Mark Op	Permit 22	N	-5 828	-5 828	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	570	570	16 989	16 989	29.80	29.77
MAG Energy Sol.	Permit 255	I	26 451	26 451	1 328 819	1 328 819	50.24	48.72
Merrill-Lynch	Permit 227	F	720	720	21 807	21 807	30.29	40.61
Morgan Stanley	Permit 180	I	7 200	7 200	353 375	353 375	49.08	49.83
Northern States	Permit 235	F	18 229	18 229	835 507	835 507	45.83	43.55
Ont Power Gen	Permit 24	F	20	20	39	39	2.00	2.00
OPGI/OHIM	Permit 284	I	179 125	179 125	8 635 316	8 635 316	41.34	44.62
		S	22 415	22 415	1 027 546	1 027 546	45.84	45.68
Powerex Corp.	Permit 116	I	39 556	39 556	2 018 316	2 018 316	51.02	51.29
Rainbow	Permit 263	I	2 922	2 922	157 042	157 042	53.74	53.74

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Saracen Merchan	Permit 276	I	3 190	3 190	177 979	177 979	55.79	52.05
SESCO	Permit 249	F	7 610	7 610	494 557	494 557	64.99	52.85
Silverhill	Permit 279	F	7 242	7 242	444 848	444 848	61.43	58.67
TransAlta Ener	Permit 168	F	72 459	72 459	2 840 006	2 840 006	39.19	44.12
Subtotal Firm and Interruptible Exports: Ontario			554 493	554 493	26 850 773	26 850 773	46.20	47.73
Quebec								
Brookfield EMI	Permit 112	F	134 743	134 743	9 933 341	9 933 341	68.80	64.19
Hydro-Quebec	Licence 180	F	119 024	119 024	8 519 882	8 519 882	35.82	33.48
	Licence 181	F	20 310	20 310	1 326 783	1 326 783	35.82	33.48
	Licence 182	F	17 994	17 994	1 183 896	1 183 896	35.82	33.47
	Licence 183	F	32 896	32 896	2 313 645	2 313 645	35.82	33.49
	Licence 184	F	20 297	20 297	1 498 695	1 498 695	35.82	33.46
	Permit 64	I	1 042 832	1 042 832	70 878 023	70 878 023	66.17	75.66
MEHQ	Permit 129	I	87 505	87 505	6 046 350	6 046 350	69.10	53.94
Silverhill	Permit 279	F	17	17	1 235	1 235	72.64	42.21
Subtotal Firm and Interruptible Exports: Quebec			1 475 618	1 475 618	101 701 850	101 701 850	62.26	65.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	
Saskatchewan							
Northpoint	Permit 282	I	71 102	71 102	3 978 656	3 978 656	55.96
Subtotal Firm and Interruptible Exports: Saskatchewan			71 102	71 102	3 978 656	3 978 656	55.96
Total Firm and Interruptible Exports:			3 279 154	3 279 154	205 743 403	205 743 403	59.37
							57.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Alberta								
Candela Energy	-	P	695	695	72 208	72 208	103.90	123.96
Cargill Trading		P	1 079	1 079	65 935	65 935	61.11	112.27
Enmax Marketing		P	1 420	1 420	86 676	86 676	61.04	54.14
EPCOR Merchant		P	15 111	15 111	946 496	946 496	62.64	53.77
TransAlta Ener		P	2 175	2 175	122 083	122 083	56.13	44.07
TransCanada Ene		P	1 375	1 375	92 957	92 957	67.61	55.27
Subtotal Purchased Imports: Alberta			21 855	21 855	1 386 355	1 386 355	63.43	60.80
British Columbia								
BC Hydro		N	-423 687	-423 687	0	0	0.00	0.00
		S	6 403	6 403	0	0	0.00	0.00
FortisBC		P	3 154	3 154	216 652	216 652	68.69	49.05
Powerex Corp.		P	775 406	775 406	42 915 094	42 915 094	55.35	47.62
Teck Cominco		P	7 144	7 144	415 669	415 669	58.18	37.04
Subtotal Purchased Imports: British Columbia			785 704	785 704	43 547 416	43 547 416	55.42	47.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Manitoba								
Manitoba Hydro	-	N	1 517	1 517	0	0	0.00	0.00
		P	91 594	91 594	5 073 966	5 073 966	55.40	45.72
Subtotal Purchased Imports: Manitoba			91 594	91 594	5 073 966	5 073 966	55.40	45.72
New Brunswick								
Emera Energy		P	38 910	38 910	2 456 886	2 456 886	63.14	55.57
NB Power		P	1 680	1 680	93 399	93 399	55.59	51.14
WPS Power Dev.		P	762	762	27 348	27 348	35.88	39.52
Subtotal Purchased Imports: New Brunswick			41 352	41 352	2 577 633	2 577 633	62.33	55.08
Nova Scotia								
NS Power Inc.		P	8 513	8 513	658 546	658 546	77.36	64.35
Subtotal Purchased Imports: Nova Scotia			8 513	8 513	658 546	658 546	77.36	64.35

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Ontario								
Allete, Inc.	-	P	925	925	35 910	35 910	38.82	39.42
Brookfield EMI		P	800	800	55 651	55 651	69.56	74.82
Cargill Trading		P	103 208	103 208	4 477 863	4 477 863	43.39	52.62
Cincinnati G&E		P	19 512	19 512	1 076 133	1 076 133	55.15	51.53
Constell ECG		P	400	400	22 528	22 528	56.32	45.85
Constell NE		P	2 119	2 119	148 947	148 947	70.29	78.93
Coral Energy		P	838	838	40 136	40 136	47.89	72.87
D&W Subway		P	141	141	0	0	0.00	0.00
Direct EM Inc.		P	100	100	5 600	5 600	56.00	77.42
DTE Energy Trad		P	3 108	3 108	158 633	158 633	51.04	40.53
EPCOR Merchant		P	9 145	9 145	496 292	496 292	54.27	51.68
First Com Ltd		P	2 099	2 099	148 515	148 515	70.76	76.09
Ind Elc Mark Op		N	5 922	5 922	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
MAG Energy Sol.	-	P	13 494	13 494	785 669	785 669	58.22	61.86
Manitoba Hydro		P	203 564	203 564	8 746 344	8 746 344	42.97	45.12
Merrill-Lynch		P	3 576	3 576	254 270	254 270	71.10	72.02
Northern States		P	1 399	1 399	108 957	108 957	77.88	41.52
OPGI/OHIM		P	46 572	46 572	2 037 377	2 037 377	43.75	40.48
		S	1 346	1 346	97 954	97 954	72.77	39.94
Powerex Corp.		P	30 044	30 044	1 979 249	1 979 249	65.88	47.90
SESCO		P	1 922	1 922	60 055	60 055	31.25	59.62
Silverhill		P	3 879	3 879	231 967	231 967	59.80	78.35
TransAlta Ener		P	913	913	53 745	53 745	58.87	55.18
Subtotal Purchased Imports: Ontario			447 758	447 758	20 923 842	20 923 842	46.73	47.35
Quebec								
Hydro-Quebec		P	79 683	79 683	7 657 633	7 657 633	96.10	48.12
MEHQ		P	2 212	2 212	153 258	153 258	69.28	53.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Silverhill	-	P	18	18	1 013	1 013	56.30	23.41
Subtotal Purchased Imports: Quebec			81 913	81 913	7 811 905	7 811 905	95.37	48.36
Saskatchewan								
Northpoint		P	72 386	72 386	3 613 257	3 613 257	49.92	44.00
Subtotal Purchased Imports: Saskatchewan			72 386	72 386	3 613 257	3 613 257	49.92	44.00
Total Purchased Imports:			1 551 075	1 551 075	85 592 918	85 592 918	55.18	47.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Alaska	British Columbia	120	120	8 590	8 590	71.58	72.01
Subtotal Exports: Alaska		120	120	8 590	8 590	71.58	72.01
Arizona	British Columbia	13 959	13 959	1 168 559	1 168 559	83.71	64.91
Subtotal Exports: Arizona		13 959	13 959	1 168 559	1 168 559	83.71	64.91
California	British Columbia	193 466	193 466	13 141 339	13 141 339	67.93	67.48
Subtotal Exports: California		193 466	193 466	13 141 339	13 141 339	67.93	67.48
Idaho	British Columbia	7 410	7 410	558 927	558 927	75.43	85.42
Subtotal Exports: Idaho		7 410	7 410	558 927	558 927	75.43	85.42
Illinois	Ontario	200	200	12 760	12 760	63.80	63.80
Subtotal Exports: Illinois		200	200	12 760	12 760	63.80	63.80
Indiana	Ontario	1 324	1 324	98 750	98 750	74.58	64.53
Subtotal Exports: Indiana		1 324	1 324	98 750	98 750	74.58	64.53
Maine	New Brunswick	47 877	47 877	3 010 945	3 010 945	62.89	62.93
	Nova Scotia	929	929	35 316	35 316	38.02	52.76
	Quebec	44 705	44 705	4 420 910	4 420 910	98.89	86.32
Subtotal Exports: Maine		93 511	93 511	7 467 172	7 467 172	79.85	64.77
Massachusetts	Ontario	1 799	1 799	118 092	118 092	65.64	72.07
Subtotal Exports: Massachusetts		1 799	1 799	118 092	118 092	65.64	72.07
Michigan	Ontario	18 783	18 783	998 534	998 534	53.16	47.21
Subtotal Exports: Michigan		18 783	18 783	998 534	998 534	53.16	47.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Minnesota	Manitoba	101 782	101 782	4 708 218	4 708 218	46.26	47.92
	Ontario	18 779	18 779	907 846	907 846	45.86	45.52
Subtotal Exports: Minnesota		120 561	120 561	5 616 064	5 616 064	46.20	47.41
Montana	British Columbia	2 663	2 663	181 704	181 704	68.23	69.51
Subtotal Exports: Montana		2 663	2 663	181 704	181 704	68.23	69.51
ND/Minn	Manitoba	535 026	535 026	33 601 477	33 601 477	62.80	52.43
Subtotal Exports: ND/Minn		535 026	535 026	33 601 477	33 601 477	62.80	52.43
Nevada	British Columbia	4 570	4 570	382 298	382 298	83.65	83.83
Subtotal Exports: Nevada		4 570	4 570	382 298	382 298	83.65	83.83
New England	Ontario	37 349	37 349	1 924 427	1 924 427	51.53	52.13
	Quebec	740 509	740 509	51 029 408	51 029 408	67.38	76.04
Subtotal Exports: New England		777 858	777 858	52 953 835	52 953 835	66.62	75.85
New Mexico	British Columbia	1 624	1 624	156 374	156 374	96.29	83.87
Subtotal Exports: New Mexico		1 624	1 624	156 374	156 374	96.29	83.87
New York	Ontario	463 760	463 760	21 996 444	21 996 444	44.88	47.54
	Quebec	472 522	472 522	30 709 730	30 709 730	62.03	69.46
Subtotal Exports: New York		936 282	936 282	52 706 175	52 706 175	53.53	57.41
North Dakota	Saskatchewan	71 102	71 102	3 978 656	3 978 656	55.96	48.43
Subtotal Exports: North Dakota		71 102	71 102	3 978 656	3 978 656	55.96	48.43
Ohio	Ontario	9 247	9 247	624 822	624 822	67.57	47.63
Subtotal Exports: Ohio		9 247	9 247	624 822	624 822	67.57	47.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Oregon	Alberta	75	75	3 213	3 213	42.84	41.41
	British Columbia	91 967	91 967	6 611 410	6 611 410	71.89	70.94
Subtotal Exports: Oregon		92 042	92 042	6 614 623	6 614 623	71.87	70.91
Pennsylvania	Ontario	613	613	34 649	34 649	56.52	56.80
Subtotal Exports: Pennsylvania		613	613	34 649	34 649	56.52	56.80
Utah	British Columbia	537	537	44 344	44 344	82.58	81.71
Subtotal Exports: Utah		537	537	44 344	44 344	82.58	81.71
Vermont	Ontario	2 640	2 640	134 449	134 449	50.93	51.75
	Quebec	217 882	217 882	15 541 801	15 541 801	37.82	34.50
Subtotal Exports: Vermont		220 522	220 522	15 676 250	15 676 250	37.97	34.67
Washington	Alberta	13 071	13 071	686 229	686 229	52.50	51.92
	British Columbia	162 141	162 141	8 843 639	8 843 639	54.54	52.63
Subtotal Exports: Washington		175 212	175 212	9 529 869	9 529 869	54.39	52.61
Wyoming	British Columbia	724	724	69 543	69 543	96.05	90.35
Subtotal Exports: Wyoming		724	724	69 543	69 543	96.05	90.35
Total Exports		3 279 154	3 279 154	205 743 403	205 743 403	59.37	57.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Arizona	British Columbia	19 635	19 635	750 241	750 241	38.21	31.70
Subtotal Imports: Arizona		19 635	19 635	750 241	750 241	38.21	31.70
California	British Columbia	4 146	4 146	253 144	253 144	61.06	59.82
Subtotal Imports: California		4 146	4 146	253 144	253 144	61.06	59.82
Iowa	British Columbia	3	3	0	0	0.00	0.00
Subtotal Imports: Iowa		3	3	0	0	0.00	0.00
Maine	New Brunswick	41 352	41 352	2 577 633	2 577 633	62.33	55.08
	Quebec	306	306	10 618	10 618	34.70	41.07
Subtotal Imports: Maine		41 658	41 658	2 588 251	2 588 251	62.13	52.49
Massachusetts	Ontario	580	580	48 099	48 099	82.93	80.78
Subtotal Imports: Massachusetts		580	580	48 099	48 099	82.93	80.78
Michigan	Ontario	163 158	163 158	6 827 862	6 827 862	41.85	42.40
Subtotal Imports: Michigan		163 158	163 158	6 827 862	6 827 862	41.85	42.40
Minnesota	Alberta	1 079	1 079	65 935	65 935	61.11	112.27
	Ontario	207 314	207 314	9 330 948	9 330 948	45.01	48.74
Subtotal Imports: Minnesota		208 393	208 393	9 396 883	9 396 883	45.09	49.22
Montana	British Columbia	17 342	17 342	734 062	734 062	42.33	33.58
Subtotal Imports: Montana		17 342	17 342	734 062	734 062	42.33	33.58
ND/Minn	Manitoba	91 594	91 594	5 073 966	5 073 966	55.40	45.72
Subtotal Imports: ND/Minn		91 594	91 594	5 073 966	5 073 966	55.40	45.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Nebraska	British Columbia	24	24	1 185	1 185	49.38	35.71
Subtotal Imports: Nebraska		24	24	1 185	1 185	49.38	35.71
Nevada	British Columbia	2 260	2 260	98 289	98 289	43.49	37.27
Subtotal Imports: Nevada		2 260	2 260	98 289	98 289	43.49	37.27
New England	Quebec	1 206	1 206	46 564	46 564	38.61	44.28
Subtotal Imports: New England		1 206	1 206	46 564	46 564	38.61	44.28
New Mexico	British Columbia	5 003	5 003	182 500	182 500	36.48	36.19
Subtotal Imports: New Mexico		5 003	5 003	182 500	182 500	36.48	36.19
New York	Ontario	50 600	50 600	3 333 587	3 333 587	65.88	60.67
	Quebec	80 401	80 401	7 754 723	7 754 723	96.45	50.25
Subtotal Imports: New York		131 001	131 001	11 088 309	11 088 309	84.64	52.76
North Dakota	Saskatchewan	72 386	72 386	3 613 257	3 613 257	49.92	44.00
Subtotal Imports: North Dakota		72 386	72 386	3 613 257	3 613 257	49.92	44.00
Ohio	Ontario	19 512	19 512	1 076 133	1 076 133	55.15	51.53
Subtotal Imports: Ohio		19 512	19 512	1 076 133	1 076 133	55.15	51.53
Oregon	British Columbia	53 199	53 199	2 266 620	2 266 620	42.61	40.85
Subtotal Imports: Oregon		53 199	53 199	2 266 620	2 266 620	42.61	40.85
Pennsylvania	Nova Scotia	8 513	8 513	658 546	658 546	77.36	64.35
	Ontario	6 314	6 314	283 668	283 668	44.93	39.57
Subtotal Imports: Pennsylvania		14 827	14 827	942 214	942 214	63.55	45.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Utah	British Columbia	15	15	913	913	60.84	59.04
Subtotal Imports: Utah		15	15	913	913	60.84	59.04
Vermont	Ontario	280	280	23 544	23 544	84.09	81.16
Subtotal Imports: Vermont		280	280	23 544	23 544	84.09	81.16
Washington	Alberta	20 776	20 776	1 320 420	1 320 420	63.56	55.77
	British Columbia	681 011	681 011	39 181 157	39 181 157	57.53	48.80
Subtotal Imports: Washington		701 787	701 787	40 501 577	40 501 577	57.71	48.92
Wyoming	British Columbia	3 066	3 066	79 305	79 305	25.87	24.23
Subtotal Imports: Wyoming		3 066	3 066	79 305	79 305	25.87	24.23
Total Imports		1 551 075	1 551 075	85 592 918	85 592 918	55.18	47.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	JAN07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydraulic	1 954 338	116 261 739	59.49
Imported Coal	8 126	510 492	62.82
Natural Gas	372	23 369	62.82
Other	997 663	58 892 176	59.03
Total	2 960 499	175 687 777	59.34

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN07		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Allete, Inc.	Other	Permit 261	550	25 727	46.78
		Subtotal	550	25 727	46.78
	Subtotal		550	25 727	46.78
ATCO (AB & AB)	Other	Permit 287	127	5 820	45.82
		Subtotal	127	5 820	45.82
	Subtotal		127	5 820	45.82
BC Hydro	Hydraulic	Permit 192	35 304	0	0.00
		Permit 298	120	8 590	71.58
		Treaty 0	35 330	0	0.00
		Subtotal	70 754	8 590	0.12
	Subtotal		70 754	8 590	0.12
Brookfield EMI	Hydraulic	Permit 112	76 721	5 279 894	68.82
		Subtotal	76 721	5 279 894	68.82
	Other	Permit 112	106 790	7 334 317	68.68
		Subtotal	106 790	7 334 317	68.68
	Subtotal		183 511	12 614 211	68.74
Cargill Trading	Other	Permit 204	28 169	1 233 175	43.78
		Subtotal	28 169	1 233 175	43.78
	Subtotal		28 169	1 233 175	43.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Conectiv Energy	Other	Permit 212	6 450	399 177	61.89
	Subtotal		6 450	399 177	61.89
Coral Energy	Other	Permit 174	1 800	123 855	68.81
	Subtotal		1 800	123 855	68.81
Direct EM Inc.	Other	Permit 200	54 907	2 526 212	46.01
	Subtotal		54 907	2 526 212	46.01
DTE Energy Trad	Other	Permit 206	5 416	213 499	39.42
	Subtotal		5 416	213 499	39.42
Emera Energy	Other	Permit 216	11 654	881 319	75.62
	Subtotal		11 654	881 319	75.62
First Com Ltd	Other	Permit 283	17 011	927 030	54.50
	Subtotal		17 011	927 030	54.50

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report
by Exporter

		JAN07		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²
Hydro-Quebec	Hydraulic	Licence 180	119 024	4 263 191
		Licence 181	20 310	727 462
		Licence 182	17 994	644 508
		Licence 183	32 896	1 178 266
		Licence 184	20 297	726 996
		Permit 64	1 042 832	69 007 328
	Subtotal		1 253 353	76 547 751
Lighthouse Ener	Subtotal		1 253 353	76 547 751
	Other	Permit 272	570	16 989
	Subtotal		570	16 989
MAG Energy Sol.	Subtotal		570	16 989
	Other	Permit 255	26 451	1 328 819
	Subtotal		26 451	1 328 819
Manitoba Hydro	Subtotal		26 451	1 328 819
	Hydraulic	Permit 144	17 562	1 538 942
		Permit 155	21 074	1 202 377
		Permit 207	35 123	2 501 044
		Permit 224	175 617	10 143 193
		Permit 268	17 562	1 249 901
		Permit 269	242 781	15 387 001
	Subtotal		509 718	32 022 458
				CANS/MW.h ²
				35.82
				35.82
				35.82
				35.82
				35.82
				66.17
				61.07
				61.07
				29.80
				29.80
				29.80
				50.24
				50.24
				50.24
				87.63
				57.06
				71.21
				57.76
				71.17
				63.38
				62.82

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		JAN07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Permit 144	280	24 533	87.63
		Permit 155	336	19 168	57.05
		Permit 207	560	39 871	71.21
		Permit 224	2 800	161 700	57.76
		Permit 268	280	19 926	71.17
		Permit 269	3 870	245 295	63.38
		Subtotal	8 126	510 492	62.82
	Natural Gas	Permit 144	13	1 123	87.63
		Permit 155	15	877	57.06
		Permit 207	26	1 825	71.21
		Permit 224	128	7 402	57.76
		Permit 268	13	912	71.17
		Permit 269	177	11 229	63.38
		Subtotal	372	23 369	62.82
	Other	Permit 144	546	47 806	87.63
		Permit 155	655	37 351	57.06
		Permit 207	1 091	77 693	71.21
		Permit 224	5 455	315 092	57.76
		Permit 268	546	38 827	71.17
		Permit 269	7 542	477 987	63.38
		Subtotal	15 834	994 756	62.82
	Subtotal		534 050	33 551 075	62.82

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	Energy (MW.h)	JAN07	
				Revenue (CANS) ²	CANS/MW.h ²
Merrill-Lynch	Other	Permit 227	720	21 807	30.29
	Subtotal		720	21 807	30.29
	Subtotal		720	21 807	30.29
Morgan Stanley	Other	Permit 180	7 200	353 375	49.08
	Subtotal		7 200	353 375	49.08
	Subtotal		7 200	353 375	49.08
Northern States	Other	Permit 235	18 229	835 507	45.83
	Subtotal		18 229	835 507	45.83
	Subtotal		18 229	835 507	45.83
Ont Power Gen	Other	Permit 24	20	39	2.00
	Subtotal		20	39	2.00
	Subtotal		20	39	2.00
OPG/OETIC	Other	Permit 284	179 125	8 635 316	48.21
	Subtotal		179 125	8 635 316	48.21
	Subtotal		179 125	8 635 316	48.21
Powerex Corp.	Other	Permit 116	39 556	2 018 316	51.02
	Permit 118		435 269	28 755 090	66.06
	Subtotal		474 825	30 773 406	64.81
	Subtotal		474 825	30 773 406	64.81

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	JAN07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Rainbow	Other	Permit 263	2 922	157 042	53.74
		Subtotal	2 922	157 042	53.74
	Subtotal		2 922	157 042	53.74
Saracen Merchant	Other	Permit 276	3 190	177 979	55.79
		Subtotal	3 190	177 979	55.79
	Subtotal		3 190	177 979	55.79
Silverhill	Other	Permit 279	7 259	446 083	61.45
		Subtotal	7 259	446 083	61.45
	Subtotal		7 259	446 083	61.45
Teck Cominco	Hydraulic	Permit 244	43 792	2 403 047	54.87
		Subtotal	43 792	2 403 047	54.87
	Subtotal		43 792	2 403 047	54.87
TransCanada Ene	Other	Permit 271	8 129	411 570	50.63
		Subtotal	8 129	411 570	50.63
	Subtotal		8 129	411 570	50.63
Total All Exporters			2 960 499	175 687 777	59.34

Footnotes:
1. Source of production data filed by major exporters only.

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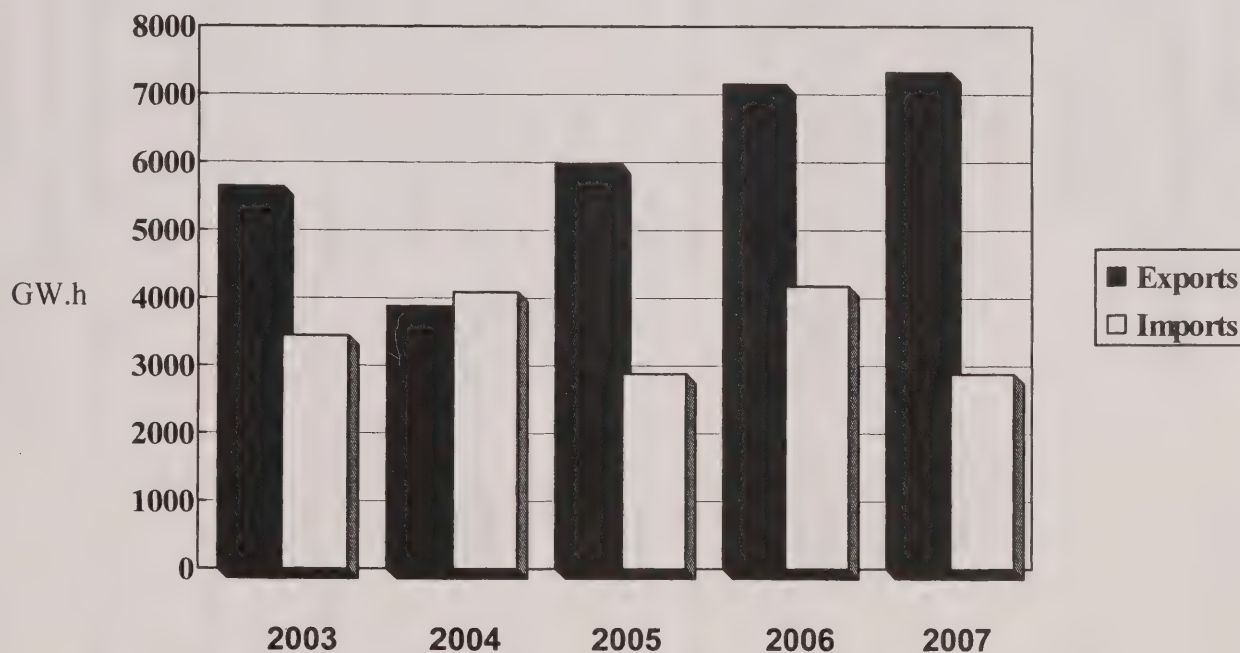
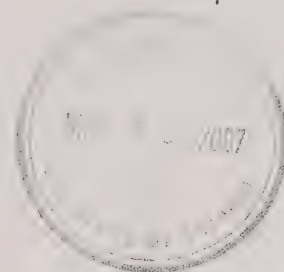
Electricity Exports and Imports

Monthly Statistics for

February 2007

Exports: 4065 GW.h

Imports: 1337 GW.h



January – February
(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2007

Page 1
07/04/05

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Exports of Electric Energy						
Firm	1 280 109	2 270 434	91 700 836	152 269 316	65.45	52.12
Interruptible	2 784 759	5 073 588	239 647 812	384 822 734	84.88	61.74
Non-Revenue/Inadvertent	- 498 953	- 866 538	0	0	0.00	0.00
Service	28 638	69 110	1 667 006	3 575 871	58.21	42.63
Total Exports	3 594 553	6 546 594	333 015 654	540 667 921	89.53	68.19
Total Sales - Firm and Interruptible	4 064 868	7 344 022	331 348 648	537 092 050	78.76	58.65
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 396 625	- 812 873	0	0	0.00	0.00
Purchase	1 337 470	2 888 545	92 103 618	177 696 537	68.86	48.44
Service	28 680	36 429	1 145 849	1 243 803	39.95	14.71
Total Imports	969 525	2 112 101	93 249 467	178 940 340	96.18	61.22
Excess of Exports Over Imports	2 625 028	4 434 493	239 766 186	361 727 582		
Number of Export Licences:	7					
Number of Export Permits/Orders:	174					
	181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Statistical Research Officer,
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National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	491	618	25 436	31 255	51.80	43.91
Enmax Marketing	Permit 278	I	155	155	8 338	8 338	53.79	52.11
EPCOR Merchant	Permit 186	I	7 564	10 555	427 908	585 344	56.57	53.01
Merrill-Lynch	Permit 227	F	104	104	8 010	8 010	77.02	77.02
TransAlta Ener	Permit 168	F	1 294	3 193	72 170	186 786	55.77	57.56
TransCanada Ene	Permit 271	I	7 182	15 311	391 681	803 251	54.54	50.77
Subtotal Firm and Interruptible Exports: Alberta			16 790	29 936	933 542	1 622 984	55.60	52.48
British Columbia								
BC Hydro	Permit 127	N	- 531 994	- 964 385	0	0	0.00	0.00
		S	10 573	16 976	0	0	0.00	0.00
	Permit 192	N	42 672	77 976	0	0	0.00	0.00
	Permit 298	F	125	245	8 933	17 523	71.58	71.91
	Treaty	N	47 420	82 750	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	578 822	1 014 091	39 615 843	68 370 933	68.44	65.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Teck Cominco	Permit 244	F	80 910	124 702	5 184 099	7 587 146	64.07	50.69
Subtotal Firm and Interruptible Exports: British Columbia			659 856	1 139 038	44 808 875	75 975 601	67.91	62.97
Manitoba								
Manitoba Hydro	Permit 144	F	15 768	34 168	1 470 473	3 082 877	93.26	86.60
	Permit 155	F	18 899	40 979	1 122 214	2 381 987	59.38	55.94
	Permit 207	F	31 480	68 280	2 329 041	4 949 475	73.98	69.18
	Permit 224	F	157 426	341 426	9 544 257	20 171 643	60.63	56.82
	Permit 259	F	1 022	1 998	53 868	104 269	52.68	57.01
	Permit 268	F	15 747	34 147	1 164 324	2 473 890	73.94	69.55
	Permit 269	I	192 016	548 168	16 574 206	37 403 936	86.32	48.14
		N	697	697	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			432 358	1 069 166	32 258 383	70 568 078	74.61	51.86
New Brunswick								
Emera Energy	Permit 216	S	17 720	29 374	1 650 996	2 532 315	93.17	73.75
	Permit 217	F	19 842	40 157	1 790 729	2 860 085	90.25	62.08
Fraser Inc.	Permit 225	F	23 805	46 920	1 859 438	3 621 182	78.11	73.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
NB Power	Permit 295	I	550	1 187	52 881	96 041	96.15	80.91
WPS Power Dev.	Licence 177	F	939	4 748	34 197	170 882	36.43	37.87
Subtotal Firm and Interruptible Exports: New Brunswick			45 136	93 012	3 737 245	6 748 190	82.80	63.89
Nova Scotia								
NS Power Inc.	Permit 122	I	735	1 664	50 799	86 115	69.11	52.37
Subtotal Firm and Interruptible Exports: Nova Scotia			735	1 664	50 799	86 115	69.11	52.37
Ontario								
Allete, Inc.	Permit 261	F	1 346	1 896	103 704	129 431	77.05	70.79
Brookfield EMI	Permit 112	F	39 210	87 978	2 654 015	5 334 886	67.69	53.64
Cargill Trading	Permit 204	F	32 135	60 304	2 037 331	3 270 506	63.40	48.27
Cincinnati G&E	Permit 257	F	138 712	147 959	9 227 591	9 852 412	66.52	51.42
Connectiv Energy	Permit 212	I	23 585	30 035	1 668 716	2 067 893	70.75	51.02
Constell ECG	Permit 138	I	13 894	15 145	753 914	790 633	54.26	46.58

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Constell NE	Permit 264	F	1 325	1 750	60 620	87 800	45.75	40.84
Coral Energy	Permit 174	F	38 430	40 230	2 699 863	2 823 719	70.25	55.22
D&W Subway	Permit 26	F	0	121	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	52 120	107 027	3 811 518	6 337 729	73.13	54.45
DTE Energy Trad	Permit 206	F	23 685	29 101	1 798 535	2 012 034	75.94	49.41
EPCOR Merchant	Permit 187	F	31 217	46 302	2 168 379	2 876 284	69.46	46.16
First Com Ltd	Permit 283	I	19 071	36 082	1 338 500	2 265 530	70.19	68.10
Ind Elc Mark Op	Permit 22	N	-57 748	-63 576	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	392	962	14 667	31 656	37.42	32.87
MAG Energy Sol.	Permit 255	I	34 783	61 234	2 355 474	3 684 293	67.72	50.59
Merrill-Lynch	Permit 227	F	3 008	3 728	140 448	162 255	46.69	41.11
Morgan Stanley	Permit 180	I	8 196	15 396	606 990	960 365	74.06	60.67
Northern States	Permit 235	F	2 825	21 054	132 720	968 228	46.98	43.36
Ont Power Gen	Permit 24	F	18	38	36	75	2.00	2.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
OPGI/OHIM	Permit 284	I	231 769	410 894	15 296 505	23 931 821	61.49	47.34
		S	345	22 760	16 010	1 043 556	46.41	45.68
Powerex Corp.	Permit 116	I	68 197	107 753	4 880 198	6 898 513	71.56	52.78
Rainbow	Permit 263	I	17 901	20 823	1 032 344	1 189 386	57.67	57.12
Saracen Merchan	Permit 276	I	14 112	17 302	1 171 830	1 349 809	83.04	55.47
Sempra Corp	Permit 157	F	8 039	8 039	501 777	501 777	62.42	45.39
SESCO	Permit 249	F	530	8 140	23 949	518 506	45.19	52.99
Silverhill	Permit 279	F	5 289	12 531	385 772	830 620	72.94	60.48
TransAlta Ener	Permit 168	F	184 581	257 040	12 189 135	15 029 141	66.04	46.74
Subtotal Firm and Interruptible Exports: Ontario			994 370	1 548 863	67 054 530	93 905 303	66.38	49.93
Quebec								
Brookfield EMI	Permit 112	F	155 791	290 534	14 917 504	24 850 845	91.58	69.42
Hydro-Quebec	Licence 180	F	110 409	229 433	8 174 999	16 694 882	35.66	33.68
	Licence 181	F	18 350	38 660	1 251 023	2 577 806	35.66	33.68
	Licence 182	F	17 136	35 130	1 148 065	2 331 962	35.66	33.67

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Hydro-Quebec	Licence 183	F	28 935	61 831	2 162 166	4 475 811	35.66	33.69
	Licence 184	F	19 265	39 562	1 455 267	2 953 961	35.66	33.66
	Permit 64	I	1 376 595	2 419 427	138 354 588	209 232 611	98.88	77.69
MEHQ	Permit 129	I	105 301	192 806	8 881 700	14 928 050	84.35	58.41
Silverhill	Permit 279	F	0	17	0	1 235	0.00	42.21
Subtotal Firm and Interruptible Exports: Quebec			1 831 782	3 307 400	176 345 312	278 047 162	90.73	68.11
Saskatchewan								
Northpoint	Permit 282	I	83 840	154 942	6 159 962	10 138 618	73.47	51.99
Subtotal Firm and Interruptible Exports: Saskatchewan			83 840	154 942	6 159 962	10 138 618	73.47	51.99
Total Firm and Interruptible Exports:			4 064 868	7 344 022	331 348 648	537 092 050	78.76	58.65

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Alberta								
Candela Energy	-	P	695	1 390	81 784	153 992	117.68	124.13
Cargill Trading		P	2 646	3 725	244 422	310 356	92.37	109.77
Enmax Marketing		P	600	2 020	42 219	128 895	70.36	54.15
EPCOR Merchant		P	3 545	18 656	251 089	1 197 585	70.83	54.76
Merrill-Lynch		P	1 050	1 050	67 397	67 397	64.19	64.19
TransAlta Ener		P	5 988	8 163	377 766	499 849	63.09	46.99
TransCanada Ene		P	300	1 675	22 828	115 785	76.09	55.35
Subtotal Purchased Imports: Alberta			14 824	36 679	1 087 505	2 473 859	73.36	61.61
British Columbia								
BC Hydro		N	- 456 305	- 879 992	0	0	0.00	0.00
		S	10 573	16 976	0	0	0.00	0.00
FortisBC		P	179	3 333	14 444	231 096	80.69	47.74
Powerex Corp.		P	500 839	1 276 245	30 128 371	73 043 466	60.16	47.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Teck Cominco	-	P	6 594	13 738	424 930	840 599	64.44	38.75
Subtotal Purchased Imports: British Columbia								
			507 612	1 293 316	30 567 745	74 115 161	60.22	47.13
Manitoba								
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	159 423	251 017	9 904 798	14 978 764	62.13	48.16
Subtotal Purchased Imports: Manitoba								
			159 423	251 017	9 904 798	14 978 764	62.13	48.16
New Brunswick								
Emera Energy		P	27 113	66 023	2 371 091	4 827 976	87.45	58.02
NB Power		P	0	1 680	0	93 399	0.00	51.14
WPS Power Dev.		P	1 962	2 724	71 454	98 802	36.43	38.84
Subtotal Purchased Imports: New Brunswick								
			29 075	70 427	2 442 545	5 020 177	84.01	57.32
Nova Scotia								
NS Power Inc.		P	5 686	14 199	599 347	1 257 893	105.41	70.42
Subtotal Purchased Imports: Nova Scotia								
			5 686	14 199	599 347	1 257 893	105.41	70.42

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Ontario								
Allete, Inc.		P	1 160	2 085	53 948	89 858	46.51	38.32
Brookfield EMI		P	590	1 390	36 902	92 553	62.54	74.55
Cargill Trading		P	51 578	154 786	3 863 492	8 341 356	74.91	54.25
Cincinnati G&E		P	12 865	32 377	843 315	1 919 448	65.55	51.55
Constell ECG		P	16 485	16 885	1 269 465	1 291 992	77.01	48.34
Constell NE		P	3 248	5 367	295 103	444 050	90.86	80.28
Coral Energy		P	0	838	0	40 136	0.00	72.87
D&W Subway		P	0	141	0	0	0.00	0.00
Direct EM Inc.		P	0	100	0	5 600	0.00	71.38
DTE Energy Trad		P	3 148	6 256	219 890	378 523	69.85	40.50
EPCOR Merchant		P	4 077	13 222	294 920	791 212	72.34	51.92
First Com Ltd		P	1 855	3 954	143 794	292 309	77.52	76.14
Ind Elc Mark Op		N	59 680	65 602	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
MAG Energy Sol.	-	P	8 708	22 202	527 713	1 313 383	60.60	61.75
Manitoba Hydro		P	135 068	338 632	8 025 507	16 771 851	59.42	45.93
Merrill-Lynch		P	8 114	11 690	442 521	696 791	54.54	66.99
Northern States		P	2 332	3 731	160 044	269 000	68.63	41.38
OPGI/OHIM		P	28 487	75 059	1 406 015	3 443 392	49.36	40.51
		S	18 107	19 453	1 145 849	1 243 803	63.28	49.57
Powerex Corp.		P	65 865	95 909	4 986 781	6 966 030	75.71	56.46
Rainbow		P	190	190	16 759	16 759	88.21	134.14
Sempra Corp		P	450	450	27 255	27 255	60.57	56.97
SESCO		P	0	1 922	0	60 055	0.00	59.76
Silverhill		P	560	4 439	42 628	274 595	76.12	78.31
TransAlta Ener		P	880	1 793	51 034	104 779	57.99	55.23
Subtotal Purchased Imports: Ontario			345 660	793 417	22 707 085	43 630 927	65.69	48.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Quebec								
Hydro-Quebec	-	P	206 024	285 707	20 063 190	27 720 823	97.38	52.66
MEHQ		P	1 355	3 567	110 403	263 661	81.48	52.33
Silverhill		P	0	18	0	1 013	0.00	23.41
Subtotal Purchased Imports: Quebec			207 379	289 292	20 173 593	27 985 498	97.28	52.63
Saskatchewan								
Northpoint		P	67 812	140 198	4 621 001	8 234 257	68.14	46.27
Subtotal Purchased Imports: Saskatchewan			67 812	140 198	4 621 001	8 234 257	68.14	46.27
Total Purchased Imports:			1 337 470	2 888 545	92 103 618	177 696 537	68.86	48.44

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Alaska	British Columbia	125	245	8 933	17 523	71.58	71.91
Subtotal Exports: Alaska		125	245	8 933	17 523	71.58	71.91
Arizona	British Columbia	14 715	28 674	1 081 382	2 249 940	73.49	65.71
Subtotal Exports: Arizona		14 715	28 674	1 081 382	2 249 940	73.49	65.71
California	British Columbia	151 696	345 162	10 917 728	24 059 066	71.97	67.95
Subtotal Exports: California		151 696	345 162	10 917 728	24 059 066	71.97	67.95
Idaho	British Columbia	21 102	28 512	1 646 467	2 205 393	78.02	82.79
Subtotal Exports: Idaho		21 102	28 512	1 646 467	2 205 393	78.02	82.79
Illinois	Ontario	2 170	2 370	164 212	176 972	75.67	74.67
Subtotal Exports: Illinois		2 170	2 370	164 212	176 972	75.67	74.67
Indiana	Ontario	1 394	2 718	126 933	225 683	91.06	66.83
Subtotal Exports: Indiana		1 394	2 718	126 933	225 683	91.06	66.83
Maine	New Brunswick	45 136	93 012	3 737 245	6 748 190	82.80	63.89
	Nova Scotia	735	1 664	50 799	86 115	69.11	52.37
	Quebec	64 819	109 524	6 889 611	11 310 521	106.29	91.53
Subtotal Exports: Maine		110 690	204 200	10 677 655	18 144 826	96.46	67.51
Massachusetts	Ontario	0	1 799	0	118 092	0.00	71.33
Subtotal Exports: Massachusetts		0	1 799	0	118 092	0.00	71.33
Michigan	Ontario	85 576	104 359	6 174 618	7 173 152	72.15	53.48
Subtotal Exports: Michigan		85 576	104 359	6 174 618	7 173 152	72.15	53.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Minnesota	Manitoba	67 534	169 316	4 379 068	9 087 285	64.84	48.54
	Ontario	4 271	23 050	294 943	1 202 789	58.01	45.61
Subtotal Exports: Minnesota		71 805	192 366	4 674 011	10 290 075	64.44	47.93
Montana	British Columbia	4 244	6 907	330 322	512 026	77.83	70.78
Subtotal Exports: Montana		4 244	6 907	330 322	512 026	77.83	70.78
ND/Minn	Manitoba	364 824	899 850	27 879 316	61 480 792	76.42	52.27
Subtotal Exports: ND/Minn		364 824	899 850	27 879 316	61 480 792	76.42	52.27
Nevada	British Columbia	254	4 824	20 752	403 050	81.70	83.72
Subtotal Exports: Nevada		254	4 824	20 752	403 050	81.70	83.72
New England	Ontario	30 849	68 198	1 920 533	3 844 961	62.26	56.63
	Quebec	816 596	1 557 105	84 047 239	135 076 647	100.77	78.23
Subtotal Exports: New England		847 445	1 625 303	85 967 772	138 921 608	99.37	77.93
New Mexico	British Columbia	1 920	3 544	171 206	327 580	89.17	84.01
Subtotal Exports: New Mexico		1 920	3 544	171 206	327 580	89.17	84.01
New York	Alberta	104	104	8 010	8 010	77.02	77.02
	Ontario	731 286	1 195 046	49 132 368	71 128 813	65.82	49.49
	Quebec	748 514	1 221 036	70 381 413	101 091 144	92.53	71.81
Subtotal Exports: New York		1 479 904	2 416 186	119 521 791	172 227 966	79.33	59.49
North Dakota	Saskatchewan	83 840	154 942	6 159 962	10 138 618	73.47	51.99
Subtotal Exports: North Dakota		83 840	154 942	6 159 962	10 138 618	73.47	51.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Ohio	Ontario	138 712	147 959	9 227 591	9 852 412	66.52	51.42
Subtotal Exports: Ohio		138 712	147 959	9 227 591	9 852 412	66.52	51.42
Oregon	Alberta	91	166	5 049	8 261	55.48	42.05
	British Columbia	104 380	196 347	7 673 482	14 284 892	73.51	71.62
Subtotal Exports: Oregon		104 471	196 513	7 678 530	14 293 153	73.50	71.57
Pennsylvania	Ontario	112	725	13 332	47 981	119.03	56.15
Subtotal Exports: Pennsylvania		112	725	13 332	47 981	119.03	56.15
Utah	British Columbia	721	1 258	62 667	107 011	86.92	81.98
Subtotal Exports: Utah		721	1 258	62 667	107 011	86.92	81.98
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	201 853	419 735	15 027 049	30 568 850	38.43	34.88
Subtotal Exports: Vermont		201 853	422 375	15 027 049	30 703 299	38.43	35.05
Washington	Alberta	16 595	29 666	920 484	1 606 713	55.47	52.58
	British Columbia	359 991	522 132	22 828 360	31 671 999	63.41	54.85
Subtotal Exports: Washington		376 586	551 798	23 748 843	33 278 712	63.06	54.77
Wyoming	British Columbia	709	1 433	67 577	137 120	95.31	90.75
Subtotal Exports: Wyoming		709	1 433	67 577	137 120	95.31	90.75
Total Exports		4 064 868	7 344 022	331 348 648	537 092 050	78.76	58.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Arizona	British Columbia	18 242	37 877	735 500	1 485 741	40.32	32.11
Subtotal Imports: Arizona		18 242	37 877	735 500	1 485 741	40.32	32.11
California	British Columbia	7 811	11 957	520 293	773 437	66.61	60.49
Subtotal Imports: California		7 811	11 957	520 293	773 437	66.61	60.49
Illinois	Ontario	190	190	16 759	16 759	88.21	134.14
Subtotal Imports: Illinois		190	190	16 759	16 759	88.21	134.14
Iowa	British Columbia	6	9	0	0	0.00	0.00
Subtotal Imports: Iowa		6	9	0	0	0.00	0.00
Maine	New Brunswick	29 075	70 427	2 442 545	5 020 177	84.01	57.32
	Quebec	0	306	0	10 618	0.00	40.94
Subtotal Imports: Maine		29 075	70 733	2 442 545	5 030 796	84.01	54.50
Massachusetts	Ontario	166	746	17 991	66 091	108.38	81.86
Subtotal Imports: Massachusetts		166	746	17 991	66 091	108.38	81.86
Michigan	Ontario	116 868	280 026	6 310 162	13 138 024	53.99	42.85
Subtotal Imports: Michigan		116 868	280 026	6 310 162	13 138 024	53.99	42.85
Minnesota	Alberta	2 646	3 725	244 422	310 356	92.37	109.77
	Ontario	122 604	329 918	8 456 552	17 787 500	68.97	49.87
Subtotal Imports: Minnesota		125 250	333 643	8 700 973	18 097 856	69.47	50.41
Montana	British Columbia	8 998	26 340	445 242	1 179 304	49.48	32.93
Subtotal Imports: Montana		8 998	26 340	445 242	1 179 304	49.48	32.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
ND/Minn	Manitoba	159 423	251 017	9 904 798	14 978 764	62.13	48.16
Subtotal Imports: ND/Minn		159 423	251 017	9 904 798	14 978 764	62.13	48.16
Nebraska	British Columbia	48	72	2 585	3 770	53.86	36.52
Subtotal Imports: Nebraska		48	72	2 585	3 770	53.86	36.52
Nevada	British Columbia	4 256	6 516	165 398	263 686	38.86	37.02
Subtotal Imports: Nevada		4 256	6 516	165 398	263 686	38.86	37.02
New England	Quebec	200	1 406	11 403	57 967	57.01	44.26
Subtotal Imports: New England		200	1 406	11 403	57 967	57.01	44.26
New Mexico	British Columbia	5 733	10 736	242 877	425 377	42.36	36.44
Subtotal Imports: New Mexico		5 733	10 736	242 877	425 377	42.36	36.44
New York	Ontario	88 808	139 408	6 799 589	10 133 176	76.57	62.93
	Quebec	207 179	287 580	20 162 190	27 916 912	97.32	55.94
Subtotal Imports: New York		295 987	426 988	26 961 779	38 050 088	91.09	57.68
North Dakota	Saskatchewan	67 812	140 198	4 621 001	8 234 257	68.14	46.27
Subtotal Imports: North Dakota		67 812	140 198	4 621 001	8 234 257	68.14	46.27
Ohio	Ontario	12 865	32 377	843 315	1 919 448	65.55	51.55
Subtotal Imports: Ohio		12 865	32 377	843 315	1 919 448	65.55	51.55
Oregon	British Columbia	32 414	85 613	1 410 874	3 677 494	43.53	41.16
Subtotal Imports: Oregon		32 414	85 613	1 410 874	3 677 494	43.53	41.16
Pennsylvania	Nova Scotia	5 686	14 199	599 347	1 257 893	105.41	70.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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07/04/05

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB07	JAN07 - FEB07	FEB07	JAN07 - FEB07	FEB07	L12M
Pennsylvania	Ontario	4 159	10 473	262 718	546 386	63.17	40.47
Subtotal Imports: Pennsylvania		9 845	24 672	862 065	1 804 279	87.56	48.62
Utah	British Columbia	303	318	18 358	19 271	60.59	59.54
Subtotal Imports: Utah		303	318	18 358	19 271	60.59	59.54
Vermont	Ontario	0	280	0	23 544	0.00	81.16
Subtotal Imports: Vermont		0	280	0	23 544	0.00	81.16
Washington	Alberta	12 178	32 954	843 083	2 163 503	69.23	56.49
	British Columbia	424 376	1 105 387	26 867 514	66 048 671	63.31	48.40
Subtotal Imports: Washington		436 554	1 138 341	27 710 597	68 212 173	63.48	48.57
Wyoming	British Columbia	5 425	8 491	159 105	238 409	29.33	24.42
Subtotal Imports: Wyoming		5 425	8 491	159 105	238 409	29.33	24.42
Total Imports		1 337 470	2 888 545	92 103 618	177 696 537	68.86	48.44

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	FEB07		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h ²
Canadian Coal	155	8 338	53.79
Hydraulic	2 147 736	180 464 369	84.03
Imported Coal	8 967	685 842	76.49
Imported Oil	550	52 881	96.15
Natural Gas	2 430	185 874	76.49
Other	1 338 860	95 253 423	71.15
Total	3 498 698	276 650 727	79.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report¹

by Exporter

FEB07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	1 346	103 704	77.05
		Subtotal	1 346	103 704	77.05
	Subtotal		1 346	103 704	77.05
ATCO (AB & AB)	Other	Permit 287	491	25 436	51.80
		Subtotal	491	25 436	51.80
	Subtotal		491	25 436	51.80
BC Hydro	Hydraulic	Permit 192	42 672	0	0.00
		Permit 298	125	8 933	71.58
		Treaty 0	47 420	0	0.00
	Subtotal		90 217	8 933	0.10
Brookfield EMI	Subtotal		90 217	8 933	0.10
	Hydraulic	Permit 112	75 894	6 987 623	92.07
		Subtotal	75 894	6 987 623	92.07
	Other	Permit 112	119 107	10 583 896	88.86
Cargill Trading	Subtotal		119 107	10 583 896	88.86
			195 001	17 571 519	90.11
	Other	Permit 204	32 135	2 037 331	63.40
	Subtotal		32 135	2 037 331	63.40
	Subtotal		32 135	2 037 331	63.40

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

FEB07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Conectiv Energy	Other	Permit 212	23 585	1 668 716	70.75
		Subtotal	23 585	1 668 716	70.75
	Subtotal		23 585	1 668 716	70.75
Coral Energy	Other	Permit 174	38 430	2 699 863	70.25
		Subtotal	38 430	2 699 863	70.25
	Subtotal		38 430	2 699 863	70.25
Direct EM Inc.	Other	Permit 200	52 120	3 811 518	73.13
		Subtotal	52 120	3 811 518	73.13
	Subtotal		52 120	3 811 518	73.13
DTE Energy Trad	Other	Permit 206	23 685	1 798 535	75.94
		Subtotal	23 685	1 798 535	75.94
	Subtotal		23 685	1 798 535	75.94
Emera Energy	Other	Permit 216	17 720	1 650 996	93.17
		Permit 217	19 842	1 790 729	90.25
	Subtotal		37 562	3 441 725	91.63
	Subtotal		37 562	3 441 725	91.63
ENMAX Energy Ma	Canadian Coal	Permit 278	155	8 338	53.79
		Subtotal	155	8 338	53.79
	Subtotal		155	8 338	53.79

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report
by Exporter

		FEB07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
First Com Ltd	Other	Permit 283	19 071	1 338 500	70.19
		Subtotal	19 071	1 338 500	70.19
	Subtotal		19 071	1 338 500	70.19
Hydro-Quebec	Hydraulic	Licence 180	110 409	3 937 132	35.66
		Licence 181	18 350	654 352	35.66
		Licence 182	17 136	611 062	35.66
		Licence 183	28 935	1 031 808	35.66
		Licence 184	19 265	686 981	35.66
		Permit 64	1 376 595	136 120 330	98.88
	Subtotal		1 570 690	143 041 665	91.07
	Subtotal		1 570 690	143 041 665	91.07
Lighthouse Ener	Other	Permit 272	392	14 667	37.42
		Subtotal	392	14 667	37.42
	Subtotal		392	14 667	37.42
MAG Energy Sol.	Other	Permit 255	31 783	2 355 474	74.11
		Subtotal	31 783	2 355 474	74.11
	Subtotal		31 783	2 355 474	74.11
Manitoba Hydro	Hydraulic	Permit 144	14 304	1 333 950	93.26
		Permit 155	17 144	1 018 024	59.38
		Permit 207	28 557	2 112 806	73.98
		Permit 224	142 810	8 658 139	60.63
		Permit 268	14 285	1 056 225	73.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Hydraulic	Permit 269	112 925	11 062 906	97.97
		Subtotal	330 026	25 242 049	76.49
	Imported Coal	Permit 144	389	36 244	93.26
		Permit 155	466	27 660	59.38
		Permit 207	776	57 406	73.98
		Permit 224	3 880	235 247	60.63
		Permit 268	388	28 698	73.94
		Permit 269	3 068	300 586	97.97
		Subtotal	8 967	685 842	76.49
	Natural Gas	Permit 144	105	9 823	93.26
		Permit 155	126	7 496	59.38
		Permit 207	210	15 558	73.98
		Permit 224	1 052	63 756	60.63
		Permit 268	105	7 778	73.94
		Permit 269	832	81 464	97.97
Other		Subtotal	2 430	185 874	76.49
		Permit 144	970	90 456	93.26
		Permit 155	1 163	69 033	59.38
		Permit 207	1 936	143 271	73.98
		Permit 224	9 684	587 115	60.63
		Permit 268	969	71 623	73.94
		Permit 269	7 658	750 184	97.97
		Subtotal	22 379	1 711 682	76.49

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	FEB07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Merrill-Lynch	Subtotal		363 802	27 825 447	76.49
	Other	Permit 227	3 112	148 458	47.71
		Subtotal	3 112	148 458	47.70
	Subtotal		3 112	148 458	47.70
Morgan Stanley	Other	Permit 180	8 196	606 990	74.06
		Subtotal	8 196	606 990	74.06
	Subtotal		8 196	606 990	74.06
	Imported Oil	Permit 295	550	52 881	96.15
NB Power Gen.		Subtotal	550	52 881	96.15
	Subtotal		550	52 881	96.15
	Other	Permit 235	2 825	132 720	46.98
		Subtotal	2 825	132 720	46.98
Northern States	Subtotal		2 825	132 720	46.98
	Other	Permit 24	18	36	2.00
		Subtotal	18	36	2.00
	Subtotal		18	36	2.00
Ont Power Gen	Other	Permit 284	231 769	15 296 505	66.00
		Subtotal	231 769	15 296 505	66.00
	Subtotal		231 769	15 296 505	66.00
	Subtotal		231 769	15 296 505	66.00

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report¹
by Exporter

FEB07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Powerex Corp.	Other	Permit 116	68 197	4 880 198	71.56
		Permit 118	578 173	39 615 843	68.52
	Subtotal		646 370	44 496 041	68.84
	Subtotal		646 370	44 496 041	68.84
Rainbow	Other	Permit 263	17 901	1 032 344	57.67
		Subtotal	17 901	1 032 344	57.67
	Subtotal		17 901	1 032 344	57.67
Saracen Merchan	Other	Permit 276	14 112	1 171 830	83.04
		Subtotal	14 112	1 171 830	83.04
	Subtotal		14 112	1 171 830	83.04
Silverhill	Other	Permit 279	5 289	385 772	72.94
		Subtotal	5 289	385 772	72.94
	Subtotal		5 289	385 772	72.94
Teck Cominco	Hydraulic	Permit 244	80 910	5 184 099	64.07
		Subtotal	80 910	5 184 099	64.07
	Subtotal		80 910	5 184 099	64.07
TransCanada Ene	Other	Permit 271	7 182	391 681	54.54
		Subtotal	7 182	391 681	54.54
	Subtotal		7 182	391 681	54.54
Total All Exporters			3 498 698	276 650 727	79.07

Footnotes:

1 Source of production data filed by major exporters only.

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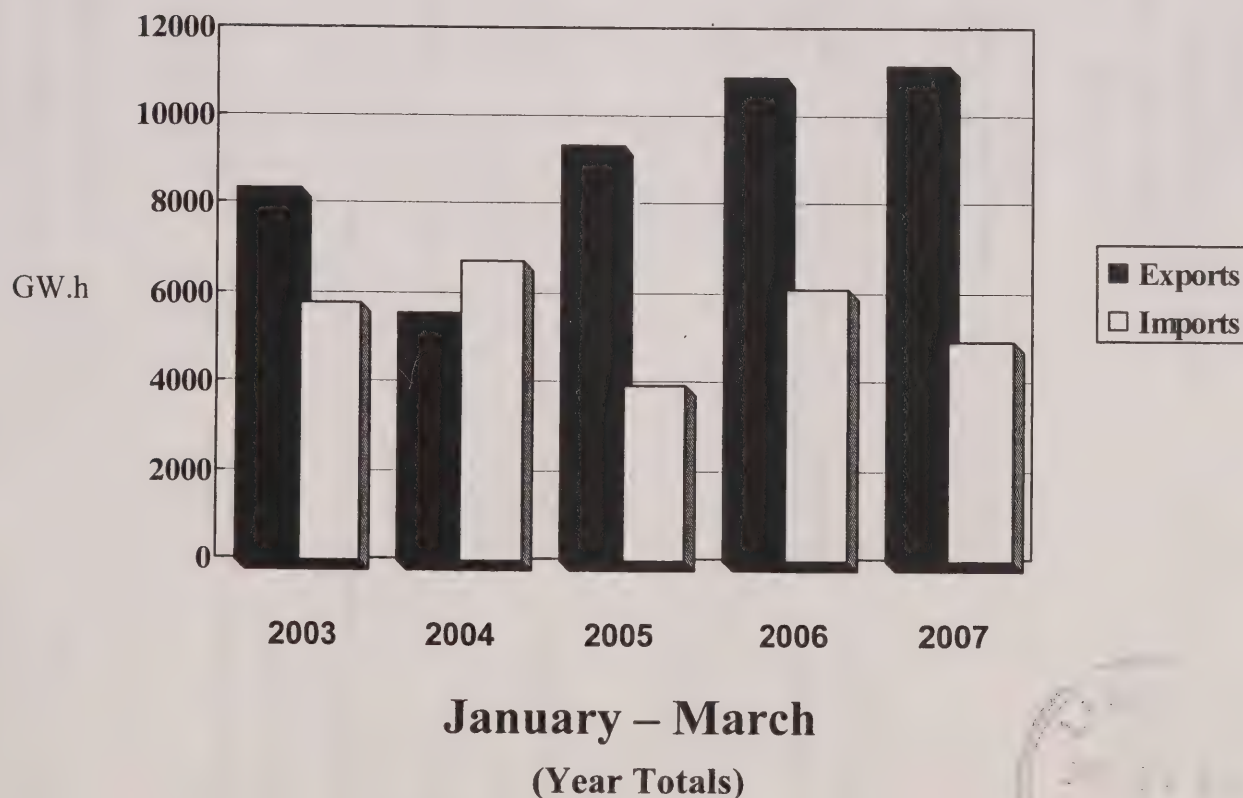
Office national
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Electricity Exports and Imports

Monthly Statistics for

March 2007

Exports: 3797 GW.h
Imports: 2066 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2007

Page 1
07/05/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Exports of Electric Energy						
Firm	1 256 215	3 526 649	77 706 159	229 975 474	55.66	52.49
Interruptible	2 540 480	7 633 837	177 972 726	563 215 308	67.85	62.87
Non-Revenue/Inadvertant	- 608 698	-1 475 236	0	0	0.00	0.00
Service	33 441	102 551	2 064 458	5 640 329	61.73	44.04
Total Exports	3 221 438	9 787 801	257 743 343	798 831 112	75.85	69.18
Total Sales - Firm and Interruptible	3 796 696	11 160 486	255 678 885	793 190 783	63.81	59.49
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 553 989	-1 366 861	0	0	0.00	0.00
Purchase	2 066 125	4 954 670	97 395 705	274 360 297	47.14	48.06
Service	7 230	43 659	96 764	1 340 567	13.38	13.20
Total Imports	1 519 366	3 631 467	97 492 469	275 700 864	64.17	60.76
Excess of Exports Over Imports	1 702 073	6 156 334	160 250 875	523 130 248		
Number of Export Licences:	7					
Number of Export Permits/Orders:	176					
	183					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	43	661	1 239	32 495	28.83	43.76
Enmax Marketing	Permit 278	I	100	255	5 492	13 830	54.92	52.57
EPCOR Merchant	Permit 186	I	700	11 255	32 453	617 797	46.36	53.01
Merrill-Lynch	Permit 227	F	273	377	14 394	22 404	52.73	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
TransAlta Ener	Permit 168	F	50	3 243	2 676	189 462	53.52	57.58
TransCanada Ene	Permit 271	I	2 752	18 063	129 330	932 581	46.99	50.69
Subtotal Firm and Interruptible Exports: Alberta			3 918	33 904	185 585	1 809 778	47.37	52.40
British Columbia								
BC Hydro	Permit 127	N	- 665 257	-1 629 642	0	0	0.00	0.00
		S	4 410	21 386	0	0	0.00	0.00
	Permit 192	N	34 830	112 806	0	0	0.00	0.00
	Permit 298	F	136	381	9 758	27 281	71.58	71.84
	Treaty	N	8 612	91 362	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Powerex Corp.	Permit 118	I	572 228	1 586 319	30 274 582	98 645 515	52.91	64.45
Teck Cominco	Permit 244	F	101 475	226 177	4 461 962	12 049 108	43.97	50.23
Subtotal Firm and Interruptible Exports: British Columbia			673 840	1 812 877	34 746 302	110 721 903	51.56	62.38
Manitoba								
Manitoba Hydro	Permit 144	F	17 600	51 768	1 597 922	4 680 799	90.79	87.60
	Permit 155	F	21 105	62 084	1 193 098	3 575 085	56.53	56.06
	Permit 207	F	35 200	103 480	2 481 692	7 431 167	70.50	69.65
	Permit 224	F	176 000	517 426	10 093 650	30 265 293	57.35	56.95
	Permit 259	F	841	2 840	46 654	150 924	55.45	56.84
	Permit 268	F	17 600	51 747	1 240 237	3 714 128	70.47	69.84
Subtotal Firm and Interruptible Exports: Manitoba	Permit 269	I	324 698	872 866	22 410 190	59 082 181	69.02	50.14
		N	1 566	2 263	0	0	0.00	0.00
			593 044	1 662 211	39 063 443	108 899 576	65.87	53.48
New Brunswick								
Emera Energy	Permit 216	S	22 228	51 602	1 722 714	4 255 030	77.50	74.42
	Permit 217	F	117 356	157 513	7 354 344	10 214 429	62.67	62.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Fraser Inc.	Permit 225	F	32 565	79 485	2 318 567	5 939 749	71.20	73.55
NB Power	Permit 294	F	655	655	47 367	47 367	72.32	72.32
	Permit 295	I	0	1 187	0	96 041	0.00	80.91
Powerex Corp.	Permit 116	I	802	802	44 239	44 239	55.16	55.16
WPS Power Dev.	Licence 177	F	3 745	8 493	137 237	308 119	36.65	38.42
Subtotal Firm and Interruptible Exports: New Brunswick			155 123	248 135	9 901 754	16 649 944	63.83	64.07
Nova Scotia								
NS Power Inc.	Permit 122	I	2 614	4 278	146 124	232 239	55.90	51.06
Subtotal Firm and Interruptible Exports: Nova Scotia			2 614	4 278	146 124	232 239	55.90	51.06
Ontario								
Allete, Inc.	Permit 261	F	1 050	2 946	55 704	185 134	53.05	69.83
Brookfield EMI	Permit 112	F	42 776	130 754	2 360 202	7 695 087	55.18	53.72
Cargill Trading	Permit 204	F	46 350	106 654	2 571 294	5 841 800	55.48	50.27
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Cincinnati G&E	Permit 257	F	81 991	229 950	4 702 182	14 554 595	57.35	51.17
Connectiv Energy	Permit 212	I	14 908	44 943	762 990	2 830 883	51.18	51.46
Constell ECG	Permit 138	I	7 511	22 656	534 759	1 325 392	71.20	47.63
Constell NE	Permit 264	F	358	2 108	17 953	105 753	50.15	41.58
Coral Energy	Permit 174	F	8 725	48 955	490 452	3 314 171	56.21	55.76
D&W Subway	Permit 26	F	104	225	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	39 596	146 623	2 278 013	8 615 742	57.53	54.06
DTE Energy Trad	Permit 206	F	11 822	40 923	691 189	2 703 223	58.47	50.20
EPCOR Merchant	Permit 187	F	35 438	81 740	2 042 628	4 918 912	57.64	46.84
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10
Hydro One Net	Permit 25	F	179	179	1 108	1 108	6.20	12.30
Ind Elc Mark Op	Permit 22	N	11 551	-52 025	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	35	997	2 400	34 056	68.58	34.12
MAG Energy Sol.	Permit 255	I	29 351	90 585	1 719 284	5 403 577	58.58	51.07

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Merrill-Lynch	Permit 227	F	1 525	5 253	106 194	268 449	69.64	41.24
Morgan Stanley	Permit 180	I	1 550	36 665	67 919	2 178 868	43.82	58.85
Northern States	Permit 235	F	19 447	40 501	950 013	1 918 240	48.85	43.57
Ont Power Gen	Permit 24	F	19	56	37	112	2.00	2.00
OPGI/OHIM	Permit 284	I	152 955	563 849	8 224 660	32 156 481	49.40	47.54
		S	6 803	29 563	341 744	1 385 300	50.23	45.89
Powerex Corp.	Permit 116	I	67 540	175 293	3 954 293	10 852 806	58.55	52.63
Rainbow	Permit 263	I	10 190	31 013	631 245	1 820 631	61.95	58.71
Saracen Merchan	Permit 276	I	1 132	18 434	97 340	1 447 149	85.99	57.95
Sempra Corp	Permit 157	F	8 045	16 084	407 800	909 577	50.69	46.06
SESCO	Permit 249	F	1 787	9 927	90 836	609 342	50.83	52.68
Silverhill	Permit 279	F	12 069	24 600	910 661	1 741 281	75.45	63.83
TransAlta Ener	Permit 168	F	131 815	388 855	6 839 417	21 868 558	51.89	46.56
Subtotal Firm and Interruptible Exports: Ontario			728 279	2 296 861	40 510 570	135 566 457	54.71	50.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Quebec								
Brookfield EMI	Permit 112	F	101 900	392 434	8 272 873	33 123 717	75.93	70.14
Hydro-Quebec	Licence 180	F	104 859	334 292	7 960 054	24 654 936	35.58	33.84
	Licence 181	F	17 867	56 527	1 231 165	3 808 970	35.58	33.84
	Licence 182	F	15 754	50 884	1 096 437	3 428 399	35.58	33.83
	Licence 183	F	29 860	91 691	2 190 463	6 666 274	35.58	33.86
	Licence 184	F	17 725	57 287	1 397 361	4 351 322	35.58	33.82
	Permit 20	F	507	507	40 168	40 168	79.23	79.92
	Permit 64	I	1 155 647	3 575 074	95 422 806	304 655 417	78.29	78.46
MEHQ	Permit 129	I	113 411	306 217	8 597 651	23 525 701	75.81	60.90
Silverhill	Permit 279	F	0	17	0	1 235	0.00	42.21
Subtotal Firm and Interruptible Exports: Quebec			1 557 530	4 864 930	126 208 978	404 256 139	72.86	69.04
Saskatchewan								
Northpoint	Permit 282	I	76 842	231 784	4 603 426	14 742 044	59.91	52.89
Powerex Corp.	Permit 116	I	5 506	5 506	312 702	312 702	56.79	56.79
Subtotal Firm and Interruptible Exports: Saskatchewan			82 348	237 290	4 916 129	15 054 746	59.70	52.92
Total Firm and Interruptible Exports:			3 796 696	11 160 486	255 678 885	793 190 783	63.81	59.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Alberta								
Candela Energy	-	P	1 110	2 500	98 201	252 193	88.47	121.13
Cargill Trading		P	780	4 505	50 402	360 759	64.62	108.27
Enmax Marketing		P	718	2 738	24 550	153 444	34.19	53.57
EPCOR Merchant		P	19 051	37 707	951 547	2 149 132	49.95	53.50
Merrill-Lynch		P	50	1 100	2 997	70 394	59.94	63.99
Morgan Stanley		P	2 097	2 097	151 099	151 099	72.06	72.06
TransAlta Ener		P	12 273	20 436	399 084	898 933	32.52	43.36
TransCanada Ene		P	10 988	12 663	341 348	457 133	31.07	50.79
Subtotal Purchased Imports: Alberta			47 067	83 746	2 019 228	4 493 087	42.90	58.27
British Columbia								
BC Hydro		N	- 545 256	-1 425 248	0	0	0.00	0.00
		S	4 410	21 386	0	0	0.00	0.00
FortisBC		P	14 214	17 547	223 056	454 152	15.69	31.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Powerex Corp.	-	P	998 031	2 274 276	35 113 720	108 157 186	35.18	45.58
Teck Cominco		P	19 642	33 380	486 221	1 326 820	24.75	36.45
Subtotal Purchased Imports: British Columbia			1 031 887	2 325 203	35 822 997	109 938 158	34.72	45.39
Manitoba								
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	153 254	404 271	6 324 569	21 303 333	41.27	47.25
Subtotal Purchased Imports: Manitoba			153 254	404 271	6 324 569	21 303 333	41.27	47.25
New Brunswick								
Emera Energy		P	40 879	106 902	3 615 398	8 443 374	88.44	61.17
NB Power		P	5 034	6 714	205 762	299 161	40.87	46.45
WPS Power Dev.		P	765	3 489	28 045	126 847	36.65	38.73
Subtotal Purchased Imports: New Brunswick			46 678	117 105	3 849 204	8 869 381	82.46	59.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Nova Scotia								
NS Power Inc.	-	P	3 556	17 755	254 005	1 511 898	71.43	70.36
Subtotal Purchased Imports: Nova Scotia			3 556	17 755	254 005	1 511 898	71.43	70.36
Ontario								
Allete, Inc.		P	260	2 345	10 873	100 731	41.82	38.31
Brookfield EMI		P	6 771	8 161	526 097	618 650	77.70	75.18
Cargill Trading		P	135 833	290 619	9 129 581	17 470 937	67.21	56.75
Cincinnati G&E		P	14 198	46 575	908 234	2 827 682	63.97	55.94
Constell ECG		P	5 558	22 443	407 762	1 699 755	73.36	49.11
Constell NE		P	3 034	8 401	286 995	731 045	94.59	83.53
Coral Energy		P	0	838	0	40 136	0.00	72.87
D&W Subway		P	141	282	0	0	0.00	0.00
Direct EM Inc.		P	92	192	7 580	13 180	82.39	72.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
DTE Energy Trad	-	P	62 832	69 088	3 731 961	4 110 484	59.40	42.95
EPCOR Merchant		P	7 955	21 177	523 356	1 314 568	65.79	53.34
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Ind Elc Mark Op		N	-8 733	56 870	0	0	0.00	0.00
MAG Energy Sol.		P	16 082	38 284	1 202 166	2 515 548	74.75	63.53
Manitoba Hydro		P	202 846	541 478	10 482 911	26 522 818	51.68	45.76
Merrill-Lynch		P	1 716	13 406	139 771	836 562	81.45	67.22
Northern States		P	2 000	5 731	129 796	398 796	64.90	41.34
OPGI/OHIM		P	59 313	134 372	2 944 055	6 387 447	49.64	41.26
		S	2 820	22 273	96 764	1 340 567	34.31	50.05
Powerex Corp.		P	3 377	99 286	245 708	7 211 738	72.76	57.16
Rainbow		P	1 384	1 574	102 284	119 043	73.90	85.78
Sempra Corp		P	2 176	2 626	143 565	170 820	65.98	59.73
SESCO		P	4 454	6 376	309 377	369 432	69.46	63.58
Silverhill		P	7 660	12 099	483 761	758 356	63.15	75.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
TransAlta Ener	-	P	1 183	2 976	112 882	217 661	95.42	55.96
Subtotal Purchased Imports: Ontario								
			538 865	1 332 283	31 828 715	74 727 697	59.07	49.20
Quebec								
Brookfield EMI		P	11	11	617	617	56.10	64.47
Hydro-Quebec		P	162 333	448 040	13 323 627	41 044 450	82.08	54.66
MEHQ		P	3 879	7 446	262 565	526 226	67.69	52.45
Powerex Corp.		P	805	805	39 770	39 770	49.40	53.22
Silverthill		P	0	18	0	1 013	0.00	23.41
Subtotal Purchased Imports: Quebec								
			167 028	456 320	13 626 579	41 612 076	81.58	54.56
Saskatchewan								
Northpoint		P	77 602	217 800	3 664 009	11 898 266	47.22	46.64
Powerex Corp.		P	187	187	6 400	6 400	34.23	34.23
Subtotal Purchased Imports: Saskatchewan								
			77 789	217 987	3 670 409	11 904 667	47.18	46.64
Total Purchased Imports:								
			2 066 125	4 954 670	97 395 705	274 360 297	47.14	48.06

Footnotes:

- Includes capacity and energy charges.
- Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CAN\$) ²		CANS/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Alaska	British Columbia	136	381	9 758	27 281	71.58	71.84
Subtotal Exports: Alaska		136	381	9 758	27 281	71.58	71.84
Arizona	British Columbia	38 770	67 444	2 205 667	4 455 607	56.89	63.35
Subtotal Exports: Arizona		38 770	67 444	2 205 667	4 455 607	56.89	63.35
California	British Columbia	359 839	705 001	18 991 524	43 050 590	52.78	66.10
Subtotal Exports: California		359 839	705 001	18 991 524	43 050 590	52.78	66.10
Colorado	British Columbia	90	90	7 082	7 082	78.69	74.69
Subtotal Exports: Colorado		90	90	7 082	7 082	78.69	74.69
Idaho	British Columbia	4 364	32 876	311 189	2 516 582	71.31	81.92
Subtotal Exports: Idaho		4 364	32 876	311 189	2 516 582	71.31	81.92
Illinois	Ontario	4 250	6 620	267 865	444 837	63.03	67.20
Subtotal Exports: Illinois		4 250	6 620	267 865	444 837	63.03	67.20
Indiana	British Columbia	96	96	9 030	9 030	94.06	54.81
	Ontario	457	3 175	21 888	247 571	47.90	66.96
	Saskatchewan	5 386	5 386	304 937	304 937	56.62	56.62
Subtotal Exports: Indiana		5 939	8 657	335 855	561 537	56.55	64.75
Maine	New Brunswick	154 321	247 333	9 857 515	16 605 705	63.88	64.08
	Nova Scotia	2 614	4 278	146 124	232 239	55.90	51.06
	Quebec	0	109 524	-71 681	11 238 840	0.00	91.71
Subtotal Exports: Maine		156 935	361 135	9 931 958	28 076 784	63.29	67.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Massachusetts	Ontario	0	1 799	0	118 092	0.00	70.17
Subtotal Exports: Massachusetts		0	1 799	0	118 092	0.00	70.17
Michigan	Ontario	52 935	157 293	3 306 621	10 479 773	62.47	54.88
Subtotal Exports: Michigan		52 935	157 293	3 306 621	10 479 773	62.47	54.88
Minnesota	Manitoba	101 423	270 739	5 777 032	14 132 373	56.96	48.72
	Ontario	20 497	43 547	1 052 516	2 255 306	49.07	45.75
Subtotal Exports: Minnesota		121 920	314 286	6 829 549	16 387 679	55.63	48.09
Missouri	British Columbia	4	4	0	0	0.00	0.00
Subtotal Exports: Missouri		4	4	0	0	0.00	0.00
Montana	British Columbia	3 762	10 669	149 332	661 359	39.69	69.15
Subtotal Exports: Montana		3 762	10 669	149 332	661 359	39.69	69.15
ND/Minn	Manitoba	491 621	1 391 472	33 286 411	94 767 203	67.71	54.10
Subtotal Exports: ND/Minn		491 621	1 391 472	33 286 411	94 767 203	67.71	54.10
Nevada	British Columbia	5 775	10 599	346 773	749 823	60.05	84.33
Subtotal Exports: Nevada		5 775	10 599	346 773	749 823	60.05	84.33
New England	Ontario	46 350	114 548	2 571 294	6 416 255	55.48	56.17
	Quebec	698 101	2 255 206	59 803 367	194 880 014	80.87	79.19
Subtotal Exports: New England		744 451	2 369 754	62 374 662	201 296 269	79.29	78.69
New Mexico	British Columbia	1 394	4 938	102 828	430 408	73.76	84.04
Subtotal Exports: New Mexico		1 394	4 938	102 828	430 408	73.76	84.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	802	802	44 239	44 239	55.16	55.16
	Ontario	515 867	1 730 632	28 203 733	100 483 129	53.47	49.63
	Quebec	669 181	1 890 217	52 243 478	153 334 621	74.89	72.59
Subtotal Exports: New York		1 185 850	3 621 805	80 491 450	253 871 208	65.55	60.07
North Dakota	Saskatchewan	76 842	231 784	4 603 426	14 742 044	59.91	52.89
	Subtotal Exports: North Dakota	76 842	231 784	4 603 426	14 742 044	59.91	52.89
Ohio	Ontario	81 991	229 950	4 702 182	14 554 595	57.35	51.17
	Subtotal Exports: Ohio	81 991	229 950	4 702 182	14 554 595	57.35	51.17
Oregon	Alberta	0	166	0	8 261	0.00	42.05
	British Columbia	85 874	282 221	5 994 594	20 279 486	69.81	71.51
Subtotal Exports: Oregon		85 874	282 387	5 994 594	20 287 747	69.81	71.47
Pennsylvania	Ontario	5 932	6 657	384 470	432 451	64.81	56.43
	Saskatchewan	120	120	7 765	7 765	64.71	64.71
Subtotal Exports: Pennsylvania		6 052	6 777	392 235	440 216	64.81	56.46
Utah	British Columbia	946	2 204	64 465	171 476	68.15	79.54
	Subtotal Exports: Utah	946	2 204	64 465	171 476	68.15	79.54
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	190 248	609 983	14 233 813	44 802 663	36.68	35.07
Subtotal Exports: Vermont		190 248	612 623	14 233 813	44 937 112	36.68	35.23
Washington		3 918	33 584	185 585	1 792 298	47.37	52.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Washington	British Columbia	171 728	693 860	6 476 832	38 148 831	37.72	54.38
Subtotal Exports: Washington		175 646	727 444	6 662 418	39 941 129	37.93	54.32
Wyoming	British Columbia	1 061	2 494	77 228	214 348	72.79	90.55
Subtotal Exports: Wyoming		1 061	2 494	77 228	214 348	72.79	90.55
Total Exports		3 796 696	11 160 486	255 678 885	793 190 783	63.81	59.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ²		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Arizona	British Columbia	16 207	54 084	553 612	2 039 353	34.16	32.45
Subtotal Imports: Arizona		16 207	54 084	553 612	2 039 353	34.16	32.45
California	British Columbia	3 822	15 779	148 332	921 768	38.81	59.48
Subtotal Imports: California		3 822	15 779	148 332	921 768	38.81	59.48
Idaho	British Columbia	1 970	1 970	57 939	57 939	29.41	29.41
Subtotal Imports: Idaho		1 970	1 970	57 939	57 939	29.41	29.41
Illinois	Ontario	1 334	1 524	101 391	118 150	76.01	87.81
Subtotal Imports: Illinois		1 334	1 524	101 391	118 150	76.01	87.81
Indiana	Ontario	978	978	62 846	62 846	64.26	64.26
	Saskatchewan	187	187	6 400	6 400	34.23	34.23
Subtotal Imports: Indiana		1 165	1 165	69 247	69 247	59.44	59.44
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	46 678	117 105	3 849 204	8 869 381	82.46	59.77
	Quebec	0	306	0	10 618	0.00	40.70
Subtotal Imports: Maine		46 678	117 411	3 849 204	8 880 000	82.46	56.90
Massachusetts	Ontario	730	1 476	70 293	136 384	96.29	83.97
Subtotal Imports: Massachusetts		730	1 476	70 293	136 384	96.29	83.97
Michigan	Ontario	232 600	512 626	11 912 409	25 050 433	51.21	43.20
Subtotal Imports: Michigan		232 600	512 626	11 912 409	25 050 433	51.21	43.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Minnesota	Alberta	780	4 505	50 402	360 759	64.62	108.27
	Ontario	239 516	569 434	15 047 282	32 102 838	62.82	50.99
Subtotal Imports: Minnesota		240 296	573 939	15 097 685	32 463 596	62.83	51.52
Montana	British Columbia	22 130	48 470	909 748	2 089 052	41.11	33.10
Subtotal Imports: Montana		22 130	48 470	909 748	2 089 052	41.11	33.10
ND/Minn	Manitoba	153 254	404 271	6 324 569	21 303 333	41.27	47.25
Subtotal Imports: ND/Minn		153 254	404 271	6 324 569	21 303 333	41.27	47.25
Nebraska	British Columbia	0	72	0	3 770	0.00	38.59
Subtotal Imports: Nebraska		0	72	0	3 770	0.00	38.59
Nevada	British Columbia	2 275	8 791	77 339	341 025	34.00	37.35
Subtotal Imports: Nevada		2 275	8 791	77 339	341 025	34.00	37.35
New England	Quebec	6 486	7 892	302 328	360 295	46.61	44.25
Subtotal Imports: New England		6 486	7 892	302 328	360 295	46.61	44.25
New Mexico	British Columbia	2 111	12 847	70 012	495 389	33.17	37.06
Subtotal Imports: New Mexico		2 111	12 847	70 012	495 389	33.17	37.06
New York	Alberta	2 097	2 097	151 099	151 099	72.06	72.06
	Ontario	47 292	186 700	3 564 427	13 697 602	75.37	63.88
	Quebec	160 540	448 120	13 324 118	41 241 031	83.00	58.30
Subtotal Imports: New York		209 929	636 917	17 039 644	55 089 733	81.17	59.69
North Dakota	Saskatchewan	77 602	217 800	3 664 009	11 898 266	47.22	46.64
Subtotal Imports: North Dakota		77 602	217 800	3 664 009	11 898 266	47.22	46.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
		MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Ohio	Ontario	14 198	46 575	908 234	2 827 682	63.97	55.94
Subtotal Imports: Ohio		14 198	46 575	908 234	2 827 682	63.97	55.94
Oregon	British Columbia	19 273	104 886	745 262	4 422 756	38.67	41.10
Subtotal Imports: Oregon		19 273	104 886	745 262	4 422 756	38.67	41.10
Pennsylvania	Nova Scotia	3 556	17 755	254 005	1 511 898	71.43	70.36
	Ontario	2 194	12 667	160 314	706 700	73.07	41.34
	Quebec	2	2	133	133	66.27	66.27
Subtotal Imports: Pennsylvania		5 752	30 424	414 451	2 218 730	72.05	49.81
Utah	British Columbia	1 142	1 460	38 871	58 142	34.04	45.51
Subtotal Imports: Utah		1 142	1 460	38 871	58 142	34.04	45.51
Vermont	Ontario	23	303	1 517	25 061	65.97	80.97
Subtotal Imports: Vermont		23	303	1 517	25 061	65.97	80.97
Washington	Alberta	44 190	77 144	1 817 726	3 981 229	41.13	53.57
	British Columbia	958 367	2 063 754	33 114 581	99 163 252	34.55	46.37
Subtotal Imports: Washington		1 002 557	2 140 898	34 932 307	103 144 481	34.84	46.54
Wyoming	British Columbia	4 590	13 081	107 302	345 711	23.38	24.48
Subtotal Imports: Wyoming		4 590	13 081	107 302	345 711	23.38	24.48
Total Imports		2 066 125	4 954 670	97 395 705	274 360 297	47.14	48.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	MAR07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	220	14 165	64.42
Hydraulic	1 991 166	136 133 604	68.37
Imported Coal	14 068	953 877	67.81
Imported Oil	54	3 933	72.34
Natural Gas	268	18 138	67.73
Other	1 257 337	71 784 328	57.09
Total	3 263 114	208 908 045	64.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report¹ by Exporter

MAR07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	1 050	55 704	53.05
		Subtotal	1 050	55 704	53.05
	Subtotal		1 050	55 704	53.05
ATCO (AB & AB)	Other	Permit 287	43	1 239	28.83
		Subtotal	43	1 239	28.83
	Subtotal		43	1 239	28.83
BC Hydro	Hydraulic	Permit 192	34 830	0	0.00
		Permit 298	136	9 758	71.58
		Treaty 0	8 612	0	0.00
		Subtotal	43 578	9 758	0.22
	Subtotal		43 578	9 758	0.22
Brookfield EMI	Hydraulic	Permit 112	56 035	4 186 806	74.72
		Subtotal	56 035	4 186 806	74.72
	Other	Permit 112	88 641	6 446 268	72.72
		Subtotal	88 641	6 446 268	72.72
	Subtotal		144 676	10 633 074	73.50
Cargill Trading	Other	Permit 204	46 350	2 571 294	55.48
		Subtotal	46 350	2 571 294	55.48
	Subtotal		46 350	2 571 294	55.48

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Conectiv Energy	Other	Permit 212	14 908	762 990	51.18
		Subtotal	14 908	762 990	51.18
	Subtotal		14 908	762 990	51.18
Coral Energy	Other	Permit 174	8 725	490 452	56.21
		Subtotal	8 725	490 452	56.21
	Subtotal		8 725	490 452	56.21
Direct EM Inc.	Other	Permit 200	39 596	2 278 013	57.53
		Subtotal	39 596	2 278 013	57.53
	Subtotal		39 596	2 278 013	57.53
DTE Energy Trad	Other	Permit 206	11 822	691 189	58.47
		Subtotal	11 822	691 189	58.47
	Subtotal		11 822	691 189	58.47
Emera Energy	Other	Permit 216	22 228	1 722 714	77.50
		Permit 217	117 356	7 354 344	62.67
		Subtotal	139 584	9 077 058	65.03
	Subtotal		139 584	9 077 058	65.03
ENMAX Energy Ma	Canadian Coal	Permit 278	100	5 492	54.92
		Subtotal	100	5 492	54.92
	Subtotal		100	5 492	54.92

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Hydro One Net	Other	Permit 25	179	1 108	6.20
		Subtotal	179	1 108	6.20
	Subtotal		179	1 108	6.20
Hydro-Quebec	Hydraulic	Licence 180	104 859	3 731 237	35.58
		Licence 181	17 867	635 768	35.58
		Licence 182	15 754	560 580	35.58
		Licence 183	29 860	1 062 519	35.58
		Licence 184	17 725	630 715	35.58
		Permit 20	507	40 168	79.23
		Subtotal	1 342 219	97 142 295	72.37
Lighthouse Ener	Other	Permit 64	1 155 647	90 481 307	78.29
		Subtotal	1 342 219	97 142 295	72.37
	Subtotal		1 342 219	97 142 295	72.37
MAG Energy Sol.	Other	Permit 272	35	2 400	68.58
		Subtotal	35	2 400	68.58
	Subtotal		35	2 400	68.58
Manitoba Hydro	Other	Permit 255	29 351	1 719 284	58.58
		Subtotal	29 351	1 719 284	58.58
	Subtotal		29 351	1 719 284	58.58
Manitoba Hydro	Hydraulic	Permit 144	16 061	1 458 176	90.79
		Permit 155	19 259	1 088 756	56.53
		Permit 207	32 122	2 264 657	70.50
		Permit 224	160 608	9 210 912	57.35

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Hydraulic	Permit 268	16 061	1 131 773	70.47
		Permit 269	203 749	15 178 510	74.50
		Subtotal	447 859	30 332 783	67.73
	Imported Coal	Permit 144	496	45 042	90.79
		Permit 155	595	33 631	56.53
		Permit 207	992	69 953	70.50
		Permit 224	4 961	284 518	57.35
		Permit 268	496	34 960	70.47
		Permit 269	6 294	468 852	74.50
		Subtotal	13 834	936 955	67.73
	Natural Gas	Permit 144	10	872	90.79
		Permit 155	12	651	56.53
		Permit 207	19	1 354	70.50
		Permit 224	96	5 508	57.35
		Permit 268	10	677	70.47
		Permit 269	122	9 076	74.50
		Subtotal	268	18 138	67.73
	Other	Permit 144	1 033	93 832	90.79
		Permit 155	1 239	70 060	56.53
		Permit 207	2 067	145 728	70.50
		Permit 224	10 335	592 712	57.35
		Permit 268	1 033	72 828	70.47
		Permit 269	13 111	976 720	74.50

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Merrill-Lynch	Subtotal	Subtotal	28 819	1 951 881	67.73
	Other	Permit 227	1 798	120 588	67.07
	Subtotal	Subtotal	1 798	120 588	67.07
	Subtotal	Subtotal	1 798	120 588	67.07
Morgan Stanley	Other	Permit 180	1 550	67 919	43.82
	Subtotal	Subtotal	1 550	67 919	43.82
	Subtotal	Subtotal	1 550	67 919	43.82
	Subtotal	Subtotal	1 550	67 919	43.82
NB Power Gen.	Canadian Coal	Permit 294	120	8 673	72.34
	Subtotal	Subtotal	120	8 673	72.34
	Imported Coal	Permit 294	234	16 922	72.34
	Subtotal	Subtotal	234	16 922	72.34
	Imported Oil	Permit 294	54	3 933	72.34
	Subtotal	Subtotal	54	3 933	72.34
	Other	Permit 294	247	17 839	72.34
	Subtotal	Subtotal	247	17 839	72.34
Northern States	Subtotal	Subtotal	655	47 367	72.34
	Other	Permit 235	19 447	950 013	48.85
	Subtotal	Subtotal	19 447	950 013	48.85
	Subtotal	Subtotal	19 447	950 013	48.85

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Ont Power Gen	Other	Permit 24	19	37	2.00
		Subtotal	19	37	2.00
	Subtotal		19	37	2.00
OPG/OETIC	Other	Permit 284	152 955	8 224 660	53.77
		Subtotal	152 955	8 224 660	53.77
	Subtotal		152 955	8 224 660	53.77
Powerex Corp.	Other	Permit 116	73 848	4 311 235	58.38
		Permit 118	572 228	30 274 582	52.91
	Subtotal		646 076	34 585 817	53.53
	Subtotal		646 076	34 585 817	53.53
Rainbow	Other	Permit 263	10 190	631 245	61.95
		Subtotal	10 190	631 245	61.95
	Subtotal		10 190	631 245	61.95
Saracen Merchan	Other	Permit 276	1 132	97 340	85.99
		Subtotal	1 132	97 340	85.99
	Subtotal		1 132	97 340	85.99
Silverhill	Other	Permit 279	12 069	910 661	75.45
		Subtotal	12 069	910 661	75.45
	Subtotal		12 069	910 661	75.45

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5

Source of Production Report ¹

by Exporter

MAR07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
Teck Cominco	Hydraulic	Permit 244	101 475	4 461 962	43.97
		Subtotal	101 475	4 461 962	43.97
	Subtotal		101 475	4 461 962	43.97
TransCanada Ene	Other	Permit 271	2 752	129 330	47.00
		Subtotal	2 752	129 330	46.99
	Subtotal		2 752	129 330	46.99
Total All Exporters			3 263 114	208 908 045	64.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

CA1
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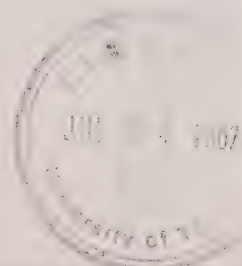
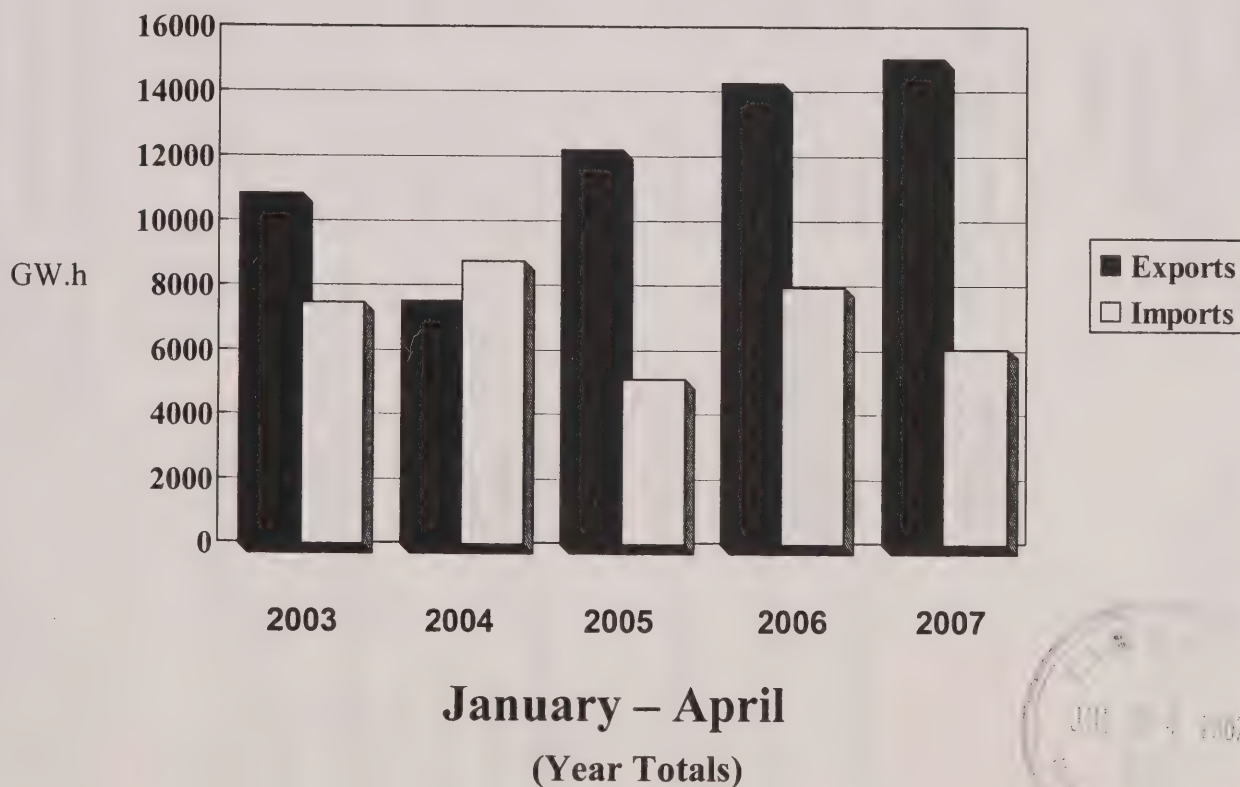
Electricity Exports and Imports

Monthly Statistics for

April 2007

Exports: 3907 GW.h

Imports: 1142 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2007

Page 1
07/06/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Exports of Electric Energy						
Firm	1 319 322	4 846 075	78 227 501	308 202 975	53.58	52.84
Interruptible	2 587 728	10 221 665	165 621 228	728 841 741	61.93	63.94
Non-Revenue/Inadvertent	- 496 392	-1 971 628	0	0	0.00	0.00
Service	151 773	254 324	9 426 383	15 066 713	62.11	49.57
Total Exports	3 562 431	13 350 436	253 275 112	1 052 111 429	67.47	69.96
Total Sales - Firm and Interruptible	3 907 050	15 067 740	243 848 729	1 037 044 716	59.11	60.36
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 488 562	-1 855 423	0	0	0.00	0.00
Purchase	1 142 388	6 103 169	56 361 308	331 025 147	49.34	49.28
Service	18 013	61 672	185 265	1 525 832	10.29	13.43
Total Imports	671 839	4 309 418	56 546 573	332 550 979	84.17	63.03
Excess of Exports Over Imports	2 890 592	9 041 018	196 728 539	719 560 450		

Number of Export Licences: 7

Number of Export Permits/Orders: 174

181

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	50	711	1 411	33 906	28.23	43.58
Cargill Trading	Permit 204	F	2	2	25	25	12.27	12.27
Enmax Marketing	Permit 278	I	235	490	11 220	25 051	47.75	51.82
EPCOR Merchant	Permit 186	I	3 917	15 172	149 687	767 484	38.21	51.35
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
TransAlta Ener	Permit 168	F	4 824	8 067	204 794	394 256	42.45	54.31
TransCanada Ene	Permit 271	I	3 163	21 226	143 344	1 075 925	45.32	50.97
Subtotal Firm and Interruptible Exports: Alberta			12 191	46 095	510 482	2 320 260	41.87	51.50
British Columbia								
BC Hydro	Permit 127	N	- 558 227	-2 187 869	0	0	0.00	0.00
		S	13 542	34 928	0	0	0.00	0.00
	Permit 192	N	704	113 510	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
BC Hydro	Permit 298	F	121	503	8 693	35 973	71.58	71.80
	Treaty	N	16 720	108 082	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	632 267	2 218 586	34 351 842	132 997 357	54.33	64.69
	Permit 119	F	34 770	34 770	2 806 918	2 806 918	80.73	80.73
Teck Cominco	Permit 244	F	3 632	229 809	96 153	12 145 261	26.47	52.27
Subtotal Firm and Interruptible Exports: British Columbia			670 790	2 483 668	37 263 605	147 985 509	55.55	63.19
Manitoba								
Manitoba Hydro	Permit 144	F	16 750	68 518	1 468 162	6 148 961	87.65	88.32
	Permit 155	F	20 160	82 244	1 109 394	4 684 479	55.03	55.97
	Permit 207	F	33 550	137 030	2 302 756	9 733 922	68.64	69.80
	Permit 224	F	167 215	684 641	9 376 401	39 641 694	56.07	56.84
	Permit 259	F	586	3 426	35 161	186 085	60.02	56.85
	Permit 268	F	16 800	68 547	1 152 024	4 866 152	68.57	69.76
	Permit 269	I	336 957	1 209 823	23 181 492	82 263 673	68.80	52.49
		N	1 406	3 669	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			592 018	2 254 229	38 625 390	147 524 967	65.24	55.26

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
New Brunswick								
Emera Energy	Permit 216	S	132 778	184 380	9 217 195	13 472 225	69.42	71.84
	Permit 217	F	12 389	169 902	915 982	11 130 410	73.94	62.42
Fraser Inc.	Permit 225	F	23 640	103 125	1 889 846	7 829 595	79.94	74.09
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	12 811	13 998	1 091 124	1 187 165	83.12	82.93
Powerex Corp.	Permit 116	I	3 400	4 202	131 451	175 690	38.66	41.81
WPS Power Dev.	Licence 177	F	9 952	18 445	417 854	725 973	41.99	38.70
Subtotal Firm and Interruptible Exports: New Brunswick			62 192	310 327	4 446 256	21 096 200	71.07	64.65
Nova Scotia								
NS Power Inc.	Permit 122	I	2 193	6 471	137 071	369 310	62.50	49.93
Subtotal Firm and Interruptible Exports: Nova Scotia			2 193	6 471	137 071	369 310	62.50	49.93

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Allete, Inc.	Permit 261	F	1 743	4 689	79 023	264 157	45.34	67.82
Brookfield EMI	Permit 112	F	52 821	183 575	2 876 524	10 571 611	54.46	53.34
Cargill Trading	Permit 204	F	58 288	164 942	2 779 999	8 621 799	47.69	51.15
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	42 225	272 175	2 671 383	17 225 978	63.27	51.02
Conectiv Energy	Permit 212	I	35 642	80 585	1 782 233	4 613 116	50.00	51.07
Constell ECG	Permit 138	I	25 132	47 788	1 200 510	2 525 902	47.77	46.89
Constell NE	Permit 264	F	2 142	4 250	91 164	196 917	42.56	45.35
Coral Energy	Permit 174	F	1 239	50 194	68 320	3 382 491	55.14	55.76
D&W Subway	Permit 26	F	0	329	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	21 920	168 543	942 136	9 557 878	42.98	53.22
DTE Energy Trad	Permit 206	F	61 796	102 719	3 149 977	5 853 200	- 50.97	51.95
EPCOR Merchant	Permit 187	F	39 597	121 337	2 241 459	7 160 370	56.61	48.16
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Elc Mark Op	Permit 22	N	43 005	-9 020	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	44 912	135 497	2 375 565	7 779 142	52.89	51.31
Merrill-Lynch	Permit 227	F	7 132	12 385	401 069	669 518	56.24	50.68
Morgan Stanley	Permit 180	I	1 850	38 515	128 280	2 307 148	69.34	59.32
Northern States	Permit 235	F	12 956	53 457	568 211	2 486 452	43.86	43.56
Ont Power Gen	Permit 24	F	17	73	33	145	2.00	2.00
OPGI/OHIM	Permit 284	I	154 419	718 268	7 600 796	39 757 277	48.00	47.58
		S	5 453	35 016	209 188	1 594 488	38.36	45.63
Powerex Corp.	Permit 116	I	56 730	232 023	3 026 149	13 878 956	53.34	52.72
Rainbow	Permit 263	I	14 309	45 322	800 185	2 620 816	55.92	57.83
Saracen Merchan	Permit 276	I	4 331	22 765	381 530	1 828 679	88.09	70.98
Sempra Corp	Permit 157	F	9 672	25 756	498 977	1 408 554	51.59	48.07
SESCO	Permit 249	F	1 800	11 727	86 599	695 941	48.11	52.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Silverhill	Permit 279	F	16 454	41 054	1 003 699	2 744 980	61.00	63.17
TransAlta Ener	Permit 168	F	229 271	618 126	11 728 277	33 596 835	51.15	47.59
WPS Energy	Permit 250	I	1 656	1 756	83 561	88 766	50.46	50.55
Subtotal Firm and Interruptible Exports: Ontario			898 053	3 195 118	46 565 659	182 137 320	51.64	50.43
Quebec								
Brookfield EMI	Permit 112	F	135 540	527 974	8 993 914	42 117 632	62.73	69.35
Hydro-Quebec	Licence 180	F	98 960	433 252	7 525 246	32 180 182	34.55	33.94
	Licence 181	F	15 020	71 547	1 097 071	4 906 042	34.55	33.93
	Licence 182	F	15 174	66 058	1 044 580	4 472 979	34.55	33.92
	Licence 183	F	25 863	117 554	1 988 799	8 655 073	34.55	33.96
	Licence 184	F	16 992	74 279	1 331 485	5 682 807	34.55	33.91
	Permit 20	F	0	507	0	40 168	0.00	79.92
MEHQ	Permit 64	I	943 529	4 518 603	72 433 516	377 088 934	71.30	78.50
	Permit 129	I	77 701	383 918	3 445 056	26 970 757	44.34	60.08
	Permit 116	I	30 496	30 496	1 480 529	1 480 529	48.55	48.55
Silverhill	Permit 279	F	1 631	1 648	91 919	93 154	56.36	51.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
TransCanada PM	Permit 185	F	106 679	106 679	5 183 475	5 183 475	48.59	48.59
Subtotal Firm and Interruptible Exports: Quebec			1 467 585	6 332 515	104 615 591	508 871 731	62.63	69.10
Saskatchewan								
Northpoint	Permit 282	I	201 839	433 623	11 681 636	26 423 680	57.88	54.57
Powerex Corp.	Permit 116	I	189	5 695	3 038	315 740	16.08	55.44
Subtotal Firm and Interruptible Exports: Saskatchewan			202 028	439 318	11 684 674	26 739 421	57.84	54.57
Total Firm and Interruptible Exports:			3 907 050	15 067 740	243 848 729	1 037 044 716	59.11	60.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Alberta								
Candela Energy	-	P	1 156	3 656	79 789	331 982	69.02	116.85
Cargill Trading		P	1 111	5 616	59 314	420 073	53.39	106.79
Enmax Marketing		P	670	3 408	20 501	173 946	30.60	58.11
EPCOR Merchant		P	11 842	49 549	608 629	2 757 761	51.40	56.38
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	274	2 371	21 469	172 569	78.36	72.78
TransAlta Ener		P	1 441	21 877	59 360	958 293	41.19	43.86
TransCanada Ene		P	1 463	14 126	84 763	541 896	57.94	58.38
Subtotal Purchased Imports: Alberta			17 957	101 703	933 826	5 426 913	52.00	61.57
British Columbia								
BC Hydro		N	- 444 944	-1 870 192	0	0	0.00	0.00
		S	13 542	34 928	0	0	0.00	0.00
FortisBC		P	12 826	30 373	129 690	583 843	10.11	32.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	I.12M
Powerex Corp.	-	P	670 711	2 944 987	32 267 968	140 425 153	48.11	47.79
Teck Cominco		P	17 432	50 812	730 202	2 057 022	41.89	32.22
Subtotal Purchased Imports: British Columbia			700 969	3 026 172	33 127 860	143 066 018	47.26	47.54
Manitoba								
Detroit Edison		P	10	33	557	845	55.68	25.59
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	77 263	481 534	3 187 541	24 490 874	41.26	46.88
Powerex Corp.		P	18	18	807	807	44.84	44.84
Subtotal Purchased Imports: Manitoba			77 291	481 585	3 188 905	24 492 526	41.26	46.88
New Brunswick								
Brookfield EMI		P	630	630	26 869	26 869	42.65	42.65
Emera Energy		P	19 691	126 593	1 374 652	9 818 026	69.81	61.41
NB Power		P	44 533	51 247	2 659 776	2 958 937	59.73	54.74
WPS Power Dev.		P	73	3 562	3 057	129 903	41.99	38.76
Subtotal Purchased Imports: New Brunswick			64 927	182 032	4 064 354	12 933 735	62.60	59.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Nova Scotia								
NS Power Inc.	-	P	2 231	19 986	162 654	1 674 552	72.91	70.49
Subtotal Purchased Imports: Nova Scotia			2 231	19 986	162 654	1 674 552	72.91	70.49
Ontario								
Allete, Inc.		P	100	2 445	3 166	103 897	31.66	38.51
Brookfield EMI		P	1 941	10 102	147 933	766 583	76.21	75.22
Cargill Trading		P	0	290 619	0	17 470 937	0.00	57.28
Cincinnati G&E		P	1 945	48 520	127 399	2 955 081	65.50	55.74
Constell ECG		P	118	22 561	4 652	1 704 407	39.43	49.56
Constell NE		P	2 361	10 762	149 200	880 245	63.19	80.79
Coral Energy		P	150	988	5 531	45 667	36.87	71.64
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	192	0	13 180	0.00	72.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h ²	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
DTE Energy Trad	-	P	3 418	72 506	143 613	4 254 096	42.02	42.72
EPCOR Merchant		P	7 175	28 352	411 380	1 725 948	57.34	53.50
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Ind Elc Mark Op		N	-43 618	13 252	0	0	0.00	0.00
MAG Energy Sol.		P	4 692	42 976	306 687	2 822 236	65.36	64.27
Manitoba Hydro		P	129 986	671 464	7 150 448	33 673 229	55.01	46.12
Merrill-Lynch		P	550	13 956	49 737	886 299	90.43	67.67
Northern States		P	600	6 331	40 189	438 986	66.98	41.39
OPGI/OHIM		P	11 383	145 755	493 065	6 880 511	43.32	41.24
		S	4 471	26 744	185 265	1 525 832	41.44	49.04
Powerex Corp.		P	4 050	103 336	223 196	7 434 933	55.11	57.45
Rainbow		P	727	2 301	60 458	179 501	83.16	85.01
Sempra Corp		P	295	2 921	8 722	179 542	29.57	59.24
SESCO		P	1 705	8 081	106 640	476 072	62.55	63.45
Silverhill		P	1 608	13 707	95 266	853 622	59.25	74.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
TransAlta Ener	-	P	215	3 191	20 468	238 129	95.20	55.87
WPS Energy		P	1 715	7 663	69 979	373 269	40.80	48.71
Subtotal Purchased Imports: Ontario			174 734	1 513 106	9 617 727	84 648 679	55.04	49.45
Quebec								
Brookfield EMI		P	786	797	49 350	49 967	62.79	64.30
Hydro-Quebec		P	15 476	463 516	595 123	41 639 573	38.45	54.65
MEHQ		P	1 415	8 861	137 177	663 402	96.94	52.92
Powerex Corp.		P	3 561	4 366	160 970	200 740	45.20	48.37
Silverhill		P	1 721	1 739	51 735	52 749	30.06	27.95
Subtotal Purchased Imports: Quebec			22 959	479 279	994 354	42 606 430	43.31	54.54
Saskatchewan								
Northpoint		P	80 793	298 593	4 249 171	16 147 437	52.59	47.55
Powerex Corp.		P	527	714	22 457	28 858	42.61	40.42
Subtotal Purchased Imports: Saskatchewan			81 320	299 307	4 271 628	16 176 295	52.53	47.54
Total Purchased Imports:			1 142 388	6 103 169	56 361 308	331 025 147	49.34	49.28

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Alaska	British Columbia	121	503	8 693	35 973	71.58	71.80
Subtotal Exports: Alaska		121	503	8 693	35 973	71.58	71.80
Arizona	British Columbia	8 281	75 725	694 279	5 149 886	83.84	66.26
Subtotal Exports: Arizona		8 281	75 725	694 279	5 149 886	83.84	66.26
California	British Columbia	470 505	1 175 506	27 129 329	70 179 919	57.66	65.72
Subtotal Exports: California		470 505	1 175 506	27 129 329	70 179 919	57.66	65.72
Colorado	British Columbia	0	90	0	7 082	0.00	74.69
Subtotal Exports: Colorado		0	90	0	7 082	0.00	74.69
Idaho	British Columbia	3 541	36 417	231 825	2 748 407	65.47	91.58
Subtotal Exports: Idaho		3 541	36 417	231 825	2 748 407	65.47	91.58
Illinois	Ontario	7 798	14 418	432 247	877 084	55.43	60.83
Subtotal Exports: Illinois		7 798	14 418	432 247	877 084	55.43	60.83
Indiana	British Columbia	11 492	11 588	692 537	701 567	60.26	60.18
	Ontario	1 839	5 014	102 643	350 214	55.81	69.42
	Saskatchewan	189	5 575	3 038	307 975	16.08	55.24
Subtotal Exports: Indiana		13 520	22 177	798 218	1 359 756	59.04	64.21
Maine	New Brunswick	58 792	306 125	4 314 805	20 920 510	72.94	64.75
	Nova Scotia	2 193	6 471	137 071	369 310	62.50	49.93
	Quebec	11 682	121 206	1 119 089	12 357 929	95.80	92.49
Subtotal Exports: Maine		72 667	433 802	5 570 965	33 647 749	76.30	68.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Massachusetts	Ontario	0	1 799	0	118 092	0.00	69.47
Subtotal Exports: Massachusetts		0	1 799	0	118 092	0.00	69.47
Michigan	Ontario	202 978	360 475	11 105 321	21 590 299	54.71	56.73
Subtotal Exports: Michigan		202 978	360 475	11 105 321	21 590 299	54.71	56.73
Minnesota	Manitoba	64 993	335 732	3 830 166	17 962 539	58.93	49.34
	Ontario	14 699	58 246	693 350	2 948 656	44.03	45.66
Subtotal Exports: Minnesota		79 692	393 978	4 523 517	20 911 196	56.18	48.52
Missouri	British Columbia	2	6	0	0	0.00	0.00
Subtotal Exports: Missouri		2	6	0	0	0.00	0.00
Montana	British Columbia	2 972	13 641	165 199	826 558	55.59	73.36
Subtotal Exports: Montana		2 972	13 641	165 199	826 558	55.59	73.36
ND/Minn	Manitoba	527 025	1 918 497	34 795 224	129 562 427	66.02	56.04
Subtotal Exports: ND/Minn		527 025	1 918 497	34 795 224	129 562 427	66.02	56.04
Nevada	British Columbia	9 535	20 134	690 164	1 439 987	72.38	87.40
Subtotal Exports: Nevada		9 535	20 134	690 164	1 439 987	72.38	87.40
New England	Ontario	48 500	163 048	2 228 669	8 644 924	45.95	53.15
	Quebec	597 396	2 852 602	53 288 106	248 168 120	83.76	80.39
Subtotal Exports: New England		645 896	3 015 650	55 516 775	256 813 044	80.92	79.60
New Mexico	British Columbia	1 065	6 003	73 200	503 608	68.73	85.14
Subtotal Exports: New Mexico		1 065	6 003	73 200	503 608	68.73	85.14

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	3 400	4 202	131 451	175 690	38.66	41.81
	Ontario	576 126	2 306 757	29 079 856	129 562 985	50.23	49.78
	Quebec	681 432	2 571 649	36 830 451	190 165 072	50.52	70.64
Subtotal Exports: New York		1 260 958	4 882 762	66 041 758	319 912 966	50.35	59.59
North Dakota	Saskatchewan	201 839	433 623	11 681 636	26 423 680	57.88	54.57
	Subtotal Exports: North Dakota	201 839	433 623	11 681 636	26 423 680	57.88	54.57
Ohio	Ontario	42 225	272 175	2 671 383	17 225 978	63.27	51.02
	Subtotal Exports: Ohio	42 225	272 175	2 671 383	17 225 978	63.27	51.02
Oregon	Alberta	0	166	0	8 261	0.00	42.05
	British Columbia	67 473	349 695	4 378 068	24 657 554	64.89	71.70
Subtotal Exports: Oregon		67 473	349 861	4 378 068	24 665 816	64.89	71.65
Pennsylvania	Ontario	3 889	10 546	252 189	684 640	64.85	63.37
	Saskatchewan	0	120	0	7 765	0.00	64.71
Subtotal Exports: Pennsylvania		3 889	10 666	252 189	692 405	64.85	63.38
Utah	British Columbia	2 356	4 560	163 582	335 058	69.43	77.02
	Subtotal Exports: Utah	2 356	4 560	163 582	335 058	69.43	77.02
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	177 075	787 058	13 377 946	58 180 609	35.77	35.20
Subtotal Exports: Vermont		177 075	789 698	13 377 946	58 315 058	35.77	35.36
Washington	Alberta	12 191	45 775	510 482	2 302 780	41.87	51.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Washington	British Columbia	90 276	784 135	2 800 724	40 949 555	31.02	55.23
Subtotal Exports: Washington		102 467	829 910	3 311 206	43 252 335	32.31	55.09
Wyoming	British Columbia	3 171	5 665	236 006	450 354	74.43	109.85
Subtotal Exports: Wyoming		3 171	5 665	236 006	450 354	74.43	109.85
Total Exports		3 907 050	15 067 740	243 848 729	1 037 044 716	59.11	60.36

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Arizona	British Columbia	4 635	58 719	196 909	2 236 262	42.48	32.73
Subtotal Imports: Arizona		4 635	58 719	196 909	2 236 262	42.48	32.73
California	British Columbia	594	16 373	39 432	961 201	66.38	59.53
Subtotal Imports: California		594	16 373	39 432	961 201	66.38	59.53
Colorado	British Columbia	1 480	1 480	60 345	60 345	40.77	40.77
Subtotal Imports: Colorado		1 480	1 480	60 345	60 345	40.77	40.77
Idaho	British Columbia	2 298	4 268	74 587	132 527	32.46	31.05
Subtotal Imports: Idaho		2 298	4 268	74 587	132 527	32.46	31.05
Illinois	Ontario	301	1 825	38 633	156 783	128.35	93.99
Subtotal Imports: Illinois		301	1 825	38 633	156 783	128.35	93.99
Indiana	Manitoba	18	18	807	807	44.84	44.84
	Ontario	966	1 944	60 704	123 551	62.84	63.55
	Saskatchewan	527	714	22 457	28 858	42.61	40.42
Subtotal Imports: Indiana		1 511	2 676	83 969	153 216	55.57	57.26
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	64 297	181 402	4 037 485	12 906 866	62.79	60.01
	Quebec	0	306	0	10 618	0.00	40.65
Subtotal Imports: Maine		64 297	181 708	4 037 485	12 917 484	62.79	57.41
Massachusetts	Ontario	290	1 766	28 528	164 912	98.37	85.00
Subtotal Imports: Massachusetts		290	1 766	28 528	164 912	98.37	85.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
Michigan	Manitoba	10	33	557	845	55.68	25.59
	Ontario	84 076	602 791	4 192 372	29 546 060	49.86	43.25
Subtotal Imports: Michigan		84 086	602 824	4 192 928	29 546 904	49.86	43.25
Minnesota	Alberta	1 111	5 616	59 314	420 073	53.39	106.79
	Ontario	65 693	635 127	3 873 522	35 976 359	58.96	51.46
Subtotal Imports: Minnesota		66 804	640 743	3 932 836	36 396 432	58.87	52.00
Montana	British Columbia	10 920	59 390	520 907	2 609 960	47.70	34.19
Subtotal Imports: Montana		10 920	59 390	520 907	2 609 960	47.70	34.19
ND/Minn	Manitoba	77 263	481 534	3 187 541	24 490 874	41.26	46.88
Subtotal Imports: ND/Minn		77 263	481 534	3 187 541	24 490 874	41.26	46.88
Nebraska	British Columbia	0	72	0	3 770	0.00	38.59
Subtotal Imports: Nebraska		0	72	0	3 770	0.00	38.59
Nevada	British Columbia	1 805	10 596	70 011	411 036	38.79	37.40
Subtotal Imports: Nevada		1 805	10 596	70 011	411 036	38.79	37.40
New England	Quebec	1 031	8 923	50 070	410 365	48.56	44.16
Subtotal Imports: New England		1 031	8 923	50 070	410 365	48.56	44.16
New Mexico	British Columbia	917	13 764	27 226	522 614	29.69	36.95
Subtotal Imports: New Mexico		917	13 764	27 226	522 614	29.69	36.95
New York	Alberta	274	2 371	21 469	172 569	78.36	72.78
	New Brunswick	630	630	26 869	26 869	42.65	42.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR07	JAN07 - APR07	APR07	JAN07 - APR07	APR07	L12M
New York	Ontario	20 153	206 853	1 205 046	14 902 648	59.79	65.64
	Quebec	21 928	470 048	944 284	42 185 315	43.06	58.32
Subtotal Imports: New York		42 985	679 902	2 197 668	57 287 400	51.13	60.08
North Dakota	Saskatchewan	80 793	298 593	4 249 171	16 147 437	52.59	47.55
Subtotal Imports: North Dakota		80 793	298 593	4 249 171	16 147 437	52.59	47.55
Ohio	Ontario	1 945	48 520	127 399	2 955 081	65.50	55.74
Subtotal Imports: Ohio		1 945	48 520	127 399	2 955 081	65.50	55.74
Oregon	British Columbia	7 071	111 957	340 084	4 762 840	48.10	41.62
Subtotal Imports: Oregon		7 071	111 957	340 084	4 762 840	48.10	41.62
Pennsylvania	Nova Scotia	2 231	19 986	162 654	1 674 552	72.91	70.49
	Ontario	1 310	13 977	91 524	798 223	69.87	41.85
	Quebec	0	2	0	133	0.00	66.27
Subtotal Imports: Pennsylvania		3 541	33 965	254 178	2 472 908	71.78	50.66
Utah	British Columbia	265	1 725	10 801	68 943	40.76	44.97
Subtotal Imports: Utah		265	1 725	10 801	68 943	40.76	44.97
Vermont	Ontario	0	303	0	25 061	0.00	80.97
Subtotal Imports: Vermont		0	303	0	25 061	0.00	80.97
Washington	Alberta	16 572	93 716	853 043	4 834 271	51.47	57.26
	British Columbia	670 237	2 733 991	31 771 908	130 935 160	47.40	48.75
Subtotal Imports: Washington		686 809	2 827 707	32 624 951	135 769 432	47.50	48.97
Wyoming	British Columbia	747	13 828	15 649	361 360	20.95	24.69
Subtotal Imports: Wyoming		747	13 828	15 649	361 360	20.95	24.69
Total Imports		1 142 388	6 103 169	56 361 308	331 025 147	49.34	49.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	APR07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	798	59 160	74.15
Hydraulic	1 775 402	116 050 324	65.37
Imported Coal	15 716	1 051 417	66.90
Imported Oil	7 964	678 311	85.17
Natural Gas	2 632	223 667	84.99
Other	1 515 258	82 486 755	54.44
Total	3 317 768	200 549 634	60.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	1 743	79 023	45.34
		Subtotal	1 743	79 023	45.34
	Subtotal		1 743	79 023	45.34
ATCO (AB & AB)	Other	Permit 287	50	1 411	28.23
		Subtotal	50	1 411	28.23
	Subtotal		50	1 411	28.23
BC Hydro	Hydraulic	Permit 192	704	0	0.00
		Permit 298	121	8 693	71.58
		Treaty 0	16 720	0	0.00
		Subtotal	17 545	8 693	0.50
	Subtotal		17 545	8 693	0.50
Brookfield EMI	Hydraulic	Permit 112	65 257	4 873 523	74.68
		Subtotal	65 257	4 873 523	74.68
	Other	Permit 112	123 104	6 996 915	56.84
Cargill Trading		Subtotal	123 104	6 996 915	56.84
	Subtotal		188 361	11 870 438	63.02
	Other	Permit 204	58 290	2 780 023	47.69
		Subtotal	58 290	2 780 023	47.69
	Subtotal		58 290	2 780 023	47.69

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		APR07				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	1	
					2	2
						CANS/MW.h
Conectiv Energy	Other	Permit 212	35 642	1 782 233		50.00
		Subtotal	35 642	1 782 233		50.00
	Subtotal		35 642	1 782 233		50.00
Coral Energy	Other	Permit 174	1 239	68 320		55.14
		Subtotal	1 239	68 320		55.14
	Subtotal		1 239	68 320		55.14
Direct EM Inc.	Other	Permit 200	21 920	942 136		42.98
		Subtotal	21 920	942 136		42.98
	Subtotal		21 920	942 136		42.98
DTE Energy Trad	Other	Permit 206	61 796	3 149 977		50.97
		Subtotal	61 796	3 149 977		50.97
	Subtotal		61 796	3 149 977		50.97
Emera Energy	Other	Permit 216	132 778	9 217 195		69.42
		Permit 217	12 389	915 982		73.94
	Subtotal		145 167	10 133 177		69.80
	Subtotal		145 167	10 133 177		69.80
ENMAX Energy Ma	Canadian Coal	Permit 278	235	11 220		47.75
		Subtotal	235	11 220		47.75
	Subtotal		235	11 220		47.75

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5

Source of Production Report ¹

by Exporter

Exporter		Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Hydro-Quebec		Hydraulic	Licence 180	98 960	3 419 145	34.55
			Licence 181	15 020	518 953	34.55
			Licence 182	15 174	524 274	34.55
			Licence 183	25 863	893 587	34.55
			Licence 184	16 992	587 087	34.55
			Permit 64	943 529	67 272 379	71.30
			Subtotal	1 115 538	73 215 424	65.63
MAG Energy Sol.		Subtotal	1 115 538	73 215 424	65.63	
		Other	Permit 255	44 912	2 375 565	52.89
			Subtotal	44 912	2 375 565	52.89
Manitoba Hydro		Subtotal	44 912	2 375 565	52.89	
		Hydraulic	Permit 144	15 735	1 379 234	87.65
			Permit 155	18 939	1 042 197	55.03
			Permit 207	31 518	2 163 276	68.64
			Permit 224	157 087	8 808 465	56.07
			Permit 268	15 782	1 082 245	68.57
			Permit 269	255 491	18 179 199	71.15
		Subtotal	494 552	32 654 617	66.03	
	Imported Coal	Permit 144	477	41 828	87.65	
		Permit 155	574	31 607	55.03	
		Permit 207	956	65 606	68.64	
		Permit 224	4 764	267 137	56.07	
		Permit 268	479	32 822	68.57	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		APR07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	1	
				Revenue (CAN\$)	CANS/MW.h
Manitoba Hydro	Imported Coal	Permit 269	7 748	551 326	71.15
		Subtotal	14 998	990 327	66.03
	Natural Gas	Permit 144	1	68	87.62
		Permit 155	1	52	55.03
		Permit 207	2	107	68.62
		Permit 224	8	435	56.07
		Permit 268	1	53	68.58
		Permit 269	13	898	71.15
		Subtotal	24	1 614	66.03
	Other	Permit 144	537	47 031	87.65
		Permit 155	646	35 538	55.03
		Permit 207	1 075	73 767	68.64
		Permit 224	5 357	300 364	56.07
		Permit 268	538	36 904	68.57
		Permit 269	8 712	619 901	71.15
Merrill-Lynch	Subtotal	Subtotal	16 864	1 113 505	66.03
			526 439	34 760 063	66.03
	Other	Permit 227	7 132	401 069	56.24
		Subtotal	7 132	401 069	56.24
	Subtotal	Subtotal	7 132	401 069	56.24

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h
Morgan Stanley	Other	Permit 180	1 850	128 280	69.34
		Subtotal	1 850	128 280	69.34
	Subtotal		1 850	128 280	69.34
NB Power Gen.	Canadian Coal	Permit 295	563	47 940	85.17
		Subtotal	563	47 940	85.17
	Imported Coal	Permit 295	717	61 090	85.17
		Subtotal	717	61 090	85.17
	Imported Oil	Permit 295	7 964	678 311	85.17
		Subtotal	7 964	678 311	85.17
	Natural Gas	Permit 295	2 607	222 053	85.17
		Subtotal	2 607	222 053	85.17
	Other	Permit 295	960	81 730	85.17
		Subtotal	960	81 730	85.17
	Subtotal		12 811	1 091 124	85.17
Northern States	Other	Permit 235	12 956	568 211	43.86
		Subtotal	12 956	568 211	43.86
	Subtotal		12 956	568 211	43.86
Ont Power Gen	Other	Permit 24	17	33	2.00
		Subtotal	17	33	2.00
	Subtotal		17	33	2.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	APR07		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
OPG/OETIC	Other	Permit 284	154 419	7 600 796	49.22
		Subtotal	154 419	7 600 796	49.22
	Subtotal		154 419	7 600 796	49.22
Powerex Corp.	Hydraulic	Permit 118	44 107	2 396 373	54.33
		Permit 119	34 770	2 806 918	80.73
		Subtotal	78 877	5 203 291	65.97
	Other	Permit 116	90 815	4 641 167	51.11
		Permit 118	588 160	31 955 469	54.33
	Subtotal		678 975	36 596 636	53.90
	Subtotal		757 852	41 799 927	55.16
Rainbow	Other	Permit 263	14 309	800 185	55.92
		Subtotal	14 309	800 185	55.92
	Subtotal		14 309	800 185	55.92
Saracen Merchan	Other	Permit 276	4 331	381 530	88.09
		Subtotal	4 331	381 530	88.09
	Subtotal		4 331	381 530	88.09
Silverhill	Other	Permit 279	18 085	1 095 618	60.58
		Subtotal	18 085	1 095 618	60.58
	Subtotal		18 085	1 095 618	60.58

Footnotes:
 1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report ¹ by Exporter

APR07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Teck Cominco	Hydraulic	Permit 244	3 632	94 777	26.10
		Subtotal	3 632	94 777	26.10
	Subtotal		3 632	94 777	26.10
TransCanada Ene	Other	Permit 271	3 163	143 344	45.32
		Subtotal	3 163	143 344	45.32
	Subtotal		3 163	143 344	45.32
TransCanada PM	Other	Permit 185	106 679	5 183 475	48.59
		Subtotal	106 679	5 183 475	48.59
	Subtotal		106 679	5 183 475	48.59
WPS Energy	Other	Permit 250	1 656	83 561	50.46
		Subtotal	1 656	83 561	50.46
	Subtotal		1 656	83 561	50.46
Total All Exporters			3 317 768	200 549 634	60.45

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy
Board



Office national
de l'énergie

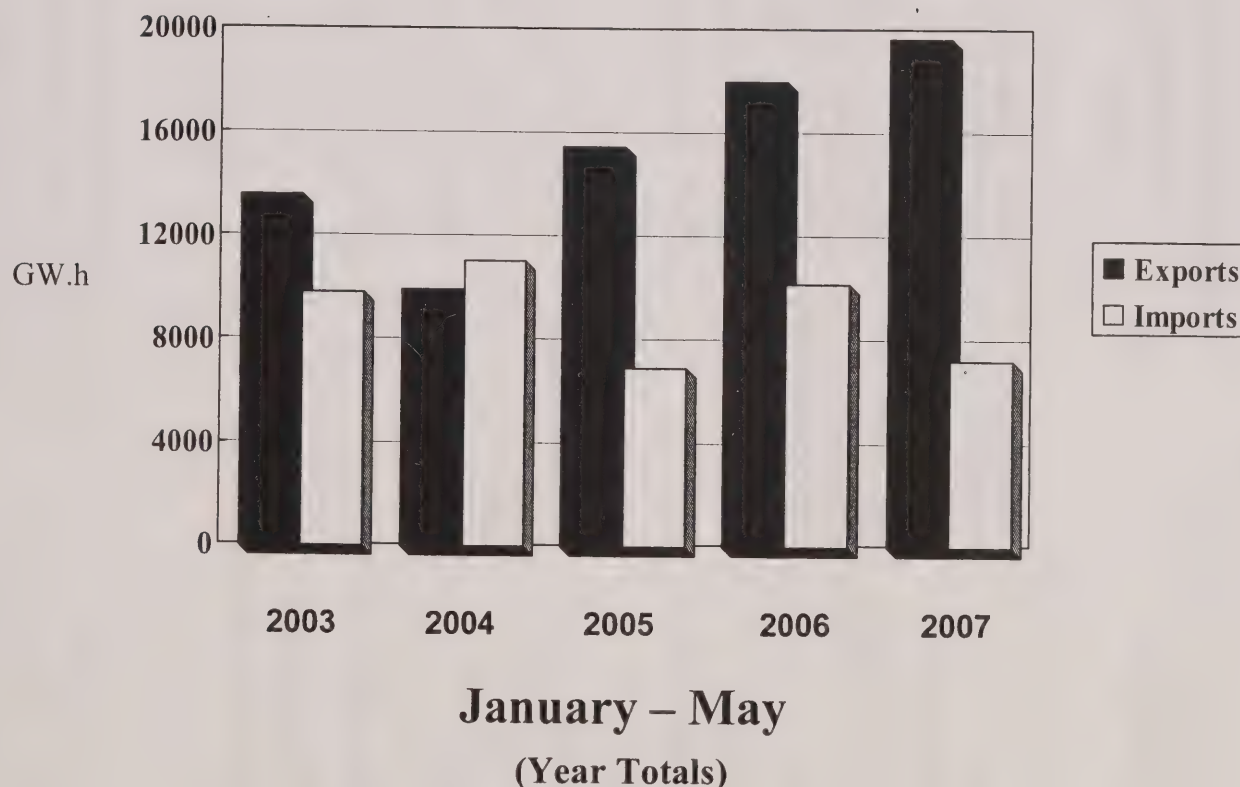
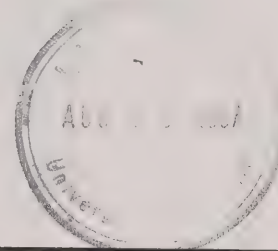
Electricity Exports and Imports

Monthly Statistics for

May 2007

Exports: 4541 GW.h

Imports: 1123 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2007

Page 1
07/07/06

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Exports of Electric Energy						
Firm	1 200 424	6 046 603	71 558 970	379 761 945	53.37	53.41
Interruptible	3 340 653	13 629 416	202 731 539	937 039 586	58.34	64.52
Non-Revenue/Inadvertant	- 405 513	- 2 377 141	0	0	0.00	0.00
Service	37 398	291 722	1 333 443	16 400 155	35.66	49.16
Total Exports	4 172 962	17 590 600	275 623 951	1 333 201 686	62.38	69.64
Total Sales - Firm and Interruptible	4 541 077	19 676 019	274 290 508	1 316 801 531	57.03	61.03
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 547 328	- 2 402 751	0	0	0.00	0.00
Purchase	1 122 760	7 226 030	54 036 966	385 119 783	48.12	50.51
Service	11 584	73 256	0	1 525 832	0.00	13.09
Total Imports	587 016	4 896 535	54 036 966	386 645 615	92.03	64.97
Excess of Exports Over Imports	3 585 945	12 694 065	221 586 985	946 556 071		
Number of Export Licences:	7					
Number of Export Permits/Orders:	175					
	182					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Statistical Research Officer,
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National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	55	766	2 001	35 907	36.38	43.48
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	588	1 078	21 327	46 377	36.27	47.22
EPCOR Merchant	Permit 186	I	837	16 009	34 281	801 766	40.96	51.16
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Powerex Corp.	Permit 116	I	4 036	4 036	284 479	284 479	70.49	70.49
TransAlta Ener	Permit 168	F	6 599	14 666	306 524	700 780	46.45	52.41
TransCanada Ene	Permit 271	I	3 134	24 360	143 431	1 219 356	45.77	50.65
Subtotal Firm and Interruptible Exports: Alberta			15 249	61 344	792 043	3 112 302	51.94	51.56
British Columbia								
BC Hydro	Permit 127	N	- 483 027	-2 670 896	0	0	0.00	0.00
		S	11 584	46 512	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
BC Hydro	Permit 192	N	744	114 254	0	0	0.00	0.00
	Permit 298	F	107	610	7 662	43 635	71.58	71.78
	Treaty	N	8 353	116 435	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	691 980	2 910 566	43 093 220	176 090 577	62.28	66.34
	Permit 119	F	37 200	71 970	2 899 834	5 706 752	77.95	79.29
	Permit 244	F	4 829	234 638	225 705	12 370 966	46.74	54.56
Subtotal Firm and Interruptible Exports: British Columbia			734 116	3 217 784	46 226 421	194 211 930	62.97	65.16
Manitoba								
Manitoba Hydro	Permit 35	F	63 368	63 368	3 856 843	3 856 843	60.86	76.04
	Permit 144	F	18 300	86 818	1 460 536	7 609 497	79.81	87.72
	Permit 155	F	22 080	104 324	1 176 605	5 861 084	53.29	55.96
	Permit 207	F	36 411	173 441	2 450 954	12 184 876	67.31	69.87
	Permit 224	F	182 375	867 016	9 866 833	49 508 527	54.10	56.85
	Permit 259	F	332	3 758	25 458	211 543	76.58	57.19
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.08
	Permit 269	I	717 335	1 994 156	35 059 409	122 782 788	48.87	53.60
		N	0	3 669	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	5	5	96	96	19.13	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 040 206	3 361 433	53 896 733	206 881 406	51.81	56.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
New Brunswick								
Constell ECG	Permit 138	I	54 949	54 949	3 223 570	3 223 570	58.66	58.66
Emera Energy	Permit 216	S	11 878	196 258	825 734	14 297 959	69.52	71.88
	Permit 217	F	120 737	290 639	7 785 963	18 916 373	64.49	62.86
Fraser Inc.	Permit 225	F	27 340	130 465	2 058 225	9 887 820	75.28	73.53
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	108 964	122 962	7 216 881	8 404 046	62.91	65.19
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	11 356	29 801	507 206	1 233 179	44.66	39.61
Subtotal Firm and Interruptible Exports: New Brunswick			323 346	633 673	20 791 845	41 888 045	63.18	64.27
Nova Scotia								
NS Power Inc.	Permit 122	I	2 716	9 187	137 765	507 075	50.72	50.56
Subtotal Firm and Interruptible Exports: Nova Scotia			2 716	9 187	137 765	507 075	50.72	50.56

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Ontario								
Abitibi	Permit 75	I	147	147	4 263	4 263	29.00	29.00
Allete, Inc.	Permit 261	F	267	4 956	7 935	272 093	29.72	67.77
Brookfield EMI	Permit 112	F	33 898	217 473	1 481 614	12 053 225	43.71	52.99
Cargill Trading	Permit 204	F	46 933	211 875	2 187 276	10 809 075	46.60	50.57
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	88 873	361 048	5 049 266	22 275 244	56.81	51.58
Connectiv Energy	Permit 212	I	34 580	115 165	1 491 964	6 105 080	43.15	51.39
Constell ECG	Permit 138	I	75 533	123 321	2 215 812	4 741 714	29.34	39.98
Constell NE	Permit 264	F	0	4 250	0	196 917	0.00	45.35
Coral Energy	Permit 174	F	3 301	53 495	128 798	3 511 289	39.02	55.31
D&W Subway	Permit 26	F	104	537	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	15 131	183 674	562 058	10 119 935	37.15	52.39
DTE Energy Trad	Permit 206	F	25 683	128 402	1 011 656	6 864 856	39.39	50.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
EPCOR Merchant	Permit 187	F	45 313	166 650	2 362 580	9 522 950	52.14	49.27
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Elc Mark Op	Permit 22	N	68 417	59 397	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	28 136	163 633	1 219 760	8 998 902	43.35	50.75
Merrill-Lynch	Permit 227	F	1 250	13 635	46 070	715 587	36.86	50.65
Morgan Stanley	Permit 180	I	2 247	40 762	142 689	2 449 837	63.50	59.54
Northern States	Permit 235	F	18 861	72 318	842 787	3 329 239	44.68	43.53
Ont Power Gen	Permit 24	F	15	87	30	175	2.00	2.00
OPGI/OHIM	Permit 284	I	110 249	828 517	5 154 032	44 911 309	45.57	47.46
		S	13 936	48 952	507 709	2 102 197	36.43	44.88
Powerex Corp.	Permit 116	I	51 048	283 071	2 667 971	16 546 927	52.26	53.05
Rainbow	Permit 263	I	9 666	54 988	493 028	3 113 844	51.01	56.63

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Saracen Merchan	Permit 276	I	5 829	28 594	367 952	2 196 630	63.12	73.41
Sempra Corp	Permit 157	F	3 057	28 813	189 853	1 598 406	62.10	49.44
SESCO	Permit 249	F	4 035	15 762	193 595	889 536	47.98	52.51
Silverhill	Permit 279	F	13 447	54 501	851 487	3 596 467	63.32	63.20
TransAlta Ener	Permit 168	F	119 221	737 347	5 305 490	38 902 325	44.50	48.32
WPS Energy	Permit 250	I	4 965	6 721	167 073	255 839	33.65	38.07
Subtotal Firm and Interruptible Exports: Ontario			741 789	3 937 111	34 145 039	216 288 959	45.86	50.31
Quebec								
Brookfield EMI	Permit 112	F	80 891	608 865	6 270 774	48 388 405	68.95	70.25
Hydro-Quebec	Licence 180	F	96 040	529 292	7 166 472	39 346 655	33.35	34.02
	Licence 181	F	15 507	87 054	1 075 206	5 981 248	33.35	34.01
	Licence 182	F	14 674	80 732	991 621	5 464 601	33.35	34.01
	Licence 183	F	26 513	144 067	1 941 396	10 596 468	33.35	34.03
	Licence 184	F	16 375	90 654	1 264 658	6 947 465	33.35	33.99
	Permit 20	F	0	507	0	40 168	0.00	79.92
	Permit 64	I	1 147 074	5 665 677	86 596 778	463 685 712	69.09	77.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
MEHQ	Permit 129	I	91 100	475 018	3 503 822	30 474 579	38.46	58.63
Powerex Corp.	Permit 116	I	0	30 496	0	1 480 529	0.00	48.55
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	0	106 679	0	5 183 475	0.00	48.59
Subtotal Firm and Interruptible Exports: Quebec			1 488 174	7 820 689	108 810 728	617 682 458	63.14	68.96
Saskatchewan								
Northpoint	Permit 282	I	195 476	629 099	9 489 630	35 913 310	48.55	53.99
Powerex Corp.	Permit 116	I	4	5 699	304	316 045	76.11	55.46
Subtotal Firm and Interruptible Exports: Saskatchewan			195 480	634 798	9 489 934	36 229 355	48.55	54.00
Total Firm and Interruptible Exports:			4 541 077	19 676 019	274 290 508	1 316 801 531	57.03	61.03

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Alberta								
Candela Energy	-	P	730	4 386	63 589	395 571	87.11	117.02
Cargill Trading		P	240	5 856	10 964	431 036	45.68	104.19
Enmax Marketing		P	1 069	4 477	66 335	240 281	62.05	64.34
EPCOR Merchant		P	18 210	67 759	1 049 388	3 807 149	57.63	59.13
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	195	2 566	10 736	183 304	55.05	71.44
Powerex Corp.		P	2 440	2 440	102 597	102 597	42.05	42.05
TransAlta Ener		P	4 827	26 704	255 154	1 213 447	52.86	47.86
TransCanada Ene		P	2 864	16 990	182 731	724 627	63.80	62.62
Subtotal Purchased Imports: Alberta			30 575	132 278	1 741 494	7 168 407	56.96	64.36
British Columbia								
BC Hydro		N	- 474 782	-2 344 974	0	0	0.00	0.00
		S	11 584	46 512	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

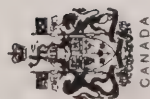


TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
FortisBC	-	P	65	30 438	4 376	588 218	67.32	32.78
Powerex Corp.		P	547 104	3 492 091	28 751 088	169 176 241	52.55	50.33
Teck Cominco		P	82	50 894	4 009	2 061 031	48.90	34.38
Subtotal Purchased Imports: British Columbia			547 251	3 573 423	28 759 473	171 825 491	52.55	50.06
Manitoba								
Detroit Edison		P	45	78	3 729	4 747	82.86	60.86
Manitoba Hydro		N	1 536	3 053	0	0	0.00	0.00
		P	20 672	502 206	480 835	25 022 551	23.26	46.54
Powerex Corp.		P	0	18	0	807	0.00	44.84
Subtotal Purchased Imports: Manitoba			20 717	502 302	484 564	25 028 105	23.39	46.54
New Brunswick								
Brookfield EMI		P	0	630	0	26 869	0.00	42.65
Emera Energy		P	24 767	151 360	1 641 487	11 459 512	66.28	61.69
NB Power		P	15 566	66 813	800 099	3 759 036	51.40	51.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h ²	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
WPS Power Dev.	-	P	16	3 578	728	130 631	44.66	38.77
Subtotal Purchased Imports: New Brunswick			40 349	222 381	2 442 314	15 376 049	60.53	57.41
Nova Scotia								
NS Power Inc.		P	3 389	23 375	268 178	1 942 730	79.13	70.99
Subtotal Purchased Imports: Nova Scotia			3 389	23 375	268 178	1 942 730	79.13	70.99
Ontario								
Allete, Inc.		P	601	3 046	19 228	123 125	31.99	38.43
Brookfield EMI		P	7 483	17 585	132 641	899 224	17.73	64.48
Cargill Trading		P	2 642	293 261	201 746	17 672 683	76.36	57.25
Cincinnati G&E		P	6 677	55 197	284 995	3 240 076	42.68	54.68
Constell ECG		P	6 092	28 653	373 813	2 078 221	61.36	55.52
Constell NE		P	1 227	11 989	149 169	1 029 414	121.57	75.32
Coral Energy		P	1 200	2 188	77 955	123 622	64.96	70.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
D&W Subway	-	P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	1 800	1 992	138 712	151 892	77.06	74.34
DTE Energy Trad		P	22 327	94 833	1 212 846	5 466 943	54.32	42.65
EPCOR Merchant		P	13 731	42 083	324 472	2 050 420	23.63	48.15
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Ind Eic Mark Op		N	-74 082	-60 830	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	13 069	56 045	772 729	3 594 965	59.13	64.48
Manitoba Hydro		P	144 490	815 954	5 946 266	39 619 551	41.15	45.66
Merrill-Lynch		P	1 200	15 156	86 061	972 360	71.72	65.84
Northern States		P	7 732	14 063	152 922	591 907	19.78	40.10
OPGI/OHIM		P	7 694	153 449	240 444	7 120 955	31.25	41.13
		S	0	26 744	0	1 525 832	0.00	49.04
Powerex Corp.		P	26 616	129 952	1 009 586	8 444 520	37.93	55.20
Rainbow		P	50	2 351	4 202	183 702	84.04	77.74

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Sempra Corp	-	P	0	2 921	0	179 542	0.00	58.46
SESCO		P	0	8 081	0	476 072	0.00	63.42
Silverhill		P	7 314	21 021	177 400	1 031 022	24.25	66.12
TransAlta Ener		P	10 023	13 214	439 392	677 521	43.84	53.56
WPS Energy		P	13 811	21 474	540 873	914 142	39.16	42.81
Subtotal Purchased Imports: Ontario			295 779	1 808 985	12 285 454	96 940 788	41.54	48.83
Quebec								
Brookfield EMI		P	6 612	7 409	230 723	280 690	34.89	37.79
Hydro-Quebec		P	115 578	579 094	5 290 252	46 929 825	45.66	55.57
MEHQ		P	10 035	18 896	212 447	875 849	21.17	51.16
Powerex Corp.		P	491	4 857	22 577	223 317	45.98	45.98
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			132 716	611 995	5 756 000	48 362 430	43.27	55.27

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Saskatchewan								
Northpoint	-	P	51 984	350 577	2 299 489	18 446 927	44.23	48.79
Powerex Corp.		P	0	714	0	28 858	0.00	40.42
Subtotal Purchased Imports: Saskatchewan			51 984	351 291	2 299 489	18 475 785	44.23	48.78
Total Purchased Imports:			1 122 760	7 226 030	54 036 966	385 119 783	48.12	50.51

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Alaska	British Columbia	107	610	7 662	43 635	71.58	71.78
Subtotal Exports: Alaska		107	610	7 662	43 635	71.58	71.78
Arizona	British Columbia	24 384	100 109	2 221 593	7 371 478	91.11	72.65
Subtotal Exports: Arizona		24 384	100 109	2 221 593	7 371 478	91.11	72.65
California	British Columbia	538 243	1 713 749	35 617 375	105 797 294	66.17	68.34
Subtotal Exports: California		538 243	1 713 749	35 617 375	105 797 294	66.17	68.34
Colorado	British Columbia	0	90	0	7 082	0.00	74.69
Subtotal Exports: Colorado		0	90	0	7 082	0.00	74.69
Idaho	British Columbia	2 144	38 561	173 902	2 922 309	81.11	91.56
Subtotal Exports: Idaho		2 144	38 561	173 902	2 922 309	81.11	91.56
Illinois	Ontario	9 242	23 660	471 469	1 348 553	51.01	57.00
Subtotal Exports: Illinois		9 242	23 660	471 469	1 348 553	51.01	57.00
Indiana	Alberta	4 036	4 036	284 479	284 479	70.49	70.49
	British Columbia	0	11 588	0	701 567	0.00	60.18
	Manitoba	5	5	96	96	19.13	19.13
	Ontario	5 601	10 615	220 447	570 661	39.36	62.85
	Saskatchewan	4	5 579	304	308 279	76.11	55.26
Subtotal Exports: Indiana		9 646	31 823	505 327	1 865 082	52.39	61.85
Maine	New Brunswick	268 397	574 522	17 568 275	38 488 785	64.11	64.61
	Nova Scotia	2 716	9 187	137 765	507 075	50.72	50.56
	Quebec	14 936	136 142	1 228 503	13 586 432	82.25	91.92
Subtotal Exports: Maine		286 049	719 851	18 934 543	52 582 292	64.93	67.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Massachusetts	Ontario	1 282	3 081	107 085	225 177	83.53	70.29
Subtotal Exports: Massachusetts		1 282	3 081	107 085	225 177	83.53	70.29
Michigan	Ontario	212 841	573 520	10 661 910	32 258 809	50.09	55.15
Subtotal Exports: Michigan		212 841	573 520	10 661 910	32 258 809	50.09	55.15
Minnesota	Manitoba	71 942	407 674	3 728 532	21 691 071	51.83	49.32
	Ontario	19 275	77 521	921 387	3 870 043	44.36	45.61
Subtotal Exports: Minnesota		91 217	485 195	4 649 919	25 561 115	50.25	48.46
Missouri	British Columbia	0	6	0	0	0.00	0.00
Subtotal Exports: Missouri		0	6	0	0	0.00	0.00
Montana	British Columbia	5 519	19 160	215 198	1 041 756	38.99	72.42
Subtotal Exports: Montana		5 519	19 160	215 198	1 041 756	38.99	72.42
ND/Minn	Manitoba	968 259	2 953 754	50 168 106	185 190 239	51.81	57.13
Subtotal Exports: ND/Minn		968 259	2 953 754	50 168 106	185 190 239	51.81	57.13
Nevada	British Columbia	11 188	31 322	968 429	2 408 416	86.56	94.14
Subtotal Exports: Nevada		11 188	31 322	968 429	2 408 416	86.56	94.14
New England	Ontario	35 571	198 619	1 693 274	10 338 198	47.60	52.16
	Quebec	615 410	3 468 012	52 499 372	300 667 493	78.64	80.33
Subtotal Exports: New England		650 981	3 666 631	54 192 647	311 005 691	76.95	79.42
New Mexico	British Columbia	1 816	7 819	141 707	645 316	78.03	86.93
Subtotal Exports: New Mexico		1 816	7 819	141 707	645 316	78.03	86.93

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	54 949	59 151	3 223 570	3 399 260	58.66	57.47
	Ontario	356 516	2 663 273	14 336 973	143 899 959	40.04	49.52
Subtotal Exports: New York	Quebec	685 308	3 256 957	42 341 670	232 506 742	56.03	69.25
		1 096 773	5 979 535	59 902 214	379 815 180	50.97	59.32
North Dakota	Saskatchewan	195 476	629 099	9 489 630	35 913 310	48.55	53.99
		195 476	629 099	9 489 630	35 913 310	48.55	53.99
Ohio	Ontario	88 873	361 048	5 049 266	22 275 244	56.81	51.58
		88 873	361 048	5 049 266	22 275 244	56.81	51.58
Oregon	Alberta	35	201	1 231	9 492	35.16	41.84
	British Columbia	60 453	410 147	4 188 849	28 846 403	69.29	72.02
		60 488	410 348	4 190 079	28 855 895	69.27	71.97
Pennsylvania	Ontario	12 588	23 134	683 226	1 367 866	54.28	60.93
	Saskatchewan	0	120	0	7 765	0.00	64.71
		12 588	23 254	683 226	1 375 631	54.28	60.95
Utah	British Columbia	1 487	6 047	111 293	446 352	74.84	78.00
		1 487	6 047	111 293	446 352	74.84	78.00
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	172 520	959 578	12 741 182	70 921 791	34.44	35.29
		172 520	962 218	12 741 182	71 056 240	34.44	35.45
Washington	Alberta	11 178	56 953	506 333	2 809 113	45.30	50.99

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Washington	British Columbia	87 972	872 108	2 522 624	43 472 180	28.68	56.20
Subtotal Exports: Washington		99 150	929 061	3 028 958	46 281 293	30.55	55.97
Wyoming	British Columbia	803	6 468	57 788	508 142	71.97	112.52
Subtotal Exports: Wyoming		803	6 468	57 788	508 142	71.97	112.52
Total Exports		4 541 077	19 676 019	274 290 508	1 316 801 531	57.03	61.03

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Arizona	British Columbia	4 134	62 853	112 893	2 349 155	27.31	32.70
Subtotal Imports: Arizona		4 134	62 853	112 893	2 349 155	27.31	32.70
California	British Columbia	141	16 514	5 499	966 699	39.00	59.50
Subtotal Imports: California		141	16 514	5 499	966 699	39.00	59.50
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	244	4 512	8 658	141 185	35.48	31.29
Subtotal Imports: Idaho		244	4 512	8 658	141 185	35.48	31.29
Illinois	Ontario	50	1 875	4 202	160 985	84.04	85.16
Subtotal Imports: Illinois		50	1 875	4 202	160 985	84.04	85.16
Indiana	Alberta	2 440	2 440	102 597	102 597	42.05	42.05
	Manitoba	0	18	0	807	0.00	44.84
	Ontario	3 777	5 721	175 842	299 393	46.56	52.33
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		6 217	8 893	278 439	431 655	44.79	48.54
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	40 349	221 751	2 442 314	15 349 180	60.53	57.43
	Quebec	0	306	0	10 618	0.00	40.45
Subtotal Imports: Maine		40 349	222 057	2 442 314	15 359 798	60.53	56.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW,h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Massachusetts	Ontario	5 343	7 109	390 407	555 319	73.07	79.96
Subtotal Imports: Massachusetts		5 343	7 109	390 407	555 319	73.07	79.96
Michigan	Manitoba	45	78	3 729	4 747	82.86	60.86
	Ontario	110 145	713 036	4 031 810	33 584 524	36.60	42.65
Subtotal Imports: Michigan		110 190	713 114	4 035 538	33 589 271	36.62	42.65
Minnesota	Alberta	240	5 856	10 964	431 036	45.68	104.19
	Ontario	82 917	718 044	4 102 428	40 078 787	49.48	51.12
Subtotal Imports: Minnesota		83 157	723 900	4 113 392	40 509 824	49.47	51.65
Montana	British Columbia	10 801	70 191	385 869	2 995 829	35.73	34.54
Subtotal Imports: Montana		10 801	70 191	385 869	2 995 829	35.73	34.54
ND/Minn	Manitoba	20 672	502 206	480 835	25 022 551	23.26	46.54
Subtotal Imports: ND/Minn		20 672	502 206	480 835	25 022 551	23.26	46.54
Nebraska	British Columbia	0	72	0	3 770	0.00	38.59
Subtotal Imports: Nebraska		0	72	0	3 770	0.00	38.59
Nevada	British Columbia	829	11 425	23 262	434 298	28.06	37.51
Subtotal Imports: Nevada		829	11 425	23 262	434 298	28.06	37.51
New England	Quebec	2 314	11 237	122 433	532 798	47.40	44.41
Subtotal Imports: New England		2 314	11 237	122 433	532 798	47.40	44.41
New Mexico	British Columbia	1 547	15 311	42 345	564 960	27.37	37.22
Subtotal Imports: New Mexico		1 547	15 311	42 345	564 960	27.37	37.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
New York	Alberta	195	2 566	10 736	183 304	55.05	71.44
	New Brunswick	0	630	0	26 869	0.00	42.65
	Ontario	84 267	291 120	3 150 074	18 052 723	37.38	63.26
	Quebec	130 402	600 450	5 633 566	47 818 881	43.20	58.98
Subtotal Imports: New York		214 864	894 766	8 794 376	66 081 777	40.93	60.07
North Dakota	Saskatchewan	51 984	350 577	2 299 489	18 446 927	44.23	48.79
Subtotal Imports: North Dakota		51 984	350 577	2 299 489	18 446 927	44.23	48.79
Ohio	Ontario	6 677	55 197	284 995	3 240 076	42.68	54.68
Subtotal Imports: Ohio		6 677	55 197	284 995	3 240 076	42.68	54.68
Oregon	British Columbia	1 967	113 924	75 226	4 838 066	38.24	40.86
Subtotal Imports: Oregon		1 967	113 924	75 226	4 838 066	38.24	40.86
Pennsylvania	Nova Scotia	3 389	23 375	268 178	1 942 730	79.13	70.99
	Ontario	2 603	16 580	145 697	943 920	55.97	41.32
	Quebec	0	2	0	133	0.00	66.27
Subtotal Imports: Pennsylvania		5 992	39 957	413 875	2 886 783	69.07	51.03
Utah	British Columbia	62	1 787	2 609	71 552	42.08	44.37
Subtotal Imports: Utah		62	1 787	2 609	71 552	42.08	44.37
Vermont	Ontario	0	303	0	25 061	0.00	80.97
Subtotal Imports: Vermont		0	303	0	25 061	0.00	80.97
Washington	Alberta	27 700	121 416	1 617 198	6 451 469	58.38	60.96
	British Columbia	525 553	3 259 544	28 050 705	158 985 866	53.37	51.66
Subtotal Imports: Washington		553 253	3 380 960	29 667 903	165 437 335	53.62	51.92

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CANS/MW.h ²	
		MAY07	JAN07 - MAY07	MAY07	JAN07 - MAY07	MAY07	L12M
Wyoming	British Columbia	1 973	15 801	52 407	413 767	26.56	24.85
Subtotal Imports: Wyoming		1 973	15 801	52 407	413 767	26.56	24.85
Total Imports		1 122 760	7 226 030	54 036 966	385 119 783	48.12	50.51

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	MAY07			² CANS/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	3 826	235 791		61.63
Hydraulic	2 502 749	149 688 174		59.81
Imported Coal	39 224	2 369 726		60.41
Imported Oil	36 109	2 391 533		66.23
Natural Gas	1 715	113 620		66.23
Other	1 179 644	67 835 533		57.51
Total	3 763 268	222 634 377		59.16

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAY07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Abitibi	Hydraulic	Permit 75	147	4 263	29.00
		Subtotal	147	4 263	29.00
	Subtotal		147	4 263	29.00
Allete, Inc.	Other	Permit 261	267	7 935	29.72
		Subtotal	267	7 935	29.72
	Subtotal		267	7 935	29.72
ATCO (AB & AB)	Other	Permit 287	55	2 001	36.38
		Subtotal	55	2 001	36.38
	Subtotal		55	2 001	36.38
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	107	7 662	71.58
		Treaty 0	8 353	0	0.00
Brookfield EMI		Subtotal	9 204	7 662	0.83
	Subtotal		9 204	7 662	0.83
	Hydraulic	Permit 112	24 143	2 278 213	94.36
		Subtotal	24 143	2 278 213	94.36
	Other	Permit 112	90 646	5 474 175	60.39
		Subtotal	90 646	5 474 175	60.39
	Subtotal		114 789	7 752 388	67.54

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

		MAY07		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²
Cargill Trading	Other	Permit 204	46 933	2 187 276
		Subtotal	46 933	2 187 276
	Subtotal		46 933	2 187 276
Conectiv Energy	Other	Permit 212	34 580	1 491 964
		Subtotal	34 580	1 491 964
	Subtotal		34 580	1 491 964
Coral Energy	Other	Permit 174	3 301	128 798
		Subtotal	3 301	128 798
	Subtotal		3 301	128 798
Direct EM Inc.	Other	Permit 200	15 131	562 058
		Subtotal	15 131	562 058
	Subtotal		15 131	562 058
DTE Energy Trad	Other	Permit 206	25 683	1 011 656
		Subtotal	25 683	1 011 656
	Subtotal		25 683	1 011 656
Emera Energy	Other	Permit 216	11 878	825 734
		Permit 217	120 737	7 785 963
	Subtotal		132 615	8 611 696
	Subtotal		132 615	8 611 696

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only, and

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAY07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ENMAX Energy Ma	Canadian Coal	Permit 278	588	21 327	36.27
		Subtotal	588	21 327	36.27
	Subtotal		588	21 327	36.27
Hydro-Quebec	Hydraulic	Licence 180	96 040	3 202 997	33.35
		Licence 181	15 507	517 169	33.35
		Licence 182	14 674	489 388	33.35
		Licence 183	26 513	884 226	33.35
		Licence 184	16 375	546 117	33.35
		Permit 64	1 147 074	79 245 981	69.09
	Subtotal		1 316 183	84 885 877	64.49
	Subtotal		1 316 183	84 885 877	64.49
MAG Energy Sol.	Other	Permit 255	28 136	1 219 760	43.35
		Subtotal	28 136	1 219 760	43.35
	Subtotal		28 136	1 219 760	43.35
Manitoba Hydro	Hydraulic	Permit 35	61 833	3 763 403	60.86
		Permit 144	17 857	1 425 152	79.81
		Permit 155	21 545	1 148 099	53.29
		Permit 207	35 529	2 391 575	67.31
		Permit 224	177 957	9 627 789	54.10
		Permit 269	629 757	30 571 823	48.55
	Subtotal		944 477	48 927 840	51.80

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	MAY07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Imported Coal	Permit 35	1 035	63 015	60.86
		Permit 144	299	23 863	79.81
		Permit 155	361	19 224	53.29
		Permit 207	595	40 045	67.31
		Permit 224	2 980	161 209	54.10
		Permit 269	10 545	511 899	48.55
		Subtotal	15 814	819 254	51.80
	Other	Permit 35	500	30 425	60.86
		Permit 144	144	11 522	79.81
		Permit 155	174	9 282	53.29
		Permit 207	287	19 334	67.31
		Permit 224	1 439	77 835	54.10
		Permit 269	5 091	247 155	48.55
		Subtotal	7 636	395 553	51.80
	Subtotal		967 927	50 142 647	51.80
Merrill-Lynch	Other	Permit 227	1 250	46 070	36.86
		Subtotal	1 250	46 070	36.86
Morgan Stanley	Subtotal		1 250	46 070	36.86
	Other	Permit 180	2 247	142 689	63.50
		Subtotal	2 247	142 689	63.50
	Subtotal		2 247	142 689	63.50

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

		MAY07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Canadian Coal	Permit 295	3 238	214 464	66.23
		Subtotal	3 238	214 464	66.23
	Hydraulic	Permit 295	21 690	1 436 593	66.23
		Subtotal	21 690	1 436 593	66.23
	Imported Coal	Permit 295	23 410	1 550 472	66.23
		Subtotal	23 410	1 550 472	66.23
	Imported Oil	Permit 295	36 109	2 391 533	66.23
		Subtotal	36 109	2 391 533	66.23
	Natural Gas	Permit 295	1 715	113 620	66.23
		Subtotal	1 715	113 620	66.23
	Other	Permit 295	22 802	1 510 199	66.23
		Subtotal	22 802	1 510 199	66.23
Northern States	Subtotal		108 964	7 216 881	66.23
	Other	Permit 235	18 861	842 787	44.68
		Subtotal	18 861	842 787	44.68
	Subtotal		18 861	842 787	44.68
	Other	Permit 24	15	30	2.00
		Subtotal	15	30	2.00
Ont Power Gen	Subtotal		15	30	2.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

MAY07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ²
Teck Cominco	Hydraulic	Permit 244	4 829	225 705	46.74
		Subtotal	4 829	225 705	46.74
	Subtotal		4 829	225 705	46.74
TransCanada Ene	Other	Permit 271	3 134	143 431	45.77
		Subtotal	3 134	143 431	45.77
	Subtotal		3 134	143 431	45.77
WPS Energy	Other	Permit 250	4 965	167 073	33.65
		Subtotal	4 965	167 073	33.65
	Subtotal		4 965	167 073	33.65
Total All Exporters			3 763 268	222 634 377	59.16

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only, and

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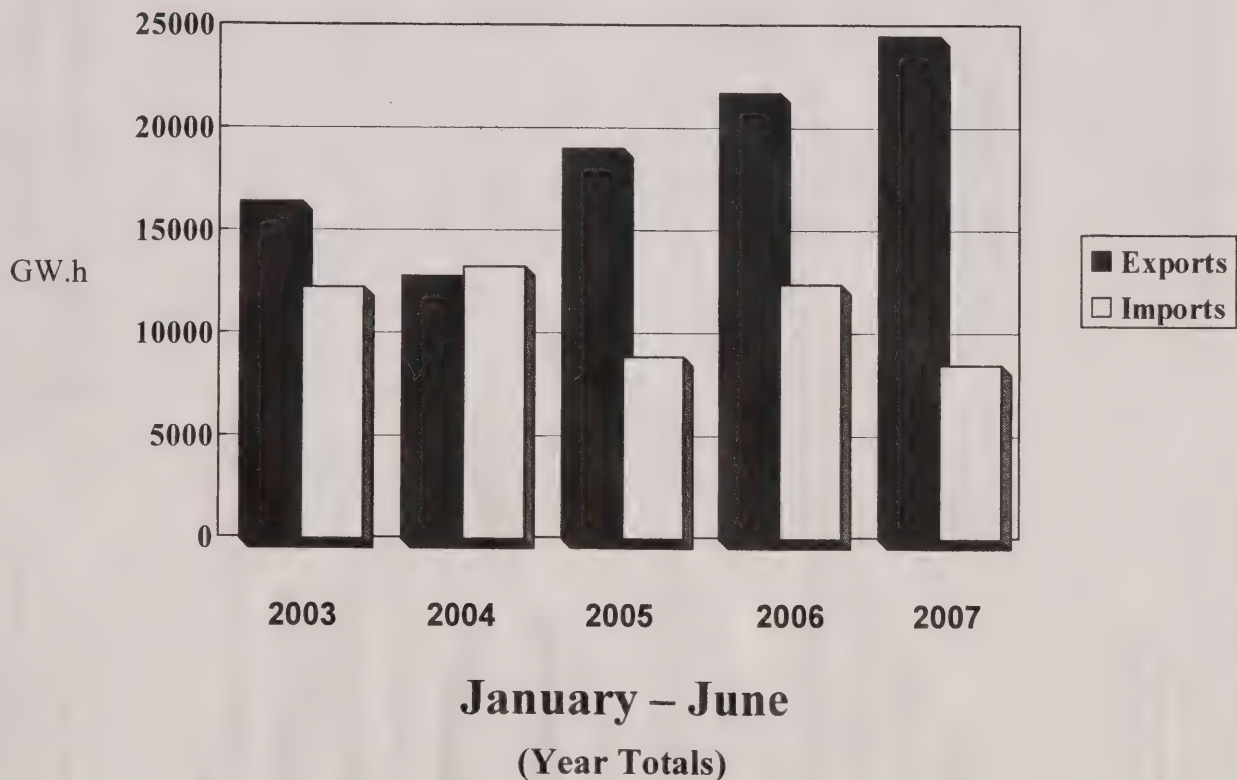
Electricity Exports and Imports

Monthly Statistics for

June 2007

Exports: 4433 GW.h

Imports: 1253 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2007

Page 1
07/08/01

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Exports of Electric Energy						
Firm	1 171 354	7 626 512	67 965 312	473 086 790	51.78	53.67
Interruptible	3 261 937	16 868 532	207 782 411	1 143 817 531	61.18	65.57
Non-Revenue/Inadvertant	- 431 965	- 2 809 106	0	0	0.00	0.00
Service	31 015	322 737	1 204 523	17 604 679	38.84	49.34
Total Exports	4 032 341	22 008 675	276 952 247	1 634 509 000	64.84	69.67
Total Sales - Firm and Interruptible	4 433 291	24 495 044	275 747 723	1 616 904 321	58.70	61.75
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 542 240	- 2 944 992	0	0	0.00	0.00
Purchase	1 253 026	8 479 056	65 085 851	450 212 784	51.94	52.14
Service	9 568	82 824	0	1 525 832	0.00	13.09
Total Imports	720 354	5 616 888	65 085 851	451 738 616	90.35	67.89
Excess of Exports Over Imports	3 311 987	16 391 786	211 866 395	1 182 770 384		
Number of Export Licences:	7					
Number of Export Permits/Orders:	172					
	179					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertant)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	123	889	4 264	40 171	34.66	43.22
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	1 722	2 800	60 564	106 941	35.17	41.93
EPCOR Merchant	Permit 186	I	12 018	28 027	482 234	1 284 000	40.13	48.49
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Powerex Corp.	Permit 116	I	0	4 036	0	284 479	0.00	70.49
TransAlta Ener	Permit 168	F	1 869	16 535	71 681	772 461	38.35	51.60
TransCanada Ene	Permit 271	I	5 378	29 738	218 623	1 437 979	40.65	49.69
Subtotal Firm and Interruptible Exports: Alberta			21 110	82 454	837 366	3 949 668	39.67	49.86
British Columbia								
BC Hydro	Permit 127	N	-495 055	-3 165 951	0	0	0.00	0.00
		S	9 568	56 080	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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07/08/01

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
BC Hydro	Permit 192	N	720	114 974	0	0	0.00	0.00
	Permit 298	F	79	688	5 635	49 270	71.58	71.76
	Treaty	N	16 862	133 297	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	722 207	3 632 773	45 364 416	221 551 422	62.81	67.24
	Permit 119	F	35 862	107 832	2 719 730	8 426 482	75.84	78.14
Teck Cominco	Permit 244	F	336	234 974	16 800	12 387 766	50.00	57.26
Subtotal Firm and Interruptible Exports: British Columbia			758 484	3 976 267	48 106 581	242 414 939	63.42	66.45
Manitoba								
Manitoba Hydro	Permit 34	F	34 400	34 400	1 245 948	1 245 948	36.22	36.96
	Permit 35	F	77 100	140 468	4 101 286	7 958 129	53.19	64.31
	Permit 144	F	15 717	102 222	1 262 684	8 846 577	80.34	87.14
	Permit 155	F	20 160	124 484	1 097 322	6 958 406	54.43	55.95
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.03
	Permit 224	F	164 983	1 024 450	9 194 531	58 423 076	55.73	56.95
	Permit 259	F	401	4 159	19 195	230 738	47.84	56.19
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.27
	Permit 269	I	886 409	2 857 744	39 407 159	161 089 052	44.46	54.95
		N	0	3 669	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 199 170	4 529 771	56 328 124	261 795 573	46.97	56.69

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
New Brunswick								
Constell ECG	Permit 138	I	37 936	92 885	2 203 511	5 427 081	58.08	58.43
Emera Energy	Permit 216	S	12 220	208 478	837 777	15 135 736	68.56	71.79
	Permit 217	F	67 735	358 374	4 284 740	23 201 113	63.26	62.90
Fraser Inc.	Permit 225	F	25 890	156 355	1 958 684	11 846 504	75.65	73.97
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	60 196	183 158	4 362 532	12 766 578	60.27	63.57
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 416	32 217	112 991	1 346 170	46.77	40.09
Subtotal Firm and Interruptible Exports: New Brunswick			194 173	827 846	12 922 458	54 810 503	62.77	64.13
Nova Scotia								
NS Power Inc.	Permit 122	I	5 517	14 704	282 766	789 841	51.25	51.70
Subtotal Firm and Interruptible Exports: Nova Scotia			5 517	14 704	282 766	789 841	51.25	51.70

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	1 258	6 214	132 095	404 187	105.00	69.86
Brookfield EMI	Permit 112	F	61 304	278 777	3 079 115	15 132 340	50.23	53.37
Cargill Trading	Permit 204	F	3 419	215 294	168 257	10 977 333	49.21	51.35
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	51.27
Connectiv Energy	Permit 212	I	17 696	132 861	778 778	6 883 858	44.01	50.91
Constell ECG	Permit 138	I	78 373	201 694	3 169 881	7 911 595	40.45	39.63
Constell NE	Permit 264	F	16 894	21 144	699 313	896 231	41.39	42.31
Coral Energy	Permit 174	F	167	53 662	11 290	3 522 579	67.60	55.33
D&W Subway	Permit 26	F	3 700	4 237	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	12 425	196 099	447 406	10 567 341	36.01	51.69
DTE Energy Trad	Permit 206	F	30 178	158 580	1 257 098	8 121 954	41.66	49.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
EPCOR Merchant	Permit 187	F	55 790	222 440	3 167 110	12 690 061	56.77	50.67
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Eic Mark Op	Permit 22	N	45 508	104 905	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	38 923	202 556	1 954 244	10 953 146	50.21	51.14
Merrill-Lynch	Permit 227	F	650	14 285	30 652	746 239	47.16	50.53
Morgan Stanley	Permit 180	I	0	40 762	0	2 449 837	0.00	59.54
Northern States	Permit 235	F	18 360	90 678	634 588	3 963 827	34.56	43.68
Ont Power Gen	Permit 24	F	14	101	28	203	2.00	2.00
OPGI/OHIM	Permit 284	I	171 116	999 633	8 258 184	53 169 492	47.53	47.47
		S	9 227	58 179	366 746	2 468 943	39.75	44.62
Powerex Corp.	Permit 116	I	50 965	334 036	2 645 643	19 192 570	51.91	53.30
Rainbow	Permit 263	I	6 344	61 332	330 978	3 444 822	52.17	56.17

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Saracen Merchan	Permit 276	I	11 557	40 151	753 799	2 950 430	65.22	72.57
Sempra Corp	Permit 157	F	1 835	30 648	86 541	1 684 948	47.16	50.57
SESCO	Permit 249	F	3 844	19 606	121 883	1 011 419	31.71	50.80
Silverhill	Permit 279	F	7 823	62 324	437 984	4 034 451	55.99	62.58
TransAlta Ener	Permit 168	F	150 783	888 130	7 376 352	46 278 677	48.92	48.37
WPS Energy	Permit 250	I	1 682	8 403	55 014	310 854	32.71	36.99
Subtotal Firm and Interruptible Exports: Ontario			745 100	4 682 211	35 596 234	251 885 194	47.61	50.21
Quebec								
Brookfield EMI	Permit 112	F	109 962	718 827	7 698 748	56 087 154	63.72	70.02
Hydro-Quebec	Licence 180	F	99 297	628 589	7 077 753	46 424 408	32.45	34.02
	Licence 181	F	17 762	104 816	1 119 206	7 100 454	32.45	34.01
	Licence 182	F	15 334	96 066	986 137	6 450 738	32.45	34.01
	Licence 183	F	27 322	171 389	1 914 983	12 511 451	32.45	34.02
	Licence 184	F	17 251	107 905	1 258 776	8 206 241	32.45	34.00
	Permit 20	F	299	806	23 706	63 873	79.17	80.03
	Permit 64	I	920 596	6 586 273	86 292 846	549 978 558	85.76	78.79
	Permit 65	F	68 735	485 301	4 145 064	29 817 660	60.30	61.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
MEHQ	Permit 129	I	103 164	578 182	4 248 676	34 723 255	41.18	58.00
Powerex Corp.	Permit 116	I	0	30 496	0	1 480 529	0.00	48.55
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	0	106 679	0	5 183 475	0.00	48.59
Subtotal Firm and Interruptible Exports: Quebec			1 379 722	9 616 977	114 765 894	758 120 949	72.56	69.76
Saskatchewan								
Northpoint	Permit 282	I	129 868	758 967	6 891 925	42 805 235	53.07	55.11
Powerex Corp.	Permit 116	I	147	5 846	16 375	332 419	111.39	56.86
Subtotal Firm and Interruptible Exports: Saskatchewan			130 015	764 813	6 908 299	43 137 654	53.13	55.12
Total Firm and Interruptible Exports:			4 433 291	24 495 044	275 747 723	1 616 904 321	58.70	61.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Alberta								
Candela Energy		P	290	4 676	25 867	421 438	89.20	120.68
Cargill Trading		P	932	6 788	68 905	499 942	73.93	104.84
Enmax Marketing		P	6 102	10 579	436 166	676 447	71.48	68.21
EPCOR Merchant		P	5 545	73 304	327 730	4 134 880	59.10	60.25
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	150	2 716	5 628	188 933	37.52	69.56
Powerex Corp.		P	2 665	5 105	86 962	189 559	32.63	37.13
TransAlta Ener		P	3 972	30 676	195 144	1 408 591	49.13	52.85
TransCanada Ene		P	2 754	19 744	203 419	928 046	73.86	70.98
Subtotal Purchased Imports: Alberta			22 410	154 688	1 349 823	8 518 230	60.23	67.64
British Columbia								
BC Hydro		N	- 488 189	-2 833 163	0	0	0.00	0.00
		S	9 568	56 080	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
FortisBC	-	P	815	31 253	63 927	652 145	78.44	41.16
Powerex Corp.		P	511 665	4 003 756	27 147 018	196 353 478	53.06	52.67
Teck Cominco		P	23	50 917	1 485	2 062 516	64.56	48.76
Subtotal Purchased Imports: British Columbia			512 503	4 085 926	27 212 431	199 068 140	53.10	52.59
Manitoba								
Detroit Edison		P	12	90	979	5 726	81.60	63.63
Manitoba Hydro		N	481	3 534	0	0	0.00	0.00
		P	3 133	505 339	191 514	25 190 995	61.13	46.57
Powerex Corp.		P	90	108	2 184	2 991	24.27	27.70
Subtotal Purchased Imports: Manitoba			3 235	505 537	194 677	25 199 713	60.18	46.57
New Brunswick								
Brookfield EMI		P	843	1 473	23 849	50 718	28.29	34.43
Emera Energy		P	24 678	176 038	1 538 066	12 997 579	62.33	62.02
NB Power		P	1	66 814	16	3 759 052	15.95	50.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
WPS Power Dev.	-	P	1 784	5 362	83 447	214 078	46.77	40.15
Subtotal Purchased Imports: New Brunswick								
			27 306	249 687	1 645 378	17 021 427	60.26	57.63
Nova Scotia								
NS Power Inc.		P	2 298	25 673	177 364	2 120 094	77.18	71.52
Subtotal Purchased Imports: Nova Scotia								
			2 298	25 673	177 364	2 120 094	77.18	71.52
Ontario								
Allete, Inc.		P	550	3 596	18 156	141 281	33.01	38.08
Brookfield EMI		P	1 522	19 107	116 816	1 016 040	76.75	63.21
Cargill Trading		P	41 640	334 901	2 486 678	20 159 361	59.72	58.07
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	55.00
Constell ECG		P	2 586	31 239	147 992	2 226 212	57.23	68.48
Constell NE		P	6 089	18 078	545 696	1 575 109	89.62	80.63
Coral Energy		P	897	3 085	93 402	217 024	104.13	74.90

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
D&W Subway	-	P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	73.72
DTE Energy Trad		P	15 387	110 220	1 181 618	6 648 560	76.79	43.57
EPCOR Merchant		P	11 379	53 462	749 165	2 799 585	65.84	50.88
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Fortis Energy M		P	12 576	12 576	1 103 766	1 103 766	87.77	87.77
IESO		P	1 100	1 100	292 005	292 005	265.46	265.46
Ind Elc Mark Op		N	-54 532	- 115 363	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	10 556	66 601	894 325	4 489 290	84.72	66.00
Manitoba Hydro		P	210 746	1 026 700	10 061 898	49 681 449	47.74	46.07
Merrill-Lynch		P	0	15 156	0	972 360	0.00	66.10
Northern States		P	19 355	33 418	407 426	999 333	21.05	38.36
OPGI/OHIM		P	19 389	172 838	505 833	7 626 789	26.09	40.92
		S	0	26 744	0	1 525 832	0.00	49.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Powerex Corp.	-	P	5 591	135 543	347 433	8 791 953	62.14	58.74
Rainbow		P	450	2 801	33 186	216 888	73.75	77.11
Sempra Corp		P	302	3 223	19 258	198 800	63.77	60.74
SESCO		P	3 334	11 415	299 405	775 477	89.80	68.68
Silverhill		P	8 063	29 084	521 414	1 552 436	64.67	65.89
TransAlta Ener		P	2 152	15 366	204 034	881 555	94.81	57.56
WPS Energy		P	4 004	25 478	214 405	1 128 548	53.55	44.49
Subtotal Purchased Imports: Ontario			377 668	2 186 653	20 243 910	117 184 697	53.60	49.66
Quebec								
Brookfield EMI		P	2 578	9 987	85 889	366 579	33.32	36.71
Hydro-Quebec		P	224 526	803 620	10 199 642	57 129 467	45.43	56.41
MEHQ		P	15 556	34 452	711 643	1 587 493	45.75	52.25
Powerex Corp.		P	2 281	7 138	62 716	286 033	27.50	40.07
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			244 941	856 936	11 059 891	59 422 321	45.15	56.06

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Saskatchewan								
Northpoint	-	P	62 586	413 163	3 200 288	21 647 215	51.13	50.78
Powerex Corp.		P	79	793	2 089	30 947	26.45	39.03
Subtotal Purchased Imports: Saskatchewan			62 665	413 956	3 202 378	21 678 162	51.10	50.77
Total Purchased Imports:			1 253 026	8 479 056	65 085 851	450 212 784	51.94	52.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Alaska	British Columbia	79	688	5 635	49 270	71.58	71.76
Subtotal Exports: Alaska		79	688	5 635	49 270	71.58	71.76
Arizona	British Columbia	34 364	134 473	2 691 740	10 063 219	78.33	75.16
Subtotal Exports: Arizona		34 364	134 473	2 691 740	10 063 219	78.33	75.16
California	British Columbia	493 890	2 207 639	31 727 035	137 524 329	64.24	69.16
Subtotal Exports: California		493 890	2 207 639	31 727 035	137 524 329	64.24	69.16
Colorado	British Columbia	0	90	0	7 082	0.00	74.69
Subtotal Exports: Colorado		0	90	0	7 082	0.00	74.69
Idaho	British Columbia	8 625	47 186	704 844	3 627 153	81.72	90.61
Subtotal Exports: Idaho		8 625	47 186	704 844	3 627 153	81.72	90.61
Illinois	Ontario	1 391	25 051	70 160	1 418 712	50.44	56.63
Subtotal Exports: Illinois		1 391	25 051	70 160	1 418 712	50.44	56.63
Indiana	Alberta	0	4 036	0	284 479	0.00	70.49
	British Columbia	0	11 588	0	795 506	0.00	68.65
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	5 004	15 619	369 227	939 889	73.79	64.90
	Saskatchewan	147	5 726	16 375	324 654	111.39	56.70
Subtotal Exports: Indiana		5 151	36 974	385 602	2 344 624	74.86	65.30
Maine	New Brunswick	156 237	730 759	10 718 947	49 207 732	63.90	64.61
	Nova Scotia	5 517	14 704	282 766	789 841	51.25	51.70
	Quebec	6 061	142 203	445 373	14 031 805	73.48	91.57
Subtotal Exports: Maine		167 815	887 666	11 447 086	64 029 378	63.83	68.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.24
Subtotal Exports: Massachusetts		0	3 081	0	225 177	0.00	70.24
Michigan	Ontario	124 548	698 068	6 801 722	39 060 531	54.61	55.13
Subtotal Exports: Michigan		124 548	698 068	6 801 722	39 060 531	54.61	55.13
Minnesota	Manitoba	105 323	512 997	5 546 318	27 237 389	52.66	49.84
	Ontario	19 618	97 139	830 877	4 700 920	39.08	46.27
Subtotal Exports: Minnesota		124 941	610 136	6 377 195	31 938 309	50.53	49.09
Missouri	British Columbia	188	194	12 847	12 847	68.34	66.22
Subtotal Exports: Missouri		188	194	12 847	12 847	68.34	66.22
Montana	British Columbia	12 938	32 098	808 045	1 849 800	62.46	70.92
Subtotal Exports: Montana		12 938	32 098	808 045	1 849 800	62.46	70.92
ND/Minn	Manitoba	1 093 847	4 016 769	50 781 807	234 558 088	46.42	57.59
Subtotal Exports: ND/Minn		1 093 847	4 016 769	50 781 807	234 558 088	46.42	57.59
Nebraska	Ontario	142	142	0	0	0.00	0.00
Subtotal Exports: Nebraska		142	142	0	0	0.00	0.00
Nevada	British Columbia	50 978	82 300	4 588 802	6 997 218	90.02	95.87
Subtotal Exports: Nevada		50 978	82 300	4 588 802	6 997 218	90.02	95.87
New England	Ontario	2 240	200 859	108 888	10 447 086	48.61	52.11
	Quebec	556 944	4 098 945	51 579 656	357 339 349	85.09	81.08
Subtotal Exports: New England		559 184	4 299 804	51 688 543	367 786 435	84.94	80.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
New Mexico	British Columbia	3 808	11 627	313 869	959 184	82.42	86.46
Subtotal Exports: New Mexico		3 808	11 627	313 869	959 184	82.42	86.46
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	37 936	97 087	2 203 511	5 602 771	58.08	57.71
	Ontario	588 174	3 251 447	27 150 125	171 050 084	46.06	49.31
	Quebec	635 388	4 234 922	50 045 889	303 133 026	72.71	69.67
Subtotal Exports: New York		1 261 498	7 583 610	79 399 525	479 795 100	59.84	59.69
North Dakota	Saskatchewan	129 868	758 967	6 891 925	42 805 235	53.07	55.11
Subtotal Exports: North Dakota		129 868	758 967	6 891 925	42 805 235	53.07	55.11
Ohio	Ontario	0	361 048	0	22 275 244	0.00	51.27
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	51.27
Oregon	Alberta	0	201	0	9 492	0.00	41.84
	British Columbia	58 269	468 417	3 789 118	32 638 010	65.03	71.93
Subtotal Exports: Oregon		58 269	468 618	3 789 118	32 647 502	65.03	71.88
Pennsylvania	Ontario	3 983	27 117	265 235	1 633 101	66.59	61.33
	Saskatchewan	0	120	0	7 765	0.00	64.71
Subtotal Exports: Pennsylvania		3 983	27 237	265 235	1 640 866	66.59	61.34
Utah	British Columbia	3 812	9 859	255 852	702 203	67.12	74.73
Subtotal Exports: Utah		3 812	9 859	255 852	702 203	67.12	74.73
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	181 329	1 140 907	12 694 977	83 616 769	33.53	35.31
Subtotal Exports: Vermont		181 329	1 143 547	12 694 977	83 751 217	33.53	35.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Washington	Alberta	21 110	78 063	837 366	3 646 478	39.67	49.30
	British Columbia	82 692	954 800	2 507 641	45 979 821	30.32	57.29
Subtotal Exports: Washington		103 802	1 032 863	3 345 007	49 626 300	32.22	56.86
Wisconsin	British Columbia	80	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		80	80	0	0	0.00	0.00
Wyoming	British Columbia	8 760	15 228	701 154	1 209 296	80.04	104.87
Subtotal Exports: Wyoming		8 760	15 228	701 154	1 209 296	80.04	104.87
Total Exports		4 433 291	24 495 044	275 747 723	1 616 904 321	58.70	61.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Arizona	British Columbia	7 931	70 784	204 387	2 553 542	25.77	32.52
Subtotal Imports: Arizona		7 931	70 784	204 387	2 553 542	25.77	32.52
California	British Columbia	99	16 613	6 988	973 687	70.59	59.51
Subtotal Imports: California		99	16 613	6 988	973 687	70.59	59.51
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	1 870	6 382	49 110	220 513	26.26	34.55
Subtotal Imports: Idaho		1 870	6 382	49 110	220 513	26.26	34.55
Illinois	Ontario	181	2 056	26 860	187 845	148.40	90.60
Subtotal Imports: Illinois		181	2 056	26 860	187 845	148.40	90.60
Indiana	Alberta	2 665	5 105	86 962	189 559	32.63	37.13
	Manitoba	90	108	2 184	2 991	24.27	27.70
	Ontario	3 886	9 607	254 884	554 276	65.59	57.70
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		6 641	15 534	344 030	775 685	51.80	49.93
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	26 463	248 214	1 621 529	16 970 709	61.27	57.68
	Quebec	0	306	0	10 618	0.00	40.93
Subtotal Imports: Maine		26 463	248 520	1 621 529	16 981 327	61.27	56.89
Massachusetts	Ontario	0	7 109	0	555 319	0.00	80.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Massachusetts	Quebec	8	8	453	453	56.66	56.66
Subtotal Imports: Massachusetts		8	7 117	453	555 772	56.66	80.90
Michigan	Manitoba	12	90	979	5 726	81.60	63.63
	Ontario	155 041	868 077	7 406 915	40 991 439	47.77	43.20
Subtotal Imports: Michigan		155 053	868 167	7 407 894	40 997 165	47.78	43.21
Minnesota	Alberta	932	6 788	68 905	499 942	73.93	104.84
	Ontario	166 868	884 912	8 458 577	48 537 365	50.69	51.56
Subtotal Imports: Minnesota		167 800	891 700	8 527 483	49 037 306	50.82	52.10
Montana	British Columbia	13 364	83 555	792 397	3 788 226	59.29	35.62
Subtotal Imports: Montana		13 364	83 555	792 397	3 788 226	59.29	35.62
ND/Minn	Manitoba	3 133	505 339	191 514	25 190 995	61.13	46.57
Subtotal Imports: ND/Minn		3 133	505 339	191 514	25 190 995	61.13	46.57
Nebraska	British Columbia	142	214	0	3 770	0.00	32.67
Subtotal Imports: Nebraska		142	214	0	3 770	0.00	32.67
Nevada	British Columbia	2 216	13 641	58 479	492 777	26.39	37.03
Subtotal Imports: Nevada		2 216	13 641	58 479	492 777	26.39	37.03
New England	Quebec	90 893	102 130	4 206 193	4 738 991	46.28	45.11
Subtotal Imports: New England		90 893	102 130	4 206 193	4 738 991	46.28	45.11
New Mexico	British Columbia	2 394	17 705	56 297	621 256	23.52	36.61
Subtotal Imports: New Mexico		2 394	17 705	56 297	621 256	23.52	36.61
New York	Alberta	150	2 716	5 628	188 933	37.52	69.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
New York	New Brunswick	843	1 473	23 849	50 718	28.29	34.43
	Ontario	37 519	328 639	2 892 252	20 944 974	77.09	65.69
	Quebec	151 963	752 413	6 798 644	54 617 525	44.74	59.78
Subtotal Imports: New York		190 475	1 085 241	9 720 373	75 802 149	51.03	61.25
North Dakota	Saskatchewan	62 586	413 163	3 200 288	21 647 215	51.13	50.78
Subtotal Imports: North Dakota		62 586	413 163	3 200 288	21 647 215	51.13	50.78
Ohio	Ontario	0	55 197	0	3 240 076	0.00	55.00
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	55.00
Oregon	British Columbia	4 244	118 168	164 471	5 002 537	38.75	40.85
Subtotal Imports: Oregon		4 244	118 168	164 471	5 002 537	38.75	40.85
Pennsylvania	Nova Scotia	2 298	25 673	177 364	2 120 094	77.18	71.52
	Ontario	1 597	18 177	100 656	1 044 577	63.03	45.58
	Quebec	2 077	2 079	54 602	54 734	26.29	26.33
	Saskatchewan	79	79	2 089	2 089	26.45	26.45
Subtotal Imports: Pennsylvania		6 051	46 008	334 711	3 221 494	55.32	56.16
Texas	Ontario	12 576	12 576	1 103 766	1 103 766	87.77	87.77
Subtotal Imports: Texas		12 576	12 576	1 103 766	1 103 766	87.77	87.77
Utah	British Columbia	2 728	4 515	123 392	194 944	45.23	44.82
Subtotal Imports: Utah		2 728	4 515	123 392	194 944	45.23	44.82
Vermont	Ontario	0	303	0	25 061	0.00	80.97
Subtotal Imports: Vermont		0	303	0	25 061	0.00	80.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW,h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN07	JAN07 - JUN07	JUN07	JAN07 - JUN07	JUN07	L12M
Washington	Alberta	18 663	140 079	1 188 327	7 639 796	63.67	64.97
	British Columbia	474 147	3 733 691	25 666 293	184 652 159	54.13	54.67
Subtotal Imports: Washington		492 810	3 873 770	26 854 620	192 291 955	54.49	54.97
Wyoming	British Columbia	3 368	19 169	90 618	504 384	26.91	25.01
Subtotal Imports: Wyoming		3 368	19 169	90 618	504 384	26.91	25.01
Total Imports		1 253 026	8 479 056	65 085 851	450 212 784	51.94	52.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	JUN07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	3 366	179 685	53.39
Hydraulic	2 560 534	166 183 481	64.90
Imported Coal	7 487	347 572	46.42
Imported Oil	2 993	216 893	72.47
Natural Gas	2 120	134 000	63.20
Nuclear	6	424	72.47
Other	1 150 966	66 469 368	57.75
Total	3 727 472	233 531 421	62.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

		JUN07		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²
Allete, Inc.	Other	Permit 261	1 258	132 095
		Subtotal	1 258	132 095
	Subtotal		1 258	132 095
ATCO (AB & AB)	Other	Permit 287	123	4 264
		Subtotal	123	4 264
	Subtotal		123	4 264
BC Hydro	Hydraulic	Permit 192	720	0
		Permit 298	79	5 635
		Treaty 0	16 862	0
		Subtotal	17 661	5 635
	Subtotal		17 661	5 635
Brookfield EMI	Hydraulic	Permit 112	45 496	3 686 961
		Subtotal	45 496	3 686 961
	Other	Permit 112	125 770	7 090 903
	Subtotal		125 770	7 090 903
Cargill Trading	Subtotal		171 266	10 777 864
	Other	Permit 204	3 419	168 257
		Subtotal	3 419	168 257
	Subtotal		3 419	168 257

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUN07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Conectiv Energy	Other	Permit 212	17 696	778 778	44.01
		Subtotal	17 696	778 778	44.01
	Subtotal		17 696	778 778	44.01
Coral Energy	Other	Permit 174	167	11 290	67.60
		Subtotal	167	11 290	67.60
	Subtotal		167	11 290	67.60
Direct EM Inc.	Other	Permit 200	12 425	447 406	36.01
		Subtotal	12 425	447 406	36.01
	Subtotal		12 425	447 406	36.01
DTE Energy Trad	Other	Permit 206	30 178	1 257 098	41.66
		Subtotal	30 178	1 257 098	41.66
	Subtotal		30 178	1 257 098	41.66
Emera Energy	Other	Permit 216	12 220	837 777	68.56
		Permit 217	67 735	4 284 740	63.26
	Subtotal		79 955	5 122 517	64.07
	Subtotal		79 955	5 122 517	64.07
ENMAX Energy Ma	Canadian Coal	Permit 278	1 722	60 564	35.17
		Subtotal	1 722	60 564	35.17
	Subtotal		1 722	60 564	35.17

TABLE 5 Source of Production Report¹ by Exporter

JUN07

Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	99 297	3 221 790	32.45
		Licence 181	17 762	576 306	32.45
		Licence 182	15 334	497 527	32.45
		Licence 183	27 322	886 489	32.45
		Licence 184	17 251	559 726	32.45
		Permit 20	299	23 706	79.17
		Permit 64	989 331	90 437 910	91.41
		Subtotal	1 166 596	96 203 453	82.47
	Subtotal		1 166 596	96 203 453	82.47
MAG Energy Sol.	Other	Permit 255	38 923	1 954 244	50.21
		Subtotal	38 923	1 954 244	50.21
	Subtotal		38 923	1 954 244	50.21
Manitoba Hydro	Hydraulic	Permit 34	34 104	1 235 231	36.22
		Permit 35	76 437	4 066 011	53.19
		Permit 144	15 582	1 251 824	80.34
		Permit 155	19 987	1 087 884	54.43
		Permit 224	163 564	9 115 449	55.73
	Imported Coal	Permit 269	774 368	33 569 604	43.35
		Subtotal	1 084 041	50 326 002	46.42
		Permit 34	236	8 531	36.22
		Permit 35	528	28 082	53.19
		Permit 144	108	8 646	80.34
		Permit 155	138	7 513	54.43

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
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TABLE 5
Source of Production Report ¹
by Exporter

		JUN07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Imported Coal	Permit 224	1 130	62 955	55.73
		Permit 269	5 348	231 845	43.35
		Subtotal	7 487	347 572	46.42
	Natural Gas	Permit 34	24	860	36.22
		Permit 35	53	2 830	53.19
		Permit 144	11	871	80.34
		Permit 155	14	757	54.43
		Permit 224	114	6 344	55.73
		Permit 269	539	23 364	43.35
		Subtotal	754	35 026	46.42
Merrill-Lynch	Other	Permit 34	37	1 326	36.22
		Permit 35	82	4 364	53.19
		Permit 144	17	1 344	80.34
		Permit 155	21	1 168	54.43
		Permit 224	176	9 783	55.73
		Permit 269	831	36 028	43.35
		Subtotal	1 163	54 011	46.42
	Subtotal		1 093 446	50 762 612	46.42
	Other	Permit 227	650	30 652	47.16
		Subtotal	650	30 652	47.16
	Subtotal		650	30 652	47.16

Footnotes:
1 Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

JUN07						
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²	
NB Power Gen.	Canadian Coal	Permit 295	1 644	119 121	72.47	
		Subtotal	1 644	119 121	72.47	
	Imported Oil	Permit 295	2 993	216 893	72.47	
		Subtotal	2 993	216 893	72.47	
	Natural Gas	Permit 295	1 366	98 973	72.47	
		Subtotal	1 366	98 973	72.47	
	Nuclear	Permit 295	6	424	72.47	
		Subtotal	6	424	72.47	
	Other	Permit 295	54 188	3 927 120	72.47	
		Subtotal	54 188	3 927 120	72.47	
	Subtotal		60 196	4 362 532	72.47	
Northern States	Other	Permit 235	18 360	634 588	34.56	
		Subtotal	18 360	634 588	34.56	
	Subtotal		18 360	634 588	34.56	
Ont Power Gen	Other	Permit 24	14	28	2.00	
		Subtotal	14	28	2.00	
	Subtotal		14	28	2.00	
OPG/OETIC	Other	Permit 284	171 116	8 258 184	48.26	
		Subtotal	171 116	8 258 184	48.26	
	Subtotal		171 116	8 258 184	48.26	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

		JUN07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Powerex Corp.	Hydraulic	Permit 118	210 542	13 224 899	62.81
		Permit 119	35 862	2 719 730	75.84
		Subtotal	246 404	15 944 629	64.71
	Other	Permit 116	51 112	2 662 018	52.08
Rainbow	Subtotal	Permit 118	511 665	32 139 517	62.81
		Subtotal	562 777	34 801 534	61.84
		Subtotal	809 181	50 746 164	62.71
	Other	Permit 263	6 344	330 978	52.17
Saracen Merchan	Subtotal	Subtotal	6 344	330 978	52.17
		Subtotal	6 344	330 978	52.17
		Subtotal	11 557	753 799	65.22
	Other	Permit 276	11 557	753 799	65.22
Silverhill	Subtotal	Subtotal	11 557	753 799	65.22
		Subtotal	11 557	753 799	65.22
		Subtotal	7 823	437 984	55.99
	Other	Permit 279	7 823	437 984	55.99
Teck Cominco	Subtotal	Subtotal	7 823	437 984	55.99
		Subtotal	7 823	437 984	55.99
		Subtotal	336	16 800	50.00
	Hydraulic	Permit 244	336	16 800	50.00
Subtotal	Subtotal	Subtotal	336	16 800	50.00
		Subtotal	336	16 800	50.00

Footnotes:
1 Source of production data filed by major exporters only.

TABLE 5 Source of Production Report ¹ by Exporter

		JUN07		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²
TransCanada Ene	Other	Permit 271	5 378	218 623
	Subtotal		5 378	218 623
	Subtotal		5 378	218 623
WPS Energy	Other	Permit 250	1 682	55 014
	Subtotal		1 682	55 014
	Subtotal		1 682	55 014
Total All Exporters			3 727 472	233 531 421
				40.65
				40.65
				40.65
				32.71
				32.71
				32.71
				62.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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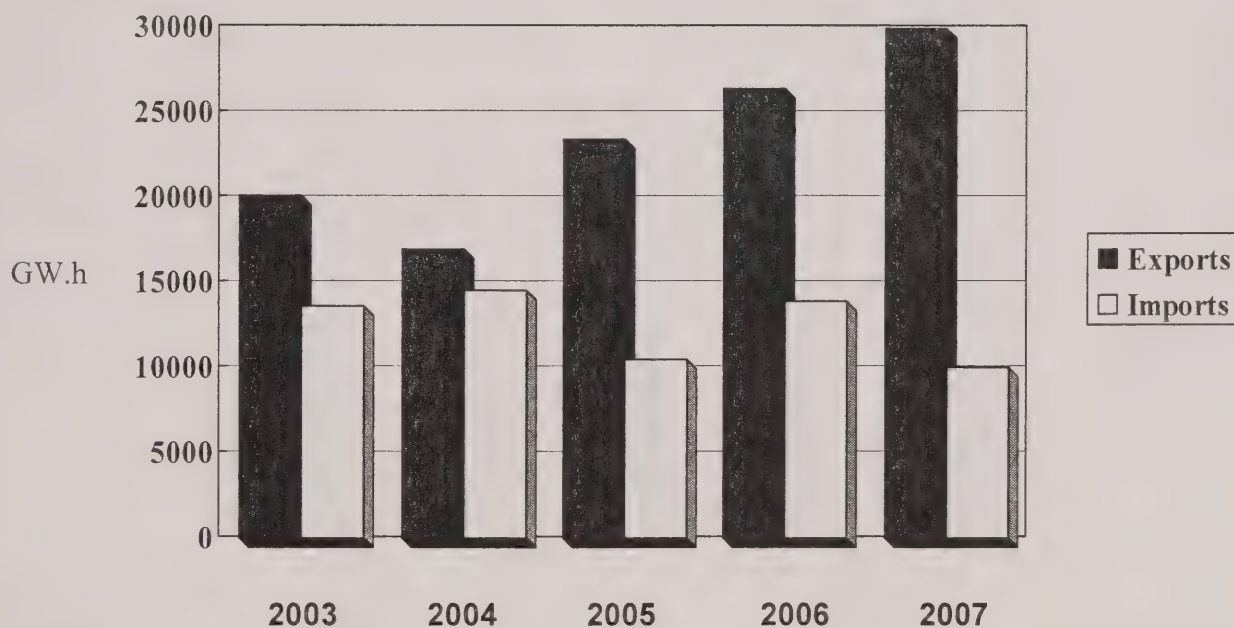
Electricity Exports and Imports

Monthly Statistics for

July 2007

Exports: **5428** GW.h

Imports: **1677** GW.h



January – July
(Year Totals)

Canada

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2007

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Exports of Electric Energy						
Firm	1 807 728	9 434 241	105 341 889	578 428 679	54.26	53.84
Interruptible	3 620 676	20 440 726	216 548 293	1 357 107 335	57.64	64.26
Non-Revenue/Inadvertent	- 526 039	- 3 335 145	0	0	0.00	0.00
Service	18 824	341 561	1 015 200	18 619 878	53.93	50.20
Total Exports	4 921 189	26 881 382	322 905 382	1 954 155 892	62.55	68.56
Total Sales - Firm and Interruptible	5 428 404	29 874 966	321 890 182	1 935 536 014	56.52	60.84
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 475 403	- 3 420 395	0	0	0.00	0.00
Purchase	1 677 285	10 025 871	89 737 020	533 029 825	53.50	51.68
Service	2 118	84 942	0	1 525 832	0.00	14.67
Total Imports	1 204 000	6 690 418	89 737 020	534 555 657	74.53	67.32
Excess of Exports Over Imports	3 717 189	20 190 964	233 168 362	1 419 600 236		
Number of Export Licences:	7					
Number of Export Permits/Orders:	180					
	187					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	25	914	800	40 970	31.98	43.26
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	50	2 850	2 618	109 559	52.37	42.06
EPCOR Merchant	Permit 186	I	3 597	31 624	155 530	1 439 530	43.24	48.29
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	1 064	17 791	54 627	1 245 312	51.34	70.00
Powerex Corp.	Permit 116	I	2 416	6 452	207 080	491 559	85.71	76.19
TransAlta Ener	Permit 168	F	280	16 815	13 473	785 934	48.12	51.55
TransCanada Ene	Permit 271	I	855	30 593	35 848	1 473 827	41.93	49.72
Subtotal Firm and Interruptible Exports: Alberta			8 287	107 468	469 976	5 610 329	56.71	52.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
BC Hydro	Permit 127	N	- 536 229	- 3 702 180	0	0	0.00	0.00
		S	2 118	58 198	0	0	0.00	0.00
	Permit 192	N	744	115 718	0	0	0.00	0.00
	Permit 298	F	90	778	6 425	55 695	71.58	71.75
	Treaty	N	12 071	145 368	0	0	0.00	0.00
Northpoint	Permit 282	I	166	1 062	8 325	56 043	50.15	52.77
Powerex Corp.	Permit 118	I	1 244 198	4 876 971	81 565 425	303 116 847	65.56	63.57
	Permit 119	F	36 300	144 132	2 715 486	11 141 968	74.81	77.30
Teck Cominco	Permit 244	F	148 039	383 013	8 385 607	20 773 372	56.64	56.57
Subtotal Firm and Interruptible Exports: British Columbia			1 428 793	5 405 956	92 681 268	335 143 925	64.87	63.21
Manitoba								
Manitoba Hydro	Permit 33	F	67 200	67 200	2 439 208	2 439 208	36.30	36.51
	Permit 34	F	50 400	84 800	1 829 406	3 075 354	36.30	36.44
	Permit 35	F	90 660	231 128	4 930 243	12 888 372	54.38	57.65
	Permit 144	F	17 540	119 762	1 400 466	10 247 044	79.84	86.27
	Permit 155	F	21 120	145 604	1 135 841	8 094 247	53.78	55.58
	Permit 207	F	0	173 292	0	12 177 399	0.00	69.78
	Permit 224	F	175 241	1 199 691	9 576 374	67 999 451	54.65	56.57
	Permit 259	F	452	4 611	29 574	260 312	65.47	56.50

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Manitoba Hydro	Permit 268	F	0	68 547	0	4 866 152	0.00	70.02
	Permit 269	I	953 770	3 811 514	38 325 848	199 414 900	40.18	52.54
		N	7 566	11 235	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 376 383	5 906 154	59 666 961	321 462 533	43.35	54.67
New Brunswick								
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	13 950	222 428	883 926	16 019 662	63.36	71.18
	Permit 217	F	114 686	473 060	6 841 779	30 042 892	59.66	62.30
Fraser Inc.	Permit 225	F	23 865	180 220	1 855 809	13 702 313	77.76	74.27
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	60 196	243 354	4 362 532	17 129 111	60.27	62.75
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 057	34 274	91 937	1 438 107	44.70	40.53
Subtotal Firm and Interruptible Exports: New Brunswick			200 804	1 028 650	13 152 057	67 962 561	61.84	63.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	2 375	17 079	102 209	892 050	43.04	52.16
Subtotal Firm and Interruptible Exports: Nova Scotia			2 375	17 079	102 209	892 050	43.04	52.16
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	550	6 764	30 028	434 215	54.60	61.15
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	53.23
	Permit 303	F	67 293	67 293	3 531 041	3 531 041	52.47	52.47
Cargill Trading	Permit 204	F	484	215 778	21 747	10 999 080	44.93	51.21
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	51.08
Connectiv Energy	Permit 212	I	12 941	145 802	675 279	7 559 137	52.18	51.67
Constell ECG	Permit 138	I	176 908	378 602	9 074 668	16 986 263	51.30	44.81
Constell NE	Permit 264	F	3 557	24 701	109 547	1 005 778	30.80	40.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Coral Energy	Permit 174	F	1 132	54 794	47 130	3 569 709	41.63	55.21
D&W Subway	Permit 26	F	4	4 241	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	4 400	200 499	179 452	10 746 794	40.78	51.89
DTE Energy Trad	Permit 206	F	37 328	195 908	1 784 366	9 906 320	47.80	49.85
EPCOR Merchant	Permit 187	F	71 182	293 622	3 978 716	16 668 777	55.89	52.43
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	67.47
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Elc Mark Op	Permit 22	N	-10 191	94 714	0	0	0.00	0.00
Lelman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	56 329	258 885	2 796 041	13 749 188	49.64	50.97
Merrill Lynch	Permit 227	F	0	14 285	0	746 239	0.00	47.13
Morgan Stanley	Permit 180	I	1 787	42 549	101 564	2 551 401	56.84	59.43
Northern States	Permit 235	F	3 859	94 537	196 471	4 160 298	50.91	46.06

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Northpoint	Permit 282	I	93 374	510 147	4 429 947	27 302 136	47.44	53.52
Ont Power Gen	Permit 24	F	14	115	28	231	2.00	2.00
OPGI/OHIM	Permit 284	I	204 012	1 203 645	10 702 703	63 872 195	51.85	48.02
		S	2 756	60 935	131 273	2 600 216	47.63	44.60
Powerex Corp.	Permit 116	I	82 436	416 472	4 263 748	23 456 318	51.72	53.09
Rainbow	Permit 263	I	4 611	65 943	225 652	3 670 474	48.94	55.66
Saracen Merchan	Permit 276	I	14 451	54 602	1 025 184	3 975 614	70.94	72.19
Sempra Corp	Permit 157	F	4 295	34 943	231 761	1 916 709	53.96	51.22
SESCO	Permit 249	F	2 235	21 841	98 879	1 110 298	44.24	50.80
Silverhill	Permit 279	F	8 602	70 926	531 623	4 566 074	61.80	62.51
TransAlta Ener	Permit 168	F	211 340	1 099 470	10 562 481	56 841 158	49.98	48.96
WPS Energy	Permit 250	I	0	8 403	0	310 854	0.00	36.99
Subtotal Firm and Interruptible Exports: Ontario			1 063 125	6 162 109	54 598 058	329 355 440	51.24	50.76

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	70.52
	Permit 303	F	136 625	136 625	9 162 539	9 162 539	61.71	61.71
Hydro-Quebec	Licence 180	F	100 888	729 477	7 029 649	53 454 057	31.99	33.96
	Licence 181	F	18 533	123 349	1 128 217	8 228 671	31.99	33.93
	Licence 182	F	16 139	112 205	998 097	7 448 835	31.99	33.94
	Licence 183	F	25 623	197 012	1 833 841	14 345 292	31.99	33.97
	Licence 184	F	18 209	126 114	1 271 817	9 478 058	31.99	33.94
	Permit 20	F	0	806	0	63 873	0.00	80.03
MEHQ	Permit 64	I	517 820	7 104 093	48 475 983	598 454 541	80.14	79.55
	Permit 65	F	228 750	714 051	15 586 535	45 404 195	68.14	63.59
	Permit 129	I	100 328	678 510	4 982 969	39 706 223	49.67	57.73
Powerex Corp.	Permit 116	I	67 519	98 015	3 763 042	5 243 571	55.73	53.50
	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	98 757	205 436	5 776 295	10 959 770	58.49	53.35
	Subtotal Firm and Interruptible Exports: Quebec		1 329 191	10 946 168	100 008 984	858 129 933	64.53	69.79
Saskatchewan								
Northpoint	Permit 282	I	19 447	295 536	1 210 670	16 646 824	62.25	53.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Powerex Corp.	Permit 116	I	0	5 846	0	332 419	0.00	56.86
Subtotal Firm and Interruptible Exports: Saskatchewan			19 447	301 382	1 210 670	16 979 244	62.25	53.34
Total Firm and Interruptible Exports:			5 428 404	29 874 966	321 890 182	1 935 536 014	56.52	60.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Alberta								
Candela Energy	-	P	959	5 635	135 739	557 177	141.54	118.41
Cargill Trading		P	967	7 755	89 117	589 059	92.16	103.94
Enmax Marketing		P	1 755	12 334	96 501	772 949	54.99	65.37
EPCOR Merchant		P	10 234	83 538	547 998	4 682 878	53.55	58.29
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	175	2 891	9 689	198 622	55.36	68.70
Northpoint		P	40 428	140 476	2 608 749	7 325 044	64.53	52.14
Powerex Corp.		P	3 060	8 165	124 465	314 024	40.67	38.46
TransAlta Ener		P	2 221	32 897	111 503	1 520 094	50.20	50.31
TransCanada Enc		P	19 242	38 986	1 254 495	2 182 541	65.20	60.34
Subtotal Purchased Imports: Alberta			79 041	333 777	4 978 257	18 212 782	62.98	59.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
BC Hydro	-	N	-482 834	-3 315 997	0	0	0.00	0.00
		S	2 118	58 198	0	0	0.00	0.00
FortisBC		P	1 220	32 473	67 812	719 957	55.58	32.42
Powerex Corp.		P	434 970	4 438 726	26 111 237	222 464 715	60.03	51.73
Teck Cominco		P	4 250	55 167	155 474	2 217 990	36.58	48.02
Subtotal Purchased Imports: British Columbia			440 440	4 526 366	26 334 523	225 402 662	59.79	51.62
Manitoba								
Detroit Edison		P	0	90	0	5 726	0.00	63.63
Manitoba Hydro		N	0	3 534	0	0	0.00	0.00
		P	128	505 467	17 925	25 208 921	140.04	46.54
Powerex Corp.		P	77	185	2 068	5 059	26.86	27.35
Subtotal Purchased Imports: Manitoba			205	505 742	19 993	25 219 706	97.53	46.53
New Brunswick								
Brookfield EMI		P	0	1 473	0	50 718	0.00	34.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Emera Energy	-	P	39 638	215 676	2 342 709	15 340 288	59.10	61.21
NB Power		P	1	66 815	16	3 759 068	15.95	50.54
WPS Power Dev.		P	1 502	6 864	67 136	281 214	44.70	40.73
Subtotal Purchased Imports: New Brunswick			41 141	290 828	2 409 861	19 431 288	58.58	57.13
Nova Scotia								
NS Power Inc.		P	10 990	36 663	794 989	2 915 083	72.34	71.68
Subtotal Purchased Imports: Nova Scotia			10 990	36 663	794 989	2 915 083	72.34	71.68
Ontario								
Allete, Inc.		P	0	3 596	0	141 281	0.00	38.08
Brookfield EMI		P	715	19 822	77 422	1 093 462	108.28	63.29
Cargill Trading		P	69 633	404 534	3 736 447	23 895 808	53.66	57.62
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	55.02
Constell ECG		P	0	31 239	0	2 226 212	0.00	68.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Constell NE	-	P	17 105	35 183	581 136	2 156 245	33.97	66.07
Coral Energy		P	1 628	4 713	112 026	329 050	68.81	73.67
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	73.41
DTE Energy Trad		P	26 386	136 606	1 633 430	8 281 990	61.91	44.68
EPCOR Merchant		P	10 801	64 263	738 194	3 537 779	68.34	54.17
FB Energy		P	18 319	30 895	1 136 874	2 240 640	62.06	72.52
First Com Ltd		P	0	3 954	0	292 309	0.00	76.91
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46
Ind Elc Mark Op		N	7 431	- 107 932	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	12 017	78 618	968 904	5 458 193	80.63	66.64
Manitoba Hydro		P	195 628	1 222 328	8 290 064	57 974 311	42.38	45.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Merrill-Lynch	-	P	100	15 256	5 221	977 581	52.21	65.81
Northern States		P	0	33 418	0	999 333	0.00	39.45
Northpoint		P	5 935	141 879	300 924	7 104 223	50.70	50.07
OPGI/OHIM		P	20 342	193 180	519 893	8 146 682	25.56	39.85
		S	0	26 744	0	1 525 832	0.00	49.04
Powerex Corp.		P	3 070	138 613	217 048	9 009 001	70.70	59.98
Rainbow		P	0	2 801	0	216 888	0.00	77.11
Sempra Corp		P	0	3 223	0	198 800	0.00	59.99
SESCO		P	563	11 978	25 765	801 242	45.76	67.47
Silverhill		P	8 508	37 592	573 884	2 126 321	67.45	66.11
TransAlta Ener		P	1 719	17 085	111 710	993 265	64.99	54.02
WPS Energy		P	0	25 478	0	1 128 548	0.00	44.29
Subtotal Purchased Imports: Ontario			392 469	2 727 642	19 028 944	144 123 504	48.49	49.92

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Brookfield EMI	-	P	38	10 025	1 944	368 523	51.15	36.76
Hydro-Quebec		P	656 692	1 460 312	33 322 421	90 451 888	50.74	55.99
MEHQ		P	47 365	81 817	2 255 006	3 842 499	47.61	49.96
Powerex Corp.		P	38	7 176	2 373	288 406	62.46	40.19
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			704 133	1 561 069	35 581 744	95 004 065	50.53	55.56
Saskatchewan								
Northpoint		P	8 866	42 991	588 709	2 689 787	66.40	47.33
Powerex Corp.		P	0	793	0	30 947	0.00	39.03
Subtotal Purchased Imports: Saskatchewan			8 866	43 784	588 709	2 720 734	66.40	47.32
Total Purchased Imports:			1 677 285	10 025 871	89 737 020	533 029 825	53.50	51.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) ———		Revenue (CAN\$) ¹ ———		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Alaska	British Columbia	90	778	6 425	55 695	71.58	71.75
Subtotal Exports: Alaska		90	778	6 425	55 695	71.58	71.75
Arizona	British Columbia	18 987	153 460	1 520 060	11 583 278	80.06	75.43
Subtotal Exports: Arizona		18 987	153 460	1 520 060	11 583 278	80.06	75.43
California	British Columbia	817 626	3 025 265	54 850 085	192 374 415	67.08	64.37
Subtotal Exports: California		817 626	3 025 265	54 850 085	192 374 415	67.08	64.37
Colorado	British Columbia	0	90	0	7 082	0.00	78.69
Subtotal Exports: Colorado		0	90	0	7 082	0.00	78.69
Idaho	British Columbia	23 276	70 462	1 927 110	5 554 263	82.79	81.49
Subtotal Exports: Idaho		23 276	70 462	1 927 110	5 554 263	82.79	81.49
Illinois	Ontario	3 976	29 027	199 878	1 618 590	50.27	55.76
Subtotal Exports: Illinois		3 976	29 027	199 878	1 618 590	50.27	55.76
Indiana	Alberta	2 362	6 398	204 814	489 293	86.71	76.48
	British Columbia	96	11 684	21 560	817 066	224.58	69.93
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	9 052	24 671	497 040	1 436 928	54.91	61.05
	Saskatchewan	0	5 726	0	324 654	0.00	56.70
Subtotal Exports: Indiana		11 510	48 484	723 414	3 068 038	62.85	64.26
Maine	New Brunswick	200 804	931 563	13 152 057	62 359 789	61.84	64.19
	Nova Scotia	2 375	17 079	102 209	892 050	43.04	52.16
	Quebec	3 426	145 629	589 338	14 621 143	172.02	91.77
Subtotal Exports: Maine		206 605	1 094 271	13 843 605	77 872 983	63.45	67.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.16
	Quebec	16 043	16 043	1 055 564	1 055 564	65.80	65.80
Subtotal Exports: Massachusetts		16 043	19 124	1 055 564	1 280 741	65.80	68.25
Michigan	Ontario	167 936	1 075 002	9 641 878	60 564 960	57.41	56.12
Subtotal Exports: Michigan		167 936	1 075 002	9 641 878	60 564 960	57.41	56.12
Minnesota	Manitoba	97 814	610 811	4 558 291	31 795 680	46.60	49.80
	Ontario	18 519	171 488	954 855	8 997 629	48.12	49.58
Subtotal Exports: Minnesota		116 333	782 299	5 513 145	40 793 309	46.84	49.75
Missouri	British Columbia	52	246	833	13 680	16.01	55.61
Subtotal Exports: Missouri		52	246	833	13 680	16.01	55.61
Montana	British Columbia	18 826	50 924	1 244 383	3 094 183	66.10	62.09
Subtotal Exports: Montana		18 826	50 924	1 244 383	3 094 183	66.10	62.09
ND/Minn	Manitoba	1 278 569	5 295 338	55 108 670	289 666 758	43.10	55.31
Subtotal Exports: ND/Minn		1 278 569	5 295 338	55 108 670	289 666 758	43.10	55.31
Nebraska	Ontario	0	142	0	0	0.00	0.00
Subtotal Exports: Nebraska		0	142	0	0	0.00	0.00
Nevada	British Columbia	87 766	170 066	7 313 216	14 310 434	83.33	84.01
Subtotal Exports: Nevada		87 766	170 066	7 313 216	14 310 434	83.33	84.01
New England	Ontario	0	200 859	0	10 447 086	0.00	52.11
	Quebec	500 985	4 599 930	42 506 754	399 846 103	76.99	81.59
Subtotal Exports: New England		500 985	4 800 789	42 506 754	410 293 189	76.99	80.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
New Mexico	British Columbia	4 226	15 853	345 544	1 304 728	81.77	83.87
	Subtotal Exports: New Mexico	4 226	15 853	345 544	1 304 728	81.77	83.87
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	856 252	4 259 643	42 835 023	221 552 890	49.96	49.62
	Quebec	627 410	4 862 332	43 433 565	346 566 591	63.21	69.30
Subtotal Exports: New York		1 483 662	9 219 217	86 268 588	573 731 472	55.56	59.39
North Dakota	Alberta	400	12 127	21 721	982 820	54.30	81.04
	Saskatchewan	19 447	295 536	1 210 670	16 646 824	62.25	53.30
Subtotal Exports: North Dakota		19 847	307 663	1 232 391	17 629 644	62.09	53.97
Ohio	Ontario	0	361 048	0	22 275 244	0.00	51.08
	Subtotal Exports: Ohio	0	361 048	0	22 275 244	0.00	51.08
Oregon	Alberta	0	201	0	9 492	0.00	41.84
	British Columbia	123 288	591 705	8 434 695	41 072 705	68.41	70.80
Subtotal Exports: Oregon		123 288	591 906	8 434 695	41 082 197	68.41	70.75
Pennsylvania	Alberta	54	54	2 266	2 266	41.96	41.96
	Ontario	7 390	34 507	469 385	2 102 486	63.52	60.25
	Saskatchewan	0	120	0	7 765	0.00	64.71
Subtotal Exports: Pennsylvania		7 444	34 681	471 651	2 112 517	63.36	60.23
Utah	British Columbia	837	10 696	65 008	767 212	77.67	74.76
	Subtotal Exports: Utah	837	10 696	65 008	767 212	77.67	74.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	181 327	1 322 234	12 423 763	96 040 531	32.54	35.22
Subtotal Exports: Vermont		181 327	1 324 874	12 423 763	96 174 980	32.54	35.38
Washington	Alberta	5 471	88 534	241 175	4 117 239	44.08	49.12
	British Columbia	327 127	1 282 823	16 266 486	62 294 024	49.73	55.29
Subtotal Exports: Washington		332 598	1 371 357	16 507 661	66 411 264	49.63	54.95
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	6 596	21 824	685 864	1 895 160	103.98	88.57
Subtotal Exports: Wyoming		6 596	21 824	685 864	1 895 160	103.98	88.57
Total Exports		5 428 404	29 874 966	321 890 182	1 935 536 014	56.52	60.84

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Arizona	British Columbia	2 856	73 640	105 837	2 659 378	37.06	32.77
Subtotal Imports: Arizona		2 856	73 640	105 837	2 659 378	37.06	32.77
California	British Columbia	93	16 706	6 346	980 034	68.24	59.57
Subtotal Imports: California		93	16 706	6 346	980 034	68.24	59.57
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	1 894	8 276	88 507	309 019	46.73	37.34
Subtotal Imports: Idaho		1 894	8 276	88 507	309 019	46.73	37.34
Illinois	Ontario	0	2 056	0	187 845	0.00	90.60
Subtotal Imports: Illinois		0	2 056	0	187 845	0.00	90.60
Indiana	Alberta	3 056	8 161	124 234	313 793	40.65	38.45
	British Columbia	35	35	564	564	16.10	16.10
	Manitoba	77	185	2 068	5 059	26.86	27.35
	Ontario	1 793	11 400	140 976	695 253	78.63	60.99
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		4 961	20 495	267 842	1 043 526	53.99	50.92
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	41 141	289 355	2 409 861	19 380 570	58.58	57.18
	Quebec	1 778	2 084	95 752	106 370	53.85	42.43
Subtotal Imports: Maine		42 919	291 439	2 505 613	19 486 940	58.38	56.56

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Massachusetts	Ontario	520	7 629	32 835	588 154	63.15	78.64
	Quebec	0	8	0	453	0.00	56.66
Subtotal Imports: Massachusetts		520	7 637	32 835	588 607	63.15	78.62
Michigan	Manitoba	0	90	0	5 726	0.00	63.63
	Ontario	153 958	1 066 821	6 384 618	49 863 175	41.47	43.28
Subtotal Imports: Michigan		153 958	1 066 911	6 384 618	49 868 901	41.47	43.28
Minnesota	Alberta	967	7 755	89 117	589 059	92.16	103.94
	Ontario	170 600	1 111 302	8 441 871	59 473 851	49.48	51.82
Subtotal Imports: Minnesota		171 567	1 119 057	8 530 988	60 062 910	49.72	52.32
Montana	British Columbia	7 246	90 801	230 356	4 018 582	31.79	35.31
Subtotal Imports: Montana		7 246	90 801	230 356	4 018 582	31.79	35.31
ND/Minn	Manitoba	128	505 467	17 925	25 208 921	140.04	46.54
Subtotal Imports: ND/Minn		128	505 467	17 925	25 208 921	140.04	46.54
Nebraska	British Columbia	0	214	0	3 770	0.00	32.67
Subtotal Imports: Nebraska		0	214	0	3 770	0.00	32.67
Nevada	British Columbia	1 283	14 924	42 334	535 111	33.00	36.98
Subtotal Imports: Nevada		1 283	14 924	42 334	535 111	33.00	36.98
New England	Quebec	302 318	404 448	15 803 258	20 542 248	52.27	48.34
Subtotal Imports: New England		302 318	404 448	15 803 258	20 542 248	52.27	48.34
New Mexico	British Columbia	2 169	19 874	68 800	690 056	31.72	36.66
Subtotal Imports: New Mexico		2 169	19 874	68 800	690 056	31.72	36.66

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
New York	Alberta	175	2 891	9 689	198 622	55.36	68.70
	New Brunswick	0	1 473	0	50 718	0.00	34.43
	Ontario	47 126	411 133	2 879 102	25 648 440	61.09	64.33
Subtotal Imports: New York	Quebec	400 025	1 152 438	19 681 589	74 299 113	49.20	58.74
		447 326	1 567 935	22 570 379	100 196 893	50.46	60.08
North Dakota	Alberta	16 276	43 068	935 084	2 286 019	57.45	53.08
	Saskatchewan	8 866	42 991	588 709	2 689 787	66.40	47.33
Subtotal Imports: North Dakota		25 142	86 059	1 523 793	4 975 806	60.61	47.78
Ohio	Ontario	0	55 197	0	3 240 076	0.00	55.02
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	55.02
Oregon	British Columbia	3 637	121 805	129 997	5 132 533	35.74	41.27
		3 637	121 805	129 997	5 132 533	35.74	41.27
Pennsylvania	Alberta	4	4	231	231	57.85	57.85
	Nova Scotia	10 990	36 663	794 989	2 915 083	72.34	71.68
	Ontario	103	18 280	8 385	1 052 962	81.41	46.06
	Quebec	12	2 091	1 146	55 880	95.48	26.72
	Saskatchewan	0	79	0	2 089	0.00	26.45
Subtotal Imports: Pennsylvania		11 109	57 117	804 751	4 026 246	72.44	59.21
Texas	Ontario	18 319	43 471	1 136 874	3 344 406	62.06	76.93
		18 319	43 471	1 136 874	3 344 406	62.06	76.93
Utah	British Columbia	170	4 685	4 467	199 412	26.28	44.16
		170	4 685	4 467	199 412	26.28	44.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL07	JAN07 - JUL07	JUL07	JAN07 - JUL07	JUL07	L12M
Vermont	Ontario	50	353	4 282	29 343	85.63	81.09
Subtotal Imports: Vermont		50	353	4 282	29 343	85.63	81.09
Washington	Alberta	58 563	271 898	3 819 902	14 825 058	65.23	58.31
	British Columbia	419 623	4 153 314	25 631 379	210 283 538	61.08	53.53
Subtotal Imports: Washington		478 186	4 425 212	29 451 281	225 108 597	61.59	53.73
Wyoming	British Columbia	1 434	20 603	25 936	530 320	18.09	25.07
Subtotal Imports: Wyoming		1 434	20 603	25 936	530 320	18.09	25.07
Total Imports		1 677 285	10 025 871	89 737 020	533 029 825	53.50	51.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report ¹
Canadian Exports

Fuel Type	JUL07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 694	121 740	71.88
Hydraulic	3 233 314	184 358 321	57.02
Imported Coal	5 940	255 968	43.09
Imported Oil	2 993	216 893	72.47
Natural Gas	4 129	218 064	52.81
Nuclear	6	424	72.47
Other	1 392 754	82 552 241	59.27
Total	4 640 829	267 723 651	57.69

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	550	30 028	54.60
		Subtotal	550	30 028	54.60
	Subtotal		550	30 028	54.60
ATCO (AB & AB)	Other	Permit 287	25	800	31.98
		Subtotal	25	800	31.98
	Subtotal		25	800	31.98
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	90	6 425	71.58
		Treaty 0	12 071	0	0.00
		Subtotal	12 905	6 425	0.50
	Subtotal		12 905	6 425	0.50
Brookfield EMI	Hydraulic	Permit 303	37 760	3 084 930	81.70
		Subtotal	37 760	3 084 930	81.70
	Other	Permit 303	166 158	9 608 650	57.83
		Subtotal	166 158	9 608 650	57.83
	Subtotal		203 918	12 693 580	62.25
Cargill Trading	Other	Permit 204	484	21 747	44.93
		Subtotal	484	21 747	44.93
	Subtotal		484	21 747	44.93

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report ¹ by Exporter

JUL07

Exporter	Fuel Type	Authorization	JUL07	
			Revenue (CANS) ²	CANS/MW.h ²
Conectiv Energy	Other	Permit 212	12 941	675 279
	Subtotal	Subtotal	12 941	675 279
	Subtotal	Subtotal	12 941	675 279
Coral Energy	Other	Permit 174	1 132	47 130
	Subtotal	Subtotal	1 132	47 130
	Subtotal	Subtotal	1 132	47 130
Direct EM Inc.	Other	Permit 200	4 400	179 452
	Subtotal	Subtotal	4 400	179 452
	Subtotal	Subtotal	4 400	179 452
DTE Energy Trad	Other	Permit 206	37 328	1 784 366
	Subtotal	Subtotal	37 328	1 784 366
	Subtotal	Subtotal	37 328	1 784 366
Emera Energy	Other	Permit 216	13 950	883 926
	Subtotal	Subtotal	114 686	6 841 779
	Subtotal	Subtotal	128 636	7 725 705
ENMAX Energy Ma	Canadian Coal	Permit 278	50	2 618
	Subtotal	Subtotal	50	2 618
	Subtotal	Subtotal	50	2 618

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		JUL07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 180	100 888	3 227 623	31.99
		Licence 181	18 533	592 910	31.99
		Licence 182	16 139	516 321	31.99
		Licence 183	25 623	819 735	31.99
		Licence 184	18 209	582 545	31.99
	Permit 64	517 820	41 497 426	80.14	
	Permit 65	228 750	15 586 535	68.14	
	Subtotal		925 962	62 823 095	67.85
	Subtotal		925 962	62 823 095	67.85
MAG Energy Sol.	Other	Permit 255	56 329	2 796 041	49.64
		Subtotal	56 329	2 796 041	49.64
	Subtotal		56 329	2 796 041	49.64
Manitoba Hydro	Hydraulic	Permit 33	66 740	2 422 505	36.30
		Permit 34	50 055	1 816 878	36.30
		Permit 35	90 039	4 896 481	54.38
		Permit 144	17 420	1 390 876	79.84
		Permit 155	20 975	1 128 063	53.78
		Permit 224	174 041	9 510 795	54.65
		Permit 269	850 094	33 536 317	39.45
		Subtotal	1 269 364	54 701 914	43.09

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

		JUL07			
Exporter	Fuel Type	Authorization	2		
			Energy (MW.h)	Revenue (CANS)	
Manitoba Hydro	Imported Coal	Permit 33	312	11 336	36.30
		Permit 34	234	8 502	36.30
		Permit 35	421	22 912	54.38
		Permit 144	82	6 508	79.84
		Permit 155	98	5 279	53.78
		Permit 224	814	44 504	54.65
		Permit 269	3 978	156 927	39.45
		Subtotal	5 940	255 968	43.09
	Natural Gas	Permit 33	145	5 274	36.30
		Permit 34	109	3 956	36.30
		Permit 35	196	10 660	54.38
		Permit 144	38	3 028	79.84
		Permit 155	46	2 456	53.78
		Permit 224	379	20 706	54.65
		Permit 269	1 851	73 012	39.45
		Subtotal	2 764	119 091	43.09
Other	Permit 33	3	94	36.30	
	Permit 34	2	71	36.29	
	Permit 35	3	190	54.39	
	Permit 144	1	54	79.85	
	Permit 155	1	44	53.78	
	Permit 224	7	369	54.65	
	Permit 269	33	1 302	39.45	
	Subtotal	49	2 123	43.09	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Morgan Stanley	Subtotal		1 278 117	55 079 096	43.09
	Other	Permit 180	1 787	101 564	56.84
		Subtotal	1 787	101 564	56.84
	Subtotal		1 787	101 564	56.84
NB Power Gen.	Canadian Coal	Permit 295	1 644	119 121	72.47
		Subtotal	1 644	119 121	72.47
	Imported Oil	Permit 295	2 993	216 893	72.47
		Subtotal	2 993	216 893	72.47
	Natural Gas	Permit 295	1 366	98 973	72.47
		Subtotal	1 366	98 973	72.47
	Nuclear	Permit 295	6	424	72.47
		Subtotal	6	424	72.47
	Other	Permit 295	54 188	3 927 120	72.47
		Subtotal	54 188	3 927 120	72.47
	Subtotal		60 196	4 362 532	72.47
Northern States	Other	Permit 235	3 859	196 471	50.91
		Subtotal	3 859	196 471	50.91
	Subtotal		3 859	196 471	50.91
	Other	Permit 24	14	28	2.00
Ont Power Gen		Subtotal	14	28	2.00
	Subtotal		14	28	2.00

Footnotes:
 1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report¹ by Exporter

		JUL07		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²
OPG/OETC	Other	Permit 284	204 012	10 702 703
		Subtotal	204 012	10 702 703
	Subtotal		204 012	10 702 703
Powerex Corp.	Hydraulic	Permit 118	802 983	52 640 865
		Permit 119	36 300	2 715 486
		Subtotal	839 283	55 356 351
	Other	Permit 116	152 371	8 233 871
		Permit 118	441 215	28 924 560
		Subtotal	593 586	37 158 430
	Subtotal		1 432 869	92 514 782
Rainbow	Other	Permit 263	4 611	225 652
		Subtotal	4 611	225 652
	Subtotal		4 611	225 652
Saracen Merchan	Other	Permit 276	14 451	1 025 184
		Subtotal	14 451	1 025 184
	Subtotal		14 451	1 025 184
Silverhill	Other	Permit 279	8 602	531 623
		Subtotal	8 602	531 623
	Subtotal		8 602	531 623
				CANS/MW.h
				52.46
				52.46
				52.46
				65.56
				74.81
				65.96
				54.04
				65.56
				62.60
				64.57
				48.94
				48.94
				48.94
				70.94
				70.94
				70.94
				61.80
				61.80
				61.80

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report¹ by Exporter

JUL07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Teck Cominco	Hydraulic	Permit 244	148 039	8 385 607	56.64
	Subtotal		148 039	8 385 607	56.64
	Subtotal		148 039	8 385 607	56.64
TransCanada Ene	Other	Permit 271	855	35 848	41.93
	Subtotal		855	35 848	41.93
TransCanada PM	Subtotal		855	35 848	41.93
	Other	Permit 185	98 757	5 776 295	58.49
	Subtotal		98 757	5 776 295	58.49
	Subtotal		98 757	5 776 295	58.49
Total All Exporters			4 640 829	267 723 651	57.69

Footnotes:

1. Source of production data filed by major exporters only.

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Electricity Exports and Imports

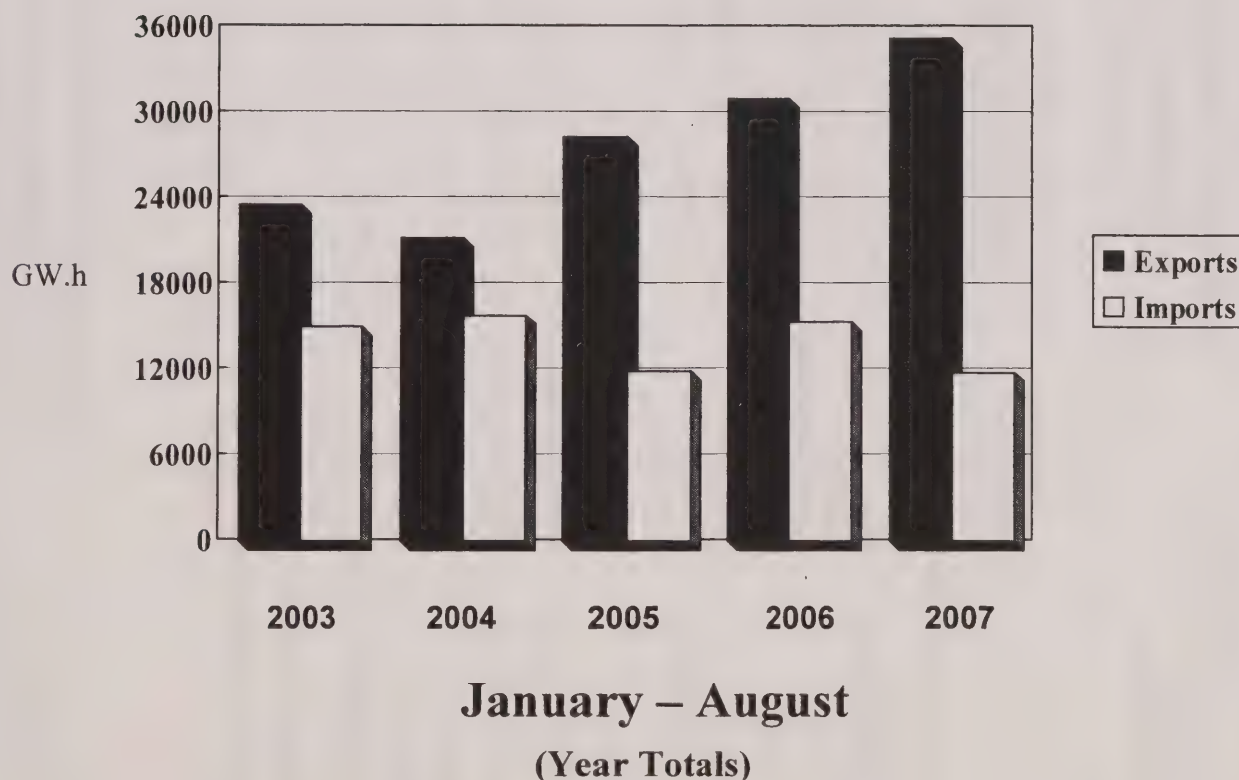


Monthly Statistics for

August 2007

Exports: 5331 GW.h

Imports: 1821 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2007

Page 1
07/10/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Exports of Electric Energy						
Firm	1 618 052	11 052 292	96 614 750	675 043 429	55.20	54.32
Interruptible	3 712 904	24 153 630	232 061 987	1 589 169 321	60.49	62.84
Non-Revenue/Inadvertant	- 400 760	- 3 735 906	0	0	0.00	0.00
Service	20 072	361 633	1 034 705	19 654 583	51.55	50.06
Total Exports	4 950 268	31 831 649	329 711 442	2 283 867 334	63.62	67.54
Total Sales - Firm and Interruptible	5 330 956	35 205 922	328 676 737	2 264 212 751	58.88	60.09
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 456 966	- 3 877 330	0	0	0.00	0.00
Purchase	1 821 492	11 847 363	101 604 689	634 634 514	55.78	51.64
Service	3 463	88 405	0	1 525 832	0.00	14.85
Total Imports	1 367 989	8 058 438	101 604 689	636 160 346	74.27	67.67
Excess of Exports Over Imports	3 582 279	23 773 211	228 106 752	1 647 706 988		
Number of Export Licences:	7					
Number of Export Permits/Orders:	184					
	191					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	200	1 114	7 154	48 125	35.77	42.91
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	265	3 115	11 390	120 950	42.98	42.10
EPCOR Merchant	Permit 186	I	9 376	41 000	454 391	1 893 921	48.46	47.34
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	675	18 466	44 633	1 289 944	66.12	69.86
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	3 786	20 601	171 173	957 107	45.21	50.83
TransCan ULC	Permit 271	I	7 368	7 368	371 039	371 039	50.36	50.36
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	49.51
Subtotal Firm and Interruptible Exports: Alberta			21 670	129 138	1 059 781	6 670 110	48.91	52.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
British Columbia								
BC Hydro	Permit 127	N	-442 013	-4 144 193	0	0	0.00	0.00
		S	3 463	61 661	0	0	0.00	0.00
	Permit 192	N	744	116 462	0	0	0.00	0.00
	Permit 298	F	98	876	7 142	62 837	72.58	71.82
	Treaty	N	16 166	161 534	0	0	0.00	0.00
Northpoint	Permit 282	I	0	1 062	0	56 043	0.00	52.77
Powerex Corp.	Permit 118	I	1 397 737	6 274 708	88 004 024	391 120 871	62.96	63.07
	Permit 119	F	37 200	181 332	2 803 464	13 945 432	75.36	76.91
Teck Cominco	Permit 244	F	58 052	441 065	3 421 909	24 195 281	58.95	55.43
Subtotal Firm and Interruptible Exports: British Columbia			1 493 088	6 899 044	94 236 539	429 380 463	63.12	62.79
Manitoba								
Detroit Edison	Permit 205	F	12	12	72	72	6.02	6.02
Manitoba Hydro	Permit 33	F	73 600	140 800	2 648 200	5 087 409	35.98	36.21
	Permit 34	F	55 200	140 000	1 986 150	5 061 504	35.98	36.21
	Permit 35	F	96 566	327 694	4 836 110	17 724 481	50.08	54.12
	Permit 144	F	18 340	138 102	1 445 356	11 692 399	78.81	85.96

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Manitoba Hydro	Permit 155	F	21 904	167 508	1 155 190	9 249 436	52.74	55.50
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.13
	Permit 224	F	182 444	1 382 135	9 744 747	77 744 198	53.41	56.50
	Permit 259	F	421	5 032	28 503	288 815	67.76	56.75
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.45
	Permit 269	I	1 021 952	4 833 466	41 297 828	240 712 728	40.41	50.37
		N	0	11 235	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 470 439	7 376 593	63 142 156	384 604 690	42.94	53.08
New Brunswick								
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	10 369	232 797	700 909	16 720 571	67.60	70.96
	Permit 217	F	152 107	625 167	9 614 924	39 657 816	63.21	61.24
Fraser Inc.	Permit 225	F	21 930	202 150	1 705 338	15 407 651	77.76	74.45
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	28 291	271 645	2 697 116	19 826 226	85.35	65.11
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
WPS Power Dev.	Licence 177	F	2 328	36 601	108 948	1 547 055	46.81	40.90
Subtotal Firm and Interruptible Exports: New Brunswick			204 656	1 233 305	14 126 326	82 088 886	67.65	63.67
Nova Scotia								
NS Power Inc.	Permit 122	I	5 699	22 778	330 883	1 222 933	58.06	48.82
Subtotal Firm and Interruptible Exports: Nova Scotia			5 699	22 778	330 883	1 222 933	58.06	48.82
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	0	6 764	0	434 215	0.00	61.53
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	51.61
	Permit 303	F	69 138	136 431	4 102 603	7 633 643	59.34	55.95
Cargill Trading	Permit 204	F	673	216 451	43 475	11 042 555	64.60	50.95
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	57.01
Connectiv Energy	Permit 212	I	0	145 802	0	7 559 137	0.00	51.18

Footnotes:

1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).
- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Constell ECG	Permit 138	I	65 754	444 356	3 122 309	20 108 572	47.48	45.03
Constell NE	Permit 264	F	7 893	32 594	569 226	1 575 003	72.12	48.25
Coral Energy	Permit 174	F	0	54 794	0	3 569 709	0.00	54.47
D&W Subway	Permit 26	F	5	4 246	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	9 840	210 339	545 744	11 292 537	55.46	51.95
DTE Energy Trad	Permit 206	F	43 029	238 937	2 800 222	12 706 542	65.08	52.38
EPCOR Merchant	Permit 187	F	54 179	347 801	3 521 997	20 190 774	65.01	53.91
FB Energy	Permit 309	F	26 835	26 835	1 989 615	1 989 615	74.14	74.14
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.08
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20
IESO	Permit 289	F	420	420	72 772	72 772	173.27	173.27
Ind Elc Mark Op	Permit 22	N	24 343	119 056	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
MAG Energy Sol.	Permit 255	I	32 336	291 221	1 858 118	15 607 306	57.46	50.92
Merrill-Lynch	Permit 227	F	3 100	17 385	138 460	884 699	44.66	47.05
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.43
Northern States	Permit 235	F	60 434	154 971	2 687 750	6 848 048	44.47	44.69
Northpoint	Permit 282	I	48 327	558 474	3 236 009	30 538 145	66.96	54.68
Ont Power Gen	Permit 24	F	13	129	27	258	2.00	2.00
OPGI/OHIM	Permit 284	I	169 275	1 372 920	10 091 294	73 963 489	58.88	48.13
		S	6 240	67 175	333 796	2 934 012	53.49	44.08
Powerex Corp.	Permit 116	I	84 240	500 712	5 324 597	28 780 915	63.21	53.91
Rainbow	Permit 263	I	5 190	71 133	337 482	4 007 955	65.03	56.34
Saracen Merchan	Permit 276	I	44 091	98 693	3 600 187	7 575 801	81.65	74.94
Sempra Corp	Permit 157	F	11 044	45 987	748 659	2 665 368	67.79	54.79
SESCO	Permit 249	F	3 151	24 992	182 428	1 292 726	57.90	50.35
Silverhill	Permit 279	F	8 829	79 755	614 522	5 180 597	69.60	63.46
TransAlta Ener	Permit 168	F	215 965	1 315 435	13 066 959	69 908 117	60.50	50.53

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
WPS Energy	Permit 250	I	1 698	10 101	86 913	397 766	51.19	39.38
Subtotal Firm and Interruptible Exports: Ontario			965 459	7 127 568	58 741 368	388 096 808	60.71	51.71
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	70.59
	Permit 303	F	112 018	248 643	8 466 987	17 629 527	69.13	65.05
Hydro-Quebec	Licence 180	F	106 941	836 418	7 277 629	60 731 685	32.23	33.94
	Licence 181	F	18 612	141 961	1 139 249	9 367 920	32.23	33.91
	Licence 182	F	16 930	129 135	1 031 100	8 479 935	32.23	33.92
	Licence 183	F	27 200	224 212	1 898 466	16 243 758	32.23	33.95
	Licence 184	F	19 060	145 174	1 308 813	10 786 871	32.23	33.92
	Permit 20	F	0	806	0	63 873	0.00	80.03
	Permit 64	I	618 602	7 722 695	60 728 271	659 182 811	86.75	77.61
	Permit 65	F	0	714 051	0	45 404 195	0.00	63.59
MEHQ	Permit 129	I	57 975	736 485	3 314 643	43 020 866	57.17	57.80
Powerex Corp.	Permit 116	I	73 444	171 459	4 743 108	9 986 679	64.58	58.25
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	78 755	284 191	4 730 822	15 690 592	60.07	55.21
Subtotal Firm and Interruptible Exports: Quebec			1 129 537	12 075 705	94 639 087	952 769 020	71.07	68.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	
Saskatchewan							
Northpoint	Permit 282	I	39 513	335 049	2 329 087	18 975 911	58.94
Powerex Corp.	Permit 116	I	896	6 742	71 510	403 929	79.81
Subtotal Firm and Interruptible Exports: Saskatchewan			40 409	341 791	2 400 597	19 379 840	52.91
Total Firm and Interruptible Exports:			5 330 956	35 205 922	328 676 737	2 264 212 751	58.88
							60.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Alberta								
Candela Energy	-	P	470	6 105	78 494	635 672	167.01	118.37
Cargill Trading		P	582	8 337	70 260	659 319	120.72	103.80
Constell ECG		P	265	265	27 247	27 247	102.82	102.82
Enmax Marketing		P	2 079	14 413	144 677	917 625	69.59	65.16
EPCOR Merchant		P	6 060	89 598	385 349	5 068 227	63.59	58.48
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	100	2 991	5 828	204 450	58.28	68.35
Northpoint		P	23 003	163 479	1 855 816	9 180 860	80.68	56.16
Powerex Corp.		P	273	8 438	4 962	318 986	18.18	37.80
TransAlta Ener		P	1 513	34 410	91 458	1 611 552	60.45	49.57
TransCan ULC		P	5 235	5 235	440 475	440 475	84.14	84.14
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	59.74
Subtotal Purchased Imports: Alberta			39 580	373 357	3 104 566	21 317 349	78.44	60.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
British Columbia								
BC Hydro	-	N	- 427 644	-3 743 641	0	0	0.00	0.00
		S	3 463	61 661	0	0	0.00	0.00
FortisBC		P	93	32 566	7 915	727 872	85.11	32.54
Northpoint		P	75	75	4 014	4 014	53.52	53.52
Powerex Corp.		P	427 198	4 865 924	24 697 578	247 162 293	57.81	51.20
Teck Cominco		P	9 200	64 367	562 708	2 780 698	61.16	49.56
Subtotal Purchased Imports: British Columbia			436 566	4 962 932	25 272 216	250 674 878	57.89	51.10
Manitoba								
Detroit Edison		P	19	109	970	6 696	51.03	61.43
Manitoba Hydro		N	448	4 013	0	0	0.00	0.00
		P	471	505 938	37 218	25 246 138	79.02	46.52
Powerex Corp.		P	0	185	0	5 059	0.00	27.35
Subtotal Purchased Imports: Manitoba			490	506 232	38 188	25 257 894	77.93	46.52

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
New Brunswick								
Brookfield EMI	-	P	0	1 473	0	50 718	0.00	34.43
Emera Energy		P	28 470	244 146	1 721 876	17 062 164	60.48	60.98
NB Power		P	0	66 815	0	3 759 068	0.00	50.17
WPS Power Dev.		P	1 085	7 949	50 783	331 997	46.81	41.46
Subtotal Purchased Imports: New Brunswick			29 555	320 383	1 772 659	21 203 947	59.98	57.04
Nova Scotia								
NS Power Inc.		P	3 944	40 607	271 374	3 186 457	68.81	71.75
Subtotal Purchased Imports: Nova Scotia			3 944	40 607	271 374	3 186 457	68.81	71.75
Ontario								
Allete, Inc.		P	630	4 226	38 899	180 180	61.74	39.79
Brookfield EMI		P	3 545	23 367	278 770	1 372 232	78.64	62.55
Cargill Trading		P	95 217	499 751	5 561 459	29 457 267	58.41	57.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Cincinnati G&E	-	P	0	55 197	0	3 240 076	0.00	52.13
Constell ECG		P	195	31 434	16 222	2 242 434	83.19	68.27
Constell NE		P	13 012	48 195	654 084	2 810 329	50.27	57.96
Coral Energy		P	2 500	7 213	194 673	523 723	77.87	74.34
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	73.41
DTE Energy Trad		P	34 603	171 209	2 384 162	10 666 152	68.90	46.26
EPCOR Merchant		P	10 998	75 261	766 661	4 304 440	69.71	56.67
FB Energy		P	10 181	41 076	829 040	3 069 680	81.43	74.73
First Com Ltd		P	0	3 954	0	292 309	0.00	72.02
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46
Ind Elc Mark Op		N	-29 770	-137 702	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
MAG Energy Sol.	-	P	29 276	107 894	2 501 972	7 960 165	85.46	69.36
Manitoba Hydro		P	222 234	1 444 562	11 773 151	69 747 462	52.98	45.88
Merrill-Lynch		P	3 510	18 766	214 677	1 192 259	61.16	64.08
Northern States		P	50 925	84 343	1 807 306	2 806 639	35.49	35.59
Northpoint		P	8 835	150 714	503 393	7 607 616	56.98	50.48
OPGI/OHIM		P	32 913	226 093	1 015 931	9 162 613	30.87	39.58
		S	0	26 744	0	1 525 832	0.00	49.04
Powerex Corp.		P	14 197	152 810	799 702	9 808 703	56.33	61.08
Rainbow		P	0	2 801	0	216 888	0.00	77.11
Sempra Corp		P	0	3 223	0	198 800	0.00	61.47
SESCO		P	1 768	13 746	153 357	954 599	86.74	68.42
Silverhill		P	17 062	54 654	1 031 581	3 157 901	60.46	64.99
TransAlta Ener		P	225	17 310	4 604	997 869	20.46	54.06
WPS Energy		P	6 188	31 666	332 882	1 461 430	53.79	46.15
Subtotal Purchased Imports: Ontario			558 014	3 285 656	30 862 524	174 986 028	55.31	50.11

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Quebec								
Brookfield EMI	-	P	185	10 210	12 108	380 631	65.45	37.25
Hydro-Quebec		P	693 072	2 153 384	37 292 271	127 744 159	53.81	55.95
MEHQ		P	54 424	136 241	2 853 032	6 695 530	52.42	50.00
Powerex Corp.		P	79	7 255	4 616	293 022	58.43	40.39
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports; Quebec			747 760	2 308 829	40 162 026	135 166 091	53.71	55.51
Saskatchewan								
Northpoint		P	5 583	48 574	121 136	2 810 923	21.70	47.29
Powerex Corp.	-	P	0	793	0	30 947	0.00	39.03
Subtotal Purchased Imports; Saskatchewan			5 583	49 367	121 136	2 841 870	21.70	47.27
Total Purchased Imports:			1 821 492	11 847 363	101 604 689	634 634 514	55.78	51.64

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Alaska	British Columbia	98	876	7 142	62 837	72.58	71.82
Subtotal Exports: Alaska		98	876	7 142	62 837	72.58	71.82
Arizona	British Columbia	12 416	165 876	1 081 428	12 664 707	87.10	75.91
Subtotal Exports: Arizona		12 416	165 876	1 081 428	12 664 707	87.10	75.91
California	British Columbia	676 695	3 701 960	44 188 212	236 562 626	65.30	64.17
Subtotal Exports: California		676 695	3 701 960	44 188 212	236 562 626	65.30	64.17
Colorado	British Columbia	47	137	5 738	12 820	122.08	93.58
Subtotal Exports: Colorado		47	137	5 738	12 820	122.08	93.58
Idaho	British Columbia	11 699	82 161	833 234	6 387 497	71.22	78.32
Subtotal Exports: Idaho		11 699	82 161	833 234	6 387 497	71.22	78.32
Illinois	Ontario	1 938	30 965	154 974	1 773 564	79.97	57.28
Subtotal Exports: Illinois		1 938	30 965	154 974	1 773 564	79.97	57.28
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	342	12 026	35 611	852 677	104.12	70.90
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	6 607	31 278	554 664	1 991 592	83.95	64.97
	Saskatchewan	878	6 604	69 981	394 635	79.70	59.76
Subtotal Exports: Indiana		7 827	56 311	660 255	3 728 294	84.36	66.78
Kansas	Ontario	300	300	13 750	13 750	45.83	45.83
Subtotal Exports: Kansas		300	300	13 750	13 750	45.83	45.83
Maine	New Brunswick	204 656	1 136 218	14 126 326	76 486 115	67.65	64.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW,h) ———		Revenue (CAN\$) ¹ ———		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Maine	Nova Scotia	5 699	22 778	330 883	1 222 933	58.06	48.82
	Quebec	4 124	149 753	487 890	15 109 033	118.31	91.97
Subtotal Exports: Maine		214 479	1 308 749	14 945 099	92 818 081	68.36	67.42
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.32
	Quebec	23 052	39 095	1 808 231	2 863 795	78.44	73.25
Subtotal Exports: Massachusetts		23 052	42 176	1 808 231	3 088 972	78.44	72.25
Michigan	Manitoba	12	12	72	72	6.02	6.02
	Ontario	170 096	1 245 098	12 387 470	72 952 430	72.83	58.04
Subtotal Exports: Michigan		170 108	1 245 110	12 387 542	72 952 502	72.82	58.04
Minnesota	Manitoba	111 117	721 928	6 407 953	38 203 633	57.67	49.63
	Ontario	81 261	252 749	4 005 385	13 003 014	48.50	49.19
Subtotal Exports: Minnesota		192 378	974 677	10 413 338	51 206 647	53.80	49.54
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
Subtotal Exports: Missouri		0	246	0	13 680	0.00	55.61
Montana	British Columbia	11 123	62 047	790 689	3 884 872	71.09	63.44
Subtotal Exports: Montana		11 123	62 047	790 689	3 884 872	71.09	63.44
ND/Minn	Manitoba	1 359 310	6 654 648	56 734 131	346 400 889	41.74	53.53
Subtotal Exports: ND/Minn		1 359 310	6 654 648	56 734 131	346 400 889	41.74	53.53
Nebraska	British Columbia	18	18	0	0	0.00	0.00
	Ontario	0	142	0	0	0.00	0.00
Subtotal Exports: Nebraska		18	160	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Nevada	British Columbia	109 657	279 723	9 118 256	23 428 690	83.15	83.44
Subtotal Exports: Nevada		109 657	279 723	9 118 256	23 428 690	83.15	83.44
New England	Ontario	252	201 111	14 495	10 461 581	57.52	52.12
	Quebec	411 790	5 011 720	39 511 442	439 357 545	86.33	80.17
Subtotal Exports: New England		412 042	5 212 831	39 525 937	449 819 126	86.31	79.30
New Mexico	British Columbia	8 052	23 905	744 638	2 049 366	92.48	84.54
Subtotal Exports: New Mexico		8 052	23 905	744 638	2 049 366	92.48	84.54
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	661 956	4 921 600	38 058 116	259 611 006	57.40	49.77
	Quebec	499 893	5 362 225	40 014 125	386 580 716	72.39	67.24
Subtotal Exports: New York		1 161 849	10 381 066	78 072 241	651 803 713	63.85	58.40
North Dakota	Alberta	0	12 127	0	982 820	0.00	81.04
	Saskatchewan	39 513	335 049	2 329 087	18 975 911	58.94	52.82
Subtotal Exports: North Dakota		39 513	347 176	2 329 087	19 958 731	58.94	53.49
Ohio	Ontario	0	361 048	0	22 275 244	0.00	57.01
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	57.01
Oregon	Alberta	50	251	1 769	11 261	35.38	41.66
	British Columbia	208 300	800 005	14 524 204	55 596 908	69.73	70.55
Subtotal Exports: Oregon		208 350	800 256	14 525 972	55 608 169	69.72	70.52
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Pennsylvania	Ontario	16 214	50 721	1 562 898	3 665 384	96.39	71.45
	Saskatchewan	18	138	1 529	9 294	84.95	67.35
Subtotal Exports: Pennsylvania		16 232	50 913	1 564 427	3 676 945	96.38	71.41
Texas	British Columbia	40	40	2 838	2 838	70.95	70.95
	Ontario	26 835	26 835	1 989 615	1 989 615	74.14	74.14
Subtotal Exports: Texas		26 875	26 875	1 992 453	1 992 453	74.14	74.14
Utah	British Columbia	3 366	14 062	291 826	1 059 037	86.70	76.07
Subtotal Exports: Utah		3 366	14 062	291 826	1 059 037	86.70	76.07
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	190 678	1 512 912	12 817 399	108 857 931	32.76	35.13
Subtotal Exports: Vermont		190 678	1 515 552	12 817 399	108 992 379	32.76	35.29
Washington	Alberta	21 620	110 154	1 058 012	5 175 252	48.94	48.77
	British Columbia	448 605	1 731 428	22 387 439	84 681 463	49.90	53.69
Subtotal Exports: Washington		470 225	1 841 582	23 445 451	89 856 715	49.86	53.43
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	2 630	24 454	225 286	2 120 446	85.66	87.39
Subtotal Exports: Wyoming		2 630	24 454	225 286	2 120 446	85.66	87.39
Total Exports		5 330 956	35 205 922	328 676 737	2 264 212 751	58.88	60.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Arizona	British Columbia	4 878	78 518	161 793	2 821 171	33.17	32.75
Subtotal Imports: Arizona		4 878	78 518	161 793	2 821 171	33.17	32.75
California	British Columbia	1 622	18 328	78 152	1 058 186	48.18	59.61
Subtotal Imports: California		1 622	18 328	78 152	1 058 186	48.18	59.61
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	1 585	9 861	62 733	371 752	39.58	37.70
Subtotal Imports: Idaho		1 585	9 861	62 733	371 752	39.58	37.70
Illinois	Ontario	0	2 056	0	187 845	0.00	90.60
Subtotal Imports: Illinois		0	2 056	0	187 845	0.00	90.60
Indiana	Alberta	273	8 434	4 962	318 755	18.18	37.79
	British Columbia	980	1 015	26 867	27 430	27.42	27.03
	Manitoba	0	185	0	5 059	0.00	27.35
	Ontario	9 016	20 416	412 968	1 108 220	45.80	54.28
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		10 269	30 764	444 797	1 488 323	43.31	48.38
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	29 555	318 910	1 772 659	21 153 229	59.98	57.09
	Quebec	0	2 084	0	106 370	0.00	40.86
Subtotal Imports: Maine		29 555	320 994	1 772 659	21 259 599	59.98	56.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Massachusetts	Ontario	788	8 417	58 304	646 458	73.99	78.45
	Quebec	0	8	0	453	0.00	56.66
Subtotal Imports: Massachusetts		788	8 425	58 304	646 911	73.99	78.43
Michigan	Manitoba	19	109	970	6 696	51.03	61.43
	Ontario	204 808	1 271 629	10 273 019	60 136 194	50.16	43.59
Subtotal Imports: Michigan		204 827	1 271 738	10 273 989	60 142 890	50.16	43.59
Minnesota	Alberta	582	8 337	70 260	659 319	120.72	103.80
	Ontario	261 361	1 372 663	14 000 004	73 473 854	53.57	51.71
Subtotal Imports: Minnesota		261 943	1 381 000	14 070 263	74 133 173	53.71	52.17
Montana	British Columbia	6 798	97 599	242 739	4 261 320	35.71	34.60
Subtotal Imports: Montana		6 798	97 599	242 739	4 261 320	35.71	34.60
ND/Minn	Manitoba	471	505 938	37 218	25 246 138	79.02	46.52
Subtotal Imports: ND/Minn		471	505 938	37 218	25 246 138	79.02	46.52
Nebraska	British Columbia	39	253	0	3 770	0.00	31.35
Subtotal Imports: Nebraska		39	253	0	3 770	0.00	31.35
Nevada	British Columbia	3 472	18 396	126 803	661 914	36.52	35.68
Subtotal Imports: Nevada		3 472	18 396	126 803	661 914	36.52	35.68
New England	Quebec	354 828	759 276	19 665 371	40 207 620	55.42	50.80
Subtotal Imports: New England		354 828	759 276	19 665 371	40 207 620	55.42	50.80
New Mexico	British Columbia	1 194	21 068	34 761	724 817	29.11	35.67
Subtotal Imports: New Mexico		1 194	21 068	34 761	724 817	29.11	35.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
New York	Alberta	100	2 991	5 828	204 450	58.28	68.35
	New Brunswick	0	1 473	0	50 718	0.00	34.43
	Ontario	71 375	482 508	5 261 464	30 909 905	73.72	64.41
	Quebec	392 928	1 545 366	20 496 288	94 795 401	52.16	58.10
Subtotal Imports: New York		464 403	2 032 338	25 763 580	125 960 473	55.48	59.57
North Dakota	Alberta	0	43 068	0	2 286 019	0.00	53.08
	Saskatchewan	5 583	48 574	121 136	2 810 923	21.70	47.29
Subtotal Imports: North Dakota		5 583	91 642	121 136	5 096 942	21.70	47.81
Ohio	Ontario	0	55 197	0	3 240 076	0.00	52.13
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	52.13
Oregon	British Columbia	4 510	126 315	185 657	5 318 191	41.17	41.33
	Subtotal Imports: Oregon	4 510	126 315	185 657	5 318 191	41.17	41.33
Pennsylvania	Alberta	0	4	0	231	0.00	57.85
	British Columbia	615	615	25 385	25 385	41.28	41.28
	Nova Scotia	3 944	40 607	271 374	3 186 457	68.81	71.75
	Ontario	485	18 765	27 726	1 080 688	57.17	49.19
	Quebec	4	2 095	367	56 247	91.75	26.85
	Saskatchewan	0	79	0	2 089	0.00	26.45
	Subtotal Imports: Pennsylvania	5 048	62 165	324 852	4 351 097	64.35	62.25
Texas	Ontario	10 181	53 652	829 040	4 173 446	81.43	77.79
Subtotal Imports: Texas		10 181	53 652	829 040	4 173 446	81.43	77.79
Utah	British Columbia	154	4 839	4 526	203 937	29.39	43.74
Subtotal Imports: Utah		154	4 839	4 526	203 937	29.39	43.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Vermont	Ontario	0	353	0	29 343	0.00	81.09
Subtotal Imports: Vermont		0	353	0	29 343	0.00	81.09
Washington	Alberta	38 625	310 523	3 023 516	17 848 575	78.28	59.85
	British Columbia	407 130	4 560 444	24 191 206	234 474 744	59.42	52.86
Subtotal Imports: Washington		445 755	4 870 967	27 214 722	252 323 318	61.05	53.20
Wyoming	British Columbia	3 589	24 192	131 596	661 916	36.67	25.66
Subtotal Imports: Wyoming		3 589	24 192	131 596	661 916	36.67	25.66
Total Imports		1 821 492	11 847 363	101 604 689	634 634 514	55.78	51.64

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	AUG07		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h ²
Canadian Coal	3 374	307 739	91.22
Hydraulic	3 206 277	184 448 476	57.53
Imported Coal	16 376	1 142 396	69.76
Imported Oil	8 972	855 370	95.33
Natural Gas	4 283	369 238	86.22
Other	1 432 969	87 283 410	60.91
Total	4 672 251	274 406 629	58.73

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

		AUG07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ATCO (AB & AB)	Other	Permit 287	200	7 154	35.77
		Subtotal	200	7 154	35.77
	Subtotal		200	7 154	35.77
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	98	7 142	72.58
		Treaty 0	16 166	0	0.00
		Subtotal	17 008	7 142	0.42
	Subtotal		17 008	7 142	0.42
Brookfield EMI	Hydraulic	Permit 303	0	722 699	0.00
		Subtotal	0	722 699	0.00
	Other	Permit 303	181 156	11 846 890	65.40
		Subtotal	181 156	11 846 890	65.40
	Subtotal		181 156	12 569 590	69.39
Cargill Trading	Other	Permit 204	673	43 475	64.60
		Subtotal	673	43 475	64.60
	Subtotal		673	43 475	64.60
Direct EM Inc.	Other	Permit 200	9 840	545 744	55.46
		Subtotal	9 840	545 744	55.46
	Subtotal		9 840	545 744	55.46

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

AUG07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
DTE Energy Trad	Other	Permit 206	43 029	2 800 222	65.08
		Subtotal	43 029	2 800 222	65.08
	Subtotal		43 029	2 800 222	65.08
Emera Energy	Other	Permit 216	10 369	700 909	67.60
		Permit 217	152 107	9 614 924	63.21
	Subtotal		162 476	10 315 833	63.49
	Subtotal		162 476	10 315 833	63.49
ENMAX Energy Ma	Canadian Coal	Permit 278	265	11 390	42.98
		Subtotal	265	11 390	42.98
	Subtotal		265	11 390	42.98
Hydro-Quebec	Hydraulic	Licence 180	106 941	3 447 005	32.23
		Licence 181	18 612	599 916	32.23
		Licence 182	16 930	545 701	32.23
		Licence 183	27 200	876 731	32.23
		Licence 184	19 060	614 357	32.23
		Permit 64	618 602	53 661 626	86.75
	Subtotal		807 345	59 745 336	74.00
	Subtotal		807 345	59 745 336	74.00
IESO	Other	Permit 289	420	72 772	173.27
		Subtotal	420	72 772	173.27
	Subtotal		420	72 772	173.27

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

		AUG07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
MAG Energy Sol.	Other	Permit 255	32 336	1 858 118	57.46
		Subtotal	32 336	1 858 118	57.46
	Subtotal		32 336	1 858 118	57.46
Manitoba Hydro	Hydraulic	Permit 33	73 130	2 631 292	35.98
		Permit 34	54 848	1 973 469	35.98
		Permit 35	95 949	4 805 231	50.08
		Permit 144	18 223	1 436 127	78.81
		Permit 155	21 764	1 147 814	52.74
		Permit 224	181 279	9 682 527	53.41
		Permit 269	905 019	34 667 105	38.31
		Subtotal	1 350 213	56 343 565	41.73
	Imported Coal	Permit 33	423	15 225	35.98
		Permit 34	317	11 419	35.98
		Permit 35	555	27 804	50.08
		Permit 144	105	8 310	78.81
		Permit 155	126	6 641	52.74
		Permit 224	1 049	56 025	53.41
		Permit 269	5 237	200 590	38.31
		Subtotal	7 813	326 014	41.73
	Natural Gas	Permit 33	39	1 419	35.98
		Permit 34	30	1 064	35.98
		Permit 35	52	2 592	50.08
		Permit 144	10	775	78.81

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

		AUG07				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²	
Manitoba Hydro	Natural Gas	Permit 155	12	619	52.74	
		Permit 224	98	5 223	53.41	
		Permit 269	488	18 699	38.31	
		Subtotal	728	30 391	41.73	
	Other	Permit 33	7	264	35.98	
		Permit 34	6	198	35.98	
		Permit 35	10	483	50.08	
		Permit 144	2	144	78.80	
		Permit 155	2	115	52.75	
		Permit 224	18	972	53.41	
Merrill-Lynch	Other	Permit 269	91	3 481	38.31	
		Subtotal	136	5 658	41.73	
		Subtotal	1 358 889	56 705 628	41.73	
		Subtotal	3 100	138 460	44.66	
	3 100		138 460	44.66		
	Subtotal	3 100	138 460	44.66		
		Canadian Coal	Permit 295	3 109	296 349	95.33
			Subtotal	3 109	296 349	95.33
		Hydraulic	Permit 295	3 120	297 487	95.33
	Subtotal		3 120	297 487	95.33	

Footnotes:
1 Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	AUG07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Imported Coal	Permit 295	8 563	816 382	95.33
		Subtotal	8 563	816 382	95.33
	Imported Oil	Permit 295	8 972	855 370	95.33
		Subtotal	8 972	855 370	95.33
	Natural Gas	Permit 295	3 554	338 847	95.33
		Subtotal	3 554	338 847	95.33
Northern States	Other	Permit 295	972	92 680	95.33
		Subtotal	972	92 680	95.33
	Subtotal		28 291	2 697 116	95.33
	Other	Permit 235	60 434	2 687 750	44.47
		Subtotal	60 434	2 687 750	44.47
Ont Power Gen	Subtotal		60 434	2 687 750	44.47
	Other	Permit 24	13	27	2.00
		Subtotal	13	27	2.00
	Subtotal		13	27	2.00
OPG/OETIC	Other	Permit 284	169 275	10 091 294	59.61
		Subtotal	169 275	10 091 294	59.61
	Subtotal		169 275	10 091 294	59.61
	Hydraulic	Permit 118	933 339	61 106 873	65.47
		Permit 119	37 200	2 803 464	75.36
Powerex Corp.	Subtotal		970 539	63 910 337	65.85

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

		AUG07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Powerex Corp.	Other	Permit 116	158 580	10 139 215	63.94
		Permit 118	464 398	26 897 151	57.92
	Subtotal		622 978	37 036 366	59.45
	Subtotal		1 593 517	100 946 703	63.35
Rainbow	Other	Permit 263	5 190	337 482	65.03
		Subtotal	5 190	337 482	65.03
	Subtotal		5 190	337 482	65.03
Saracen Merchan	Other	Permit 276	44 091	3 600 187	81.65
		Subtotal	44 091	3 600 187	81.65
	Subtotal		44 091	3 600 187	81.65
Silverhill	Other	Permit 279	8 829	614 522	69.60
		Subtotal	8 829	614 522	69.60
	Subtotal		8 829	614 522	69.60
Teck Cominco	Hydraulic	Permit 244	58 052	3 421 909	58.95
		Subtotal	58 052	3 421 909	58.95
	Subtotal		58 052	3 421 909	58.95
TransCan ULC	Other	Permit 271	7 368	371 039	50.36
		Subtotal	7 368	371 039	50.36
	Subtotal		7 368	371 039	50.36

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5

Source of Production Report ¹

by Exporter

		AUG07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
TransCanada PM	Other	Permit 185	78 755	4 730 822	60.07
	Subtotal		78 755	4 730 822	60.07
	Subtotal		78 755	4 730 822	60.07
WPS Energy	Other	Permit 250	1 698	86 913	51.19
	Subtotal		1 698	86 913	51.19
	Subtotal		1 698	86 913	51.19
Total All Exporters			4 672 251	274 406 629	58.73

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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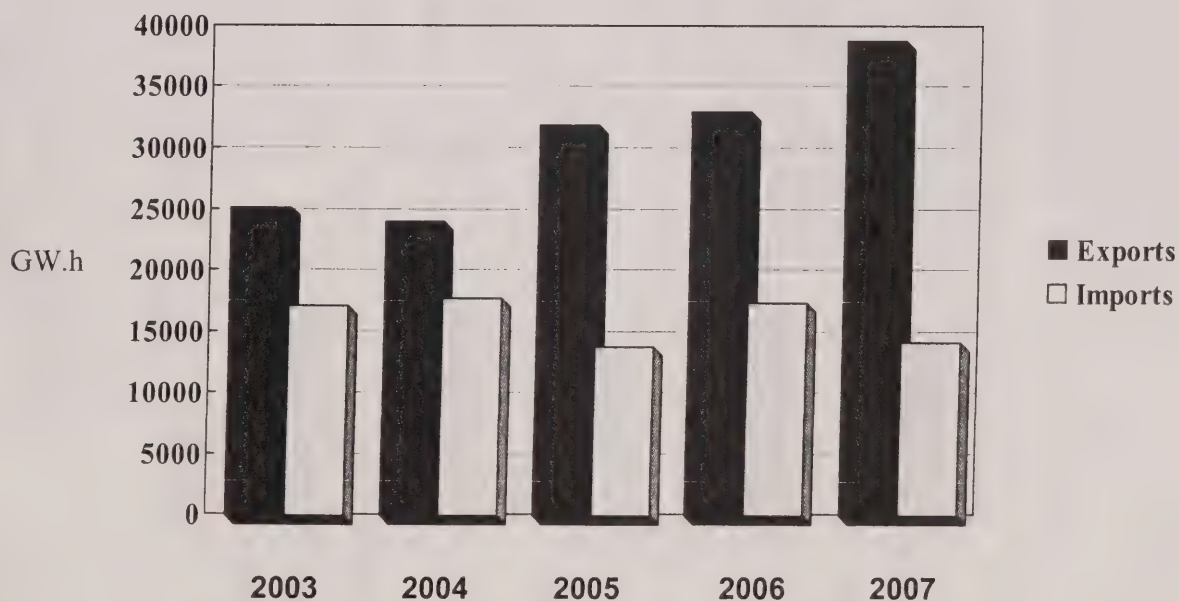
Electricity Exports and Imports

Monthly Statistics for

September 2007

Exports: 3747 GW.h

Imports: 2389 GW.h



January – September
(Year Totals)



National Energy Board
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TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2007

Page 1
07/11/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
	SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Exports of Electric Energy						
Firm	1 528 643	12 555 325	87 138 372	761 305 658	52.41	54.53
Interruptible	2 218 601	26 241 746	117 447 080	1 700 907 499	49.78	62.64
Non-Revenue/Inadvertant	- 668 744	- 4 404 650	0	0	0.00	0.00
Service	30 839	392 472	1 277 421	20 932 004	41.42	50.26
Total Exports	3 109 338	34 784 893	205 862 873	2 483 145 162	61.70	67.84
Total Sales - Firm and Interruptible	3 747 244	38 797 071	204 585 452	2 462 213 158	50.85	60.00
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 295 585	- 4 172 914	0	0	0.00	0.00
Purchase	2 389 413	14 236 776	115 174 719	750 522 395	48.20	52.21
Service	7 735	96 140	0	1 525 832	0.00	12.93
Total Imports	2 101 563	10 160 001	115 174 719	752 048 227	54.80	68.74
Excess of Exports Over Imports	1 007 775	24 624 892	90 688 153	1 731 096 935		
Number of Export Licences:	7					
Number of Export Permits/Orders:	186					
		193				

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertant)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	995	2 109	32 907	81 032	33.07	40.96
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	200	3 315	7 506	128 456	37.53	42.36
EPCOR Merchant	Permit 186	I	3 227	44 227	121 226	2 015 148	37.57	46.84
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	190	18 656	7 975	1 297 920	41.98	69.57
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	3 933	24 534	153 606	1 110 713	39.06	49.58
TransCan ULC	Permit 271	I	4 335	11 703	181 995	553 034	41.98	47.26
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	50.08
Subtotal Firm and Interruptible Exports: Alberta			12 880	142 018	505 216	7 175 326	39.22	51.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
British Columbia								
BC Hydro	Permit 127	N	-555 524	-4 699 717	0	0	0.00	0.00
		S	7 735	69 396	0	0	0.00	0.00
	Permit 192	N	47 784	164 246	0	0	0.00	0.00
	Permit 298	F	96	972	6 872	69 709	71.58	71.80
	Treaty	N	9 748	171 282	0	0	0.00	0.00
Northpoint	Permit 282	I	0	1 062	0	56 043	0.00	52.77
Powerex Corp.	Permit 118	I	660 607	6 935 315	38 908 103	430 028 974	58.90	62.87
	Permit 119	F	35 550	216 882	2 592 586	16 538 018	72.93	76.25
Teck Cominco	Permit 244	F	78 068	519 133	4 182 432	28 377 713	53.57	55.68
Subtotal Firm and Interruptible Exports: British Columbia			774 321	7 673 365	45 689 992	475 070 455	59.01	62.67
Manitoba								
Detroit Edison	Permit 205	F	0	12	0	72	0.00	6.02
Manitoba Hydro	Permit 33	F	16 183	156 983	549 154	5 636 562	33.93	35.91
	Permit 34	F	12 137	152 137	411 857	5 473 361	33.93	35.98
	Permit 35	F	74 972	402 666	2 807 035	20 531 516	37.44	50.99
	Permit 144	F	16 000	154 102	1 206 250	12 989 543	75.39	85.39

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Manitoba Hydro	Permit 155	F	19 189	186 697	993 903	10 243 340	51.80	55.22
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.25
	Permit 224	F	159 546	1 516 071	8 435 008	85 212 169	52.87	56.45
	Permit 259	F	380	5 412	27 098	315 913	71.32	57.02
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.64
	Permit 269	I	816 117	5 519 098	28 684 718	263 688 544	35.15	49.24
Powerex Corp.		N	3 299	14 534	0	0	0.00	0.00
	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 114 524	8 335 022	43 115 022	421 134 667	38.68	52.06
New Brunswick								
Brookfield EMI	Permit 303	F	98	98	5 557	5 557	56.70	56.70
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	14 034	246 831	849 749	17 570 320	60.55	70.86
	Permit 217	F	121 073	746 240	6 829 005	46 486 821	56.40	60.86
Fraser Inc.	Permit 225	F	25 440	227 590	1 898 354	17 306 005	74.62	74.94
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	18 610	290 255	1 102 217	20 928 443	44.76	63.80

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	601	37 202	31 752	1 578 807	52.88	41.02
Subtotal Firm and Interruptible Exports: New Brunswick			165 822	1 399 127	9 866 885	91 955 772	57.88	63.16
Nova Scotia								
NS Power Inc.	Permit 122	I	2 044	24 822	126 191	1 349 124	61.74	50.08
Subtotal Firm and Interruptible Exports: Nova Scotia			2 044	24 822	126 191	1 349 124	61.74	50.08
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	228	6 992	17 036	451 251	74.72	62.71
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	52.42
	Permit 303	F	85 313	221 744	4 130 670	11 764 313	48.42	53.05
Cargill Trading	Permit 204	F	900	217 351	23 957	11 066 511	26.62	50.85
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	57.03

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Connectiv Energy	Permit 212	I	0	145 802	0	7 559 137	0.00	51.55
Constell ECG	Permit 138	I	4 140	448 496	132 518	20 241 090	32.01	44.92
Constell NE	Permit 264	F	3 788	36 382	547 938	2 122 941	144.65	58.30
Coral Energy	Permit 174	F	1 600	56 394	63 509	3 633 218	39.69	56.21
D&W Subway	Permit 26	F	4	4 250	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	1 700	212 039	97 632	11 390 169	57.43	52.40
DTE Energy Trad	Permit 206	F	5 934	244 871	282 251	12 988 793	47.57	53.13
EPCOR Merchant	Permit 187	F	40 644	388 445	2 033 206	22 223 980	50.02	54.41
FB Energy	Permit 309	F	13 364	40 199	828 589	2 818 205	62.00	70.11
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.40
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Elc Mark Op	Permit 22	N	- 174 051	-54 995	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	53 876	345 097	2 540 196	18 147 502	47.15	50.85
Merrill-Lynch	Permit 227	F	3 850	21 235	183 002	1 067 701	47.53	47.13
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.43
Northern States	Permit 235	F	48 232	203 203	2 070 868	8 918 916	42.94	44.31
Northpoint	Permit 282	I	42 633	601 107	2 355 251	32 893 396	55.24	54.72
NRG Power Mktg	Permit 171	I	20	20	1 539	1 539	76.95	76.95
Ont Power Gen	Permit 24	F	14	143	598	855	43.39	4.93
OPGI/OHIM	Permit 284	I	165 460	1 538 380	7 892 593	81 856 082	47.01	48.72
		S	9 070	76 245	427 672	3 361 684	47.15	44.84
Powerex Corp.	Permit 116	I	71 860	572 572	3 772 290	32 553 205	52.49	54.74
Rainbow	Permit 263	I	3 298	74 431	167 290	4 175 246	50.72	56.10
Saracen Merchan	Permit 276	I	6 494	105 187	580 215	8 156 017	89.35	75.77
Sempra Corp	Permit 157	F	5 740	51 727	330 315	2 995 683	57.55	56.05
SESCO	Permit 249	F	11 090	36 082	543 890	1 836 616	49.04	50.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Silverhill	Permit 279	F	13 636	93 391	830 579	6 011 176	60.91	63.81
TransAlta Ener	Permit 168	F	96 769	1 412 204	4 357 522	74 265 639	45.03	50.89
WPS Energy	Permit 250	I	2 802	12 903	99 633	497 399	35.56	38.55
Subtotal Firm and Interruptible Exports: Ontario			683 389	7 810 957	33 883 086	421 979 894	49.41	52.12
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	70.89
	Permit 303	F	57 275	305 918	4 170 747	21 800 273	61.37	64.36
Hydro-Quebec	Licence 180	F	90 589	927 007	6 541 318	67 273 003	31.23	33.85
	Licence 181	F	15 945	157 906	1 020 637	10 388 557	31.23	33.83
	Licence 182	F	14 379	143 514	919 463	9 399 398	31.23	33.83
	Licence 183	F	23 105	247 317	1 711 719	17 955 477	31.23	33.88
	Licence 184	F	16 170	161 344	1 177 980	11 964 851	31.23	33.83
	Permit 20	F	295	1 101	24 905	88 778	84.54	80.44
	Permit 64	I	313 995	8 036 690	28 306 322	687 489 133	69.06	77.45
	Permit 65	F	312 837	1 026 888	20 013 519	65 417 714	63.97	63.70
MEHQ	Permit 129	I	43 324	779 809	2 210 854	45 231 720	51.03	57.72
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Silverhill	Permit 279	F	320	1 968	26 334	119 488	82.29	55.46
TransCanada PM	Permit 185	F	101 657	385 848	5 059 722	20 750 314	49.77	53.78
Subtotal Firm and Interruptible Exports: Quebec			989 891	13 065 596	71 183 518	1 023 952 538	58.13	68.10
Saskatchewan								
Northpoint	Permit 282	I	4 282	339 331	210 493	19 186 403	49.16	54.84
Powerex Corp.	Permit 116	I	92	6 834	5 049	408 979	54.88	59.84
Subtotal Firm and Interruptible Exports: Saskatchewan			4 374	346 165	215 542	19 595 382	49.28	54.91
Total Firm and Interruptible Exports:			3 747 244	38 797 071	204 585 452	2 462 213 158	50.85	60.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Alberta								
Candela Energy	-	P	415	6 520	36 304	671 976	87.48	117.81
Cargill Trading		P	1 214	9 551	74 813	734 132	61.62	102.47
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	1 560	15 973	78 918	996 543	50.59	66.53
EPCOR Merchant		P	9 637	99 235	555 695	5 623 922	57.66	58.48
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	75	3 066	6 463	210 912	86.17	68.79
Northpoint		P	22 116	185 595	1 501 379	10 682 240	67.89	57.56
Powerex Corp.		P	4 549	12 987	115 064	434 050	25.29	33.42
TransAlta Ener		P	11 797	46 207	922 280	2 533 832	78.18	55.92
TransCan ULC		P	2 112	7 347	136 317	576 791	64.54	78.51
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	59.90
Subtotal Purchased Imports: Alberta			53 475	426 832	3 427 232	24 744 581	64.09	61.04

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
British Columbia								
BC Hydro	-	N	- 462 666	-4 206 307	0	0	0.00	0.00
		S	7 735	69 396	0	0	0.00	0.00
FortisBC		P	0	32 566	0	727 872	0.00	32.54
Northpoint		P	500	575	28 145	32 160	56.29	55.93
Powerex Corp.		P	655 322	5 521 246	29 749 408	276 911 701	45.40	51.41
Teck Cominco		P	0	64 367	0	2 780 698	0.00	49.56
Subtotal Purchased Imports: British Columbia			655 822	5 618 754	29 777 553	280 452 432	45.40	51.31
Manitoba								
Detroit Edison		P	4	113	267	6 963	66.85	61.62
Manitoba Hydro		N	0	4 013	0	0	0.00	0.00
		P	414	506 352	38 166	25 265 521	92.19	46.98
Powerex Corp.		P	48	233	799	5 858	16.64	25.14
Subtotal Purchased Imports: Manitoba			466	506 698	39 231	25 278 342	84.19	46.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
New Brunswick								
Brookfield EMI	-	P	0	1 473	0	50 718	0.00	34.43
Emera Energy		P	42 396	286 542	2 757 119	19 819 283	65.03	63.78
NB Power		P	1 465	68 280	50 816	3 809 885	34.69	51.26
WPS Power Dev.		P	3 039	10 988	160 675	492 672	52.88	44.20
Subtotal Purchased Imports: New Brunswick			46 900	367 283	2 968 610	24 172 557	63.30	59.90
Nova Scotia								
NS Power Inc.		P	3 387	43 994	288 802	3 475 259	85.27	75.60
Subtotal Purchased Imports: Nova Scotia			3 387	43 994	288 802	3 475 259	85.27	75.60
Ontario								
Allete, Inc.		P	0	4 226	0	180 180	0.00	42.07
Brookfield EMI		P	2 221	25 588	145 996	1 518 229	65.73	62.89
Cargill Trading		P	215 457	715 208	9 902 887	39 360 154	45.96	55.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Cincinnati G&E	-	P	0	55 197	0	3 240 076	0.00	57.18
Constell ECG		P	8 033	39 467	592 724	2 835 158	73.79	69.13
Constell NE		P	27 030	75 225	1 171 139	3 981 467	43.33	53.73
Coral Energy		P	1 154	8 367	95 436	619 159	82.70	75.17
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	74.03
DTE Energy Trad		P	164 124	335 333	8 471 289	19 137 441	51.62	47.77
EPCOR Merchant		P	11 943	87 204	711 595	5 016 035	59.58	57.21
FB Energy		P	14 094	55 170	874 832	3 944 512	62.07	71.50
First Com Ltd		P	0	3 954	0	292 309	0.00	75.59
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46
Ind Elc Mark Op		N	167 081	29 380	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
MAG Energy Sol.	-	P	21 326	129 220	2 261 688	10 221 853	106.05	75.12
Manitoba Hydro		P	244 752	1 689 314	10 763 503	81 242 910	43.98	46.70
Merrill-Lynch		P	302	19 068	22 261	1 214 519	73.71	64.31
Northern States		P	39 990	124 333	1 390 431	4 197 070	34.77	35.54
Northpoint		P	8 286	159 000	242 723	7 850 339	29.29	49.37
NRG Power Mktg		P	20	20	1 604	1 604	80.22	80.22
OPGI/OHIM		P	75 798	301 891	2 690 079	11 852 692	35.49	39.89
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	13 002	165 812	635 499	10 444 203	48.88	61.53
Rainbow		P	0	2 801	0	216 888	0.00	77.11
Sempra Corp		P	335	3 558	23 474	222 273	70.07	61.71
SESCO		P	1 924	15 670	173 268	1 127 867	90.06	70.92
Silverhill		P	6 835	61 489	408 682	3 566 583	59.79	64.96
TransAlta Ener		P	7 107	24 417	325 684	1 323 553	45.83	52.88
WPS Energy		P	6 109	37 775	211 208	1 672 638	34.57	44.28
Subtotal Purchased Imports: Ontario			869 842	4 155 498	41 116 001	216 833 974	47.27	50.64

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Quebec								
Brookfield EMI	-	P	0	10 210	0	380 631	0.00	37.25
Hydro-Quebec		P	622 005	2 775 389	32 349 607	160 093 766	52.01	56.96
MEHQ		P	70 841	207 082	3 329 921	10 025 451	47.01	49.30
Powerex Corp.		P	1 487	8 742	45 611	338 634	30.67	38.74
Silverhill		P	336	2 075	22 268	75 017	66.27	32.45
Subtotal Purchased Imports: Quebec			694 669	3 003 498	35 747 408	170 913 499	51.46	56.32
Saskatchewan								
Northpoint		P	64 847	113 421	1 809 791	4 620 714	27.91	47.95
Powerex Corp.		P	5	798	91	31 038	18.15	38.89
Subtotal Purchased Imports: Saskatchewan			64 852	114 219	1 809 882	4 651 752	27.91	47.93
Total Purchased Imports:			2 389 413	14 236 776	115 174 719	750 522 395	48.20	52.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Alaska	British Columbia	96	972	6 872	69 709	71.58	71.80
Subtotal Exports: Alaska		96	972	6 872	69 709	71.58	71.80
Arizona	British Columbia	4 857	170 733	373 302	13 038 009	76.86	75.91
Subtotal Exports: Arizona		4 857	170 733	373 302	13 038 009	76.86	75.91
California	British Columbia	226 294	3 928 254	13 993 315	250 555 941	61.84	64.07
Subtotal Exports: California		226 294	3 928 254	13 993 315	250 555 941	61.84	64.07
Colorado	British Columbia	0	137	0	12 820	0.00	93.58
Subtotal Exports: Colorado		0	137	0	12 820	0.00	93.58
Idaho	British Columbia	5 497	87 658	426 346	6 813 842	77.56	78.20
Subtotal Exports: Idaho		5 497	87 658	426 346	6 813 842	77.56	78.20
Illinois	Ontario	850	31 815	60 401	1 833 965	71.06	57.64
Subtotal Exports: Illinois		850	31 815	60 401	1 833 965	71.06	57.64
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	2 034	14 060	130 631	983 307	64.22	69.94
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	2 176	33 454	154 239	2 145 831	70.88	65.43
	Saskatchewan	92	6 696	5 049	399 684	54.88	59.69
Subtotal Exports: Indiana		4 302	60 613	289 919	4 018 212	67.39	66.90
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	165 724	1 301 942	9 861 328	86 347 443	57.88	63.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Maine	Nova Scotia	2 044	24 822	126 191	1 349 124	61.74	50.08
	Quebec	0	149 753	14 913	15 123 946	0.00	92.05
Subtotal Exports: Maine		167 768	1 476 517	10 002 432	102 820 513	58.02	66.84
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.43
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		0	42 176	0	3 088 972	0.00	72.30
Michigan	Manitoba	0	12	0	72	0.00	6.02
	Ontario	58 707	1 303 805	3 475 060	76 427 490	59.19	58.47
Subtotal Exports: Michigan		58 707	1 303 817	3 475 060	76 427 562	59.19	58.47
Minnesota	Manitoba	122 376	844 304	5 832 309	44 767 887	47.66	50.90
	Ontario	56 127	308 876	2 455 026	15 458 040	42.61	48.47
Subtotal Exports: Minnesota		178 503	1 153 180	8 287 335	60 225 927	46.07	50.35
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	433	433	23 516	23 516	54.31	54.31
Subtotal Exports: Missouri		433	679	23 516	37 196	54.31	54.78
Montana	British Columbia	3 981	66 028	297 743	4 182 614	74.79	64.37
Subtotal Exports: Montana		3 981	66 028	297 743	4 182 614	74.79	64.37
ND/Minn	Manitoba	992 148	7 490 701	37 282 713	376 366 612	37.58	52.22
Subtotal Exports: ND/Minn		992 148	7 490 701	37 282 713	376 366 612	37.58	52.22
Nebraska	British Columbia	31	49	0	0	0.00	0.00
	Ontario	9 473	9 615	637 372	637 372	67.28	66.29
Subtotal Exports: Nebraska		9 504	9 664	637 372	637 372	67.06	65.95

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Nevada	British Columbia	49 400	329 123	3 610 586	27 039 275	73.09	81.99
Subtotal Exports: Nevada		49 400	329 123	3 610 586	27 039 275	73.09	81.99
New England	New Brunswick	98	98	5 557	5 557	56.70	56.70
	Ontario	0	201 111	0	10 461 581	0.00	52.11
	Quebec	427 698	5 439 418	32 002 527	471 360 072	66.37	79.32
Subtotal Exports: New England		427 796	5 640 627	32 008 084	481 827 210	66.36	78.53
New Mexico	British Columbia	3 897	27 802	220 660	2 270 027	56.62	81.36
Subtotal Exports: New Mexico		3 897	27 802	220 660	2 270 027	56.62	81.36
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	535 010	5 456 610	25 650 977	285 261 983	47.85	50.19
	Quebec	396 277	5 758 502	27 336 364	413 917 081	59.75	66.95
Subtotal Exports: New York		931 286	11 312 353	52 987 341	704 791 053	52.91	58.62
North Dakota	Alberta	0	12 127	0	982 820	0.00	81.04
	Saskatchewan	4 282	339 331	210 493	19 186 403	49.16	54.84
Subtotal Exports: North Dakota		4 282	351 458	210 493	20 169 223	49.16	55.53
Ohio	Ontario	0	361 048	0	22 275 244	0.00	57.03
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	57.03
Oregon	Alberta	432	683	11 931	23 192	27.62	35.74
	British Columbia	122 016	922 021	7 799 812	63 396 721	63.92	69.90
Subtotal Exports: Oregon		122 448	922 704	7 811 743	63 419 912	63.80	69.87

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	147	147	8 692	8 692	59.13	59.13
	Ontario	7 249	57 970	597 906	4 263 290	82.48	72.80
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		7 396	58 309	606 598	4 283 542	82.02	72.73
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	13 364	40 199	828 589	2 818 205	62.00	70.11
Subtotal Exports: Texas		13 364	40 239	828 589	2 821 043	62.00	70.11
Utah	British Columbia	4 142	18 204	358 184	1 417 221	86.48	78.30
Subtotal Exports: Utah		4 142	18 204	358 184	1 417 221	86.48	78.30
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	165 916	1 678 828	11 829 714	120 687 645	32.92	35.11
Subtotal Exports: Vermont		165 916	1 681 468	11 829 714	120 822 094	32.92	35.27
Washington	Alberta	12 448	122 602	493 285	5 668 536	39.63	48.35
	British Columbia	351 460	2 082 888	18 422 892	103 104 355	52.42	53.82
Subtotal Exports: Washington		363 908	2 205 490	18 916 177	108 772 892	51.98	53.53
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	469	24 923	40 958	2 161 404	87.33	87.50
Subtotal Exports: Wyoming		469	24 923	40 958	2 161 404	87.33	87.50
Total Exports		3 747 244	38 797 071	204 585 452	2 462 213 158	50.85	60.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Arizona	British Columbia	23 794	102 312	683 556	3 504 727	28.73	33.91
Subtotal Imports: Arizona		23 794	102 312	683 556	3 504 727	28.73	33.91
California	British Columbia	11 677	30 005	560 448	1 618 634	48.00	58.48
Subtotal Imports: California		11 677	30 005	560 448	1 618 634	48.00	58.48
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		0	1 480	0	60 345	0.00	40.77
Idaho	British Columbia	21 754	31 615	713 328	1 085 080	32.79	34.32
Subtotal Imports: Idaho		21 754	31 615	713 328	1 085 080	32.79	34.32
Illinois	Ontario	0	2 056	0	187 845	0.00	90.60
Subtotal Imports: Illinois		0	2 056	0	187 845	0.00	90.60
Indiana	Alberta	4 342	12 776	111 793	430 548	25.75	33.70
	British Columbia	532	1 547	10 517	37 947	19.77	24.53
	Manitoba	48	233	799	5 858	16.64	25.14
	Ontario	8 529	28 945	304 062	1 412 283	35.65	48.79
	Saskatchewan	5	719	91	28 949	18.15	40.26
Subtotal Imports: Indiana		13 456	44 220	427 262	1 915 585	31.75	43.32
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	46 900	365 810	2 968 610	24 121 839	63.30	59.97
	Quebec	0	2 084	0	106 370	0.00	43.72
Subtotal Imports: Maine		46 900	367 894	2 968 610	24 228 209	63.30	59.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Massachusetts	Ontario	136	8 553	6 978	653 436	51.31	78.05
	Quebec	0	8	0	453	0.00	56.66
Subtotal Imports: Massachusetts		136	8 561	6 978	653 889	51.31	78.03
Michigan	Manitoba	4	113	267	6 963	66.85	61.62
	Ontario	390 398	1 662 027	17 354 242	77 490 436	44.45	44.36
Subtotal Imports: Michigan		390 402	1 662 140	17 354 510	77 497 399	44.45	44.36
Minnesota	Alberta	1 214	9 551	74 813	734 132	61.62	102.47
	Ontario	382 915	1 755 578	17 243 863	91 449 662	45.03	51.76
Subtotal Imports: Minnesota		384 129	1 765 129	17 318 676	92 183 794	45.09	52.16
Montana	British Columbia	20 159	117 758	707 806	4 969 126	35.11	33.93
Subtotal Imports: Montana		20 159	117 758	707 806	4 969 126	35.11	33.93
ND/Minn	Manitoba	414	506 352	38 166	25 265 521	92.19	46.98
Subtotal Imports: ND/Minn		414	506 352	38 166	25 265 521	92.19	46.98
Nebraska	British Columbia	235	488	2 398	6 168	10.20	27.20
Subtotal Imports: Nebraska		235	488	2 398	6 168	10.20	27.20
Nevada	British Columbia	9 467	27 863	290 759	952 673	30.71	35.84
Subtotal Imports: Nevada		9 467	27 863	290 759	952 673	30.71	35.84
New England	Quebec	427 436	1 186 712	22 703 043	62 910 663	53.11	52.49
Subtotal Imports: New England		427 436	1 186 712	22 703 043	62 910 663	53.11	52.49
New Mexico	British Columbia	9 943	31 011	260 403	985 220	26.19	35.01
Subtotal Imports: New Mexico		9 943	31 011	260 403	985 220	26.19	35.01

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
New York	Alberta	75	3 066	6 463	210 912	86.17	68.79
	New Brunswick	0	1 473	0	50 718	0.00	34.43
	Ontario	72 510	555 018	5 246 667	36 156 571	72.36	65.67
	Quebec	265 433	1 810 799	12 978 119	107 773 521	48.89	59.01
Subtotal Imports: New York		338 018	2 370 356	18 231 249	144 191 722	53.94	60.62
North Dakota	Alberta	0	43 068	0	2 286 019	0.00	53.08
	Saskatchewan	64 847	113 421	1 809 791	4 620 714	27.91	47.95
Subtotal Imports: North Dakota		64 847	156 489	1 809 791	6 906 733	27.91	48.45
Ohio	Ontario	0	55 197	0	3 240 076	0.00	57.18
	Subtotal Imports: Ohio	0	55 197	0	3 240 076	0.00	57.18
Oregon	British Columbia	34 677	160 992	1 167 721	6 485 912	33.67	41.42
	Subtotal Imports: Oregon	34 677	160 992	1 167 721	6 485 912	33.67	41.42
Pennsylvania	Alberta	207	211	3 271	3 502	15.80	16.60
	British Columbia	0	615	0	25 385	0.00	41.28
	Nova Scotia	3 387	43 994	288 802	3 475 259	85.27	75.60
	Ontario	600	19 365	31 148	1 111 836	51.91	52.61
	Quebec	1 464	3 559	43 977	100 224	30.04	28.16
	Saskatchewan	0	79	0	2 089	0.00	26.45
Subtotal Imports: Pennsylvania		5 658	67 823	367 198	4 718 295	64.90	65.18
Texas	Ontario	14 094	67 746	874 832	5 048 278	62.07	74.52
	Subtotal Imports: Texas	14 094	67 746	874 832	5 048 278	62.07	74.52
Utah	British Columbia	22 080	26 919	896 300	1 100 238	40.59	41.22
	Subtotal Imports: Utah	22 080	26 919	896 300	1 100 238	40.59	41.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		SEP07	JAN07 - SEP07	SEP07	JAN07 - SEP07	SEP07	L12M
Vermont	Ontario	660	1 013	54 209	83 552	82.13	81.36
	Quebec	336	336	22 268	22 268	66.27	66.27
Subtotal Imports: Vermont		996	1 349	76 477	105 820	76.78	79.63
Washington	Alberta	47 637	358 160	3 230 893	21 079 467	67.82	60.80
	British Columbia	477 194	5 037 638	23 914 333	258 389 077	50.11	53.15
Subtotal Imports: Washington		524 831	5 395 798	27 145 226	279 468 544	51.72	53.57
Wyoming	British Columbia	24 310	48 502	569 984	1 231 900	23.45	25.46
Subtotal Imports: Wyoming		24 310	48 502	569 984	1 231 900	23.45	25.46
Total Imports		2 389 413	14 236 776	115 174 719	750 522 395	48.20	52.21

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	SEP07			² CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	1 015	55 757		54.95
Hydraulic	1 959 983	92 034 586		46.96
Imported Coal	2 857	146 918		51.42
Imported Oil	4 021	238 143		59.23
Natural Gas	1 575	88 941		56.47
Other	1 425 391	78 132 782		54.81
Total	3 394 841	170 697 126		50.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	228	17 036	74.72
		Subtotal	228	17 036	74.72
	Subtotal		228	17 036	74.72
ATCO (AB & AB)	Other	Permit 287	995	32 907	33.07
		Subtotal	995	32 907	33.07
	Subtotal		995	32 907	33.07
BC Hydro	Hydraulic	Permit 192	47 784	0	0.00
		Permit 298	96	6 872	71.58
		Treaty 0	9 748	0	0.00
	Subtotal		57 628	6 872	0.12
Brookfield EMI	Subtotal		57 628	6 872	0.12
	Hydraulic	Permit 303	5 746	1 010 645	175.89
	Subtotal		5 746	1 010 645	175.89
	Other	Permit 303	136 940	7 296 329	53.28
	Subtotal		136 940	7 296 329	53.28
	Subtotal		142 686	8 306 974	58.22
Cargill Trading	Other	Permit 204	900	23 957	26.62
	Subtotal		900	23 957	26.62
	Subtotal		900	23 957	26.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Coral Energy	Other	Permit 174	1 600	63 509	39.69
		Subtotal	1 600	63 509	39.69
	Subtotal		1 600	63 509	39.69
Direct EM Inc.	Other	Permit 200	1 700	97 632	57.43
		Subtotal	1 700	97 632	57.43
	Subtotal		1 700	97 632	57.43
DTE Energy Trad	Other	Permit 206	5 934	282 251	47.57
		Subtotal	5 934	282 251	47.57
	Subtotal		5 934	282 251	47.57
Emera Energy	Other	Permit 216	14 034	849 749	60.55
		Permit 217	121 073	6 829 005	56.40
	Subtotal		135 107	7 678 754	56.83
	Subtotal		135 107	7 678 754	56.83
ENMAX Energy Ma	Canadian Coal	Permit 278	200	7 506	37.53
		Subtotal	200	7 506	37.53
	Subtotal		200	7 506	37.53
Hydro-Quebec	Hydraulic	Licence 180	90 589	2 829 428	31.23
		Licence 181	15 945	498 021	31.23
		Licence 182	14 379	449 109	31.23
		Licence 183	23 105	721 654	31.23
		Licence 184	16 170	505 049	31.23
		Permit 20	295	24 905	84.54

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Hydro-Quebec	Hydraulic	Permit 64	313 995	21 685 189	69.06
		Permit 65	312 837	20 013 519	63.97
		Subtotal	787 315	46 726 874	59.35
	Subtotal		787 315	46 726 874	59.35
MAG Energy Sol.	Other	Permit 255	53 876	2 540 196	47.15
		Subtotal	53 876	2 540 196	47.15
			53 876	2 540 196	47.15
	Subtotal				
Manitoba Hydro	Hydraulic	Permit 33	16 161	548 391	33.93
		Permit 34	12 120	411 285	33.93
		Permit 35	74 868	2 803 139	37.44
		Permit 144	15 978	1 204 576	75.39
		Permit 155	19 162	992 524	51.80
		Permit 224	159 325	8 423 300	52.87
		Permit 269	692 778	22 820 690	32.94
		Subtotal	990 391	37 203 904	37.56
Imported Coal		Permit 33	17	570	33.93
		Permit 34	13	428	33.93
		Permit 35	78	2 914	37.44
		Permit 144	17	1 252	75.39
		Permit 155	20	1 032	51.80
		Permit 224	166	8 756	52.87
		Permit 269	720	23 721	32.94
		Subtotal	1 029	38 671	37.56

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Natural Gas	Permit 33	3	111	33.93
		Permit 34	2	83	33.93
		Permit 35	15	567	37.44
		Permit 144	3	244	75.39
		Permit 155	4	201	51.80
		Permit 224	32	1 704	52.87
		Permit 269	140	4 616	32.94
		Subtotal	200	7 526	37.56
		Permit 33	2	81	33.93
		Permit 34	2	61	33.94
Merrill-Lynch	Other	Permit 35	11	415	37.44
		Permit 144	2	179	75.39
		Permit 155	3	147	51.80
		Permit 224	24	1 248	52.87
		Permit 269	103	3 382	32.94
		Subtotal	147	5 514	37.56
		Subtotal	991 768	37 255 615	37.56
		Permit 227	3 850	183 002	47.53
		Subtotal	3 850	183 002	47.53
		Subtotal	3 850	183 002	47.53

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Canadian Coal	Permit 295	815	48 250	59.23
		Subtotal	815	48 250	59.23
	Imported Coal	Permit 295	1 828	108 247	59.23
		Subtotal	1 828	108 247	59.23
	Imported Oil	Permit 295	4 021	238 143	59.23
		Subtotal	4 021	238 143	59.23
	Natural Gas	Permit 295	1 375	81 415	59.23
		Subtotal	1 375	81 415	59.23
	Other	Permit 295	10 572	626 161	59.23
	Subtotal	Subtotal	10 572	626 161	59.23
Northern States			18 610	1 102 217	59.23
	Other	Permit 235	48 232	2 070 868	42.94
		Subtotal	48 232	2 070 868	42.94
	Subtotal		48 232	2 070 868	42.94
NRG Power Mktg	Other	Permit 171	20	1 539	76.95
		Subtotal	20	1 539	76.95
	Subtotal		20	1 539	76.95
	Other	Permit 24	14	598	43.38
Ont Power Gen		Subtotal	14	598	43.38
	Subtotal		14	598	43.38

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
OPG/OETIC	Other	Permit 284	165 460	7 892 593	47.70
		Subtotal	165 460	7 892 593	47.70
	Subtotal		165 460	7 892 593	47.70
Powerex Corp.	Hydraulic	Permit 118	5 285	311 273	58.90
		Permit 119	35 550	2 592 586	72.93
		Subtotal	40 835	2 903 859	71.11
	Other	Permit 116	71 952	3 777 339	52.50
		Permit 118	655 322	38 596 830	58.90
	Subtotal		727 274	42 374 169	58.26
	Subtotal		768 109	45 278 028	58.95
Rainbow	Other	Permit 263	3 298	167 290	50.72
		Subtotal	3 298	167 290	50.72
	Subtotal		3 298	167 290	50.72
Saracen Merchan	Other	Permit 276	6 494	580 215	89.35
		Subtotal	6 494	580 215	89.35
	Subtotal		6 494	580 215	89.35
Silverhill	Other	Permit 279	13 956	856 913	61.40
		Subtotal	13 956	856 913	61.40
	Subtotal		13 956	856 913	61.40

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5

Source of Production Report¹

by Exporter

Exporter	Fuel Type	Authorization	SEP07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Teck Cominco	Hydraulic	Permit 244	78 068	4 182 432	53.57
		Subtotal	78 068	4 182 432	53.57
	Subtotal		78 068	4 182 432	53.57
TransCanada ULC	Other	Permit 271	4 335	181 995	41.98
		Subtotal	4 335	181 995	41.98
	Subtotal		4 335	181 995	41.98
TransCanada PM	Other	Permit 185	101 657	5 059 722	49.77
		Subtotal	101 657	5 059 722	49.77
	Subtotal		101 657	5 059 722	49.77
WPS Energy	Other	Permit 250	2 802	99 633	35.56
		Subtotal	2 802	99 633	35.56
	Subtotal		2 802	99 633	35.56
Total All Exporters			3 394 841	170 697 126	50.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy
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Office national
de l'énergie

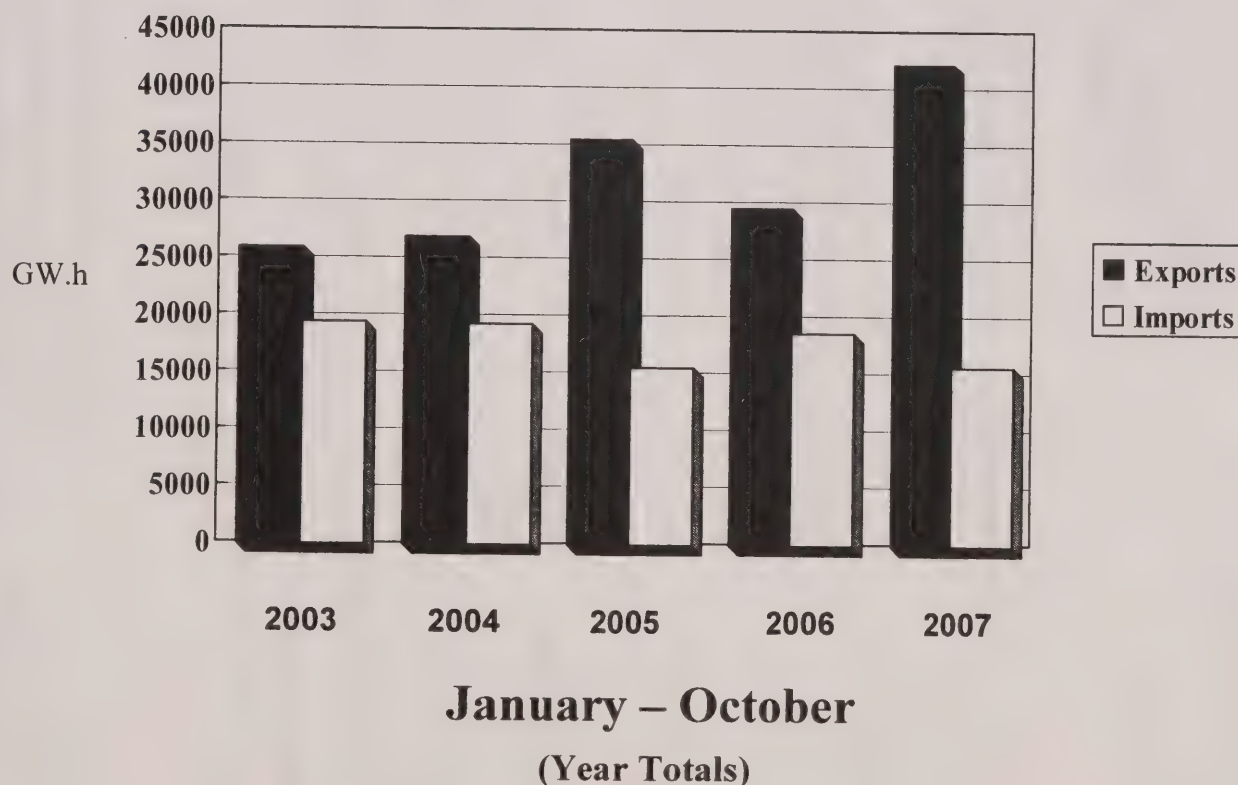
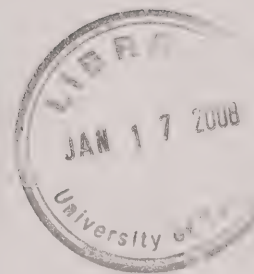
Electricity Exports and Imports

Monthly Statistics for

October 2007

Exports: 3454 GW.h

Imports: 1528 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2007

Page 1
07/12/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Exports of Electric Energy						
Firm	998 390	13 553 727	56 348 191	817 653 849	49.76	54.59
Interruptible	2 455 385	28 697 131	125 940 907	1 826 848 407	48.76	61.85
Non-Revenue/Inadvertant	- 477 052	- 4 881 702	0	0	0.00	0.00
Service	45 746	438 218	2 150 724	23 082 728	47.01	50.14
Total Exports	3 022 469	37 807 374	184 439 822	2 667 584 984	56.76	67.40
Total Sales - Firm and Interruptible	3 453 775	42 250 858	182 289 098	2 644 502 256	49.05	59.55
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 451 458	- 4 624 372	0	0	0.00	0.00
Purchase	1 528 053	15 764 829	81 864 985	832 387 379	53.57	52.87
Service	10 089	106 229	0	1 525 832	0.00	12.01
Total Imports	1 086 684	11 246 685	81 864 985	833 913 211	75.33	72.41
Excess of Exports Over Imports	1 935 785	26 560 688	102 574 837	1 833 671 773		
Number of Export Licences:	7					
Number of Export Permits/Orders:	186					
						193

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	200	2 309	8 788	89 819	43.94	40.91
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
CITIGROUP	Permit 308	I	25	25	1 264	1 264	50.56	50.56
Enmax Marketing	Permit 278	I	2 649	5 964	113 997	242 452	43.03	40.91
EPCOR Merchant	Permit 186	I	6 668	50 895	324 592	2 339 740	48.68	46.67
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	1 032	19 688	51 531	1 349 451	49.93	68.54
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	4 781	29 315	287 841	1 398 554	60.21	50.08
TransCan ULC	Permit 271	I	2 851	14 554	131 149	684 183	46.00	47.01
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	49.58
Subtotal Firm and Interruptible Exports: Alberta			18 206	160 224	919 161	8 094 488	50.49	51.14

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
British Columbia								
BC Hydro	Permit 127	N	-484 085	-5 183 802	0	0	0.00	0.00
		S	10 089	79 485	0	0	0.00	0.00
	Permit 192	N	36 168	200 414	0	0	0.00	0.00
	Permit 298	F	102	1 075	7 421	77 129	72.58	71.81
	Treaty	N	7 176	178 458	0	0	0.00	0.00
Northpoint	Permit 282	I	28	1 090	1 592	57 635	56.86	52.88
Powerex Corp.	Permit 118	I	763 327	7 698 643	46 746 957	476 775 931	61.24	62.68
	Permit 119	F	28 730	245 612	1 992 983	18 531 001	69.37	75.45
Teck Cominco	Permit 244	F	92 784	611 917	5 531 130	33 908 843	59.61	56.07
Subtotal Firm and Interruptible Exports: British Columbia			884 972	8 558 336	54 280 083	529 350 539	61.34	62.54
Manitoba								
Detroit Edison	Permit 205	F	0	12	0	72	0.00	6.02
Manitoba Hydro	Permit 33	F	0	156 983	0	5 636 562	0.00	35.91
	Permit 34	F	0	152 137	0	5 473 361	0.00	35.98
	Permit 35	F	91 371	494 037	3 153 373	23 684 890	34.51	47.94
	Permit 144	F	17 540	171 642	1 248 497	14 238 039	71.18	84.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Manitoba Hydro	Permit 155	F	21 063	207 760	1 010 506	11 253 846	47.98	54.63
	Permit 207	F	0	173 292	0	12 177 399	0.00	71.08
	Permit 224	F	175 433	1 691 504	8 541 835	93 754 004	48.69	56.62
	Permit 259	F	430	5 842	28 820	344 733	67.05	58.66
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.98
	Permit 269	I	757 451	6 276 549	26 291 148	289 979 693	34.71	47.04
Powerex Corp.		N	2 515	17 049	0	0	0.00	0.00
	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 063 288	9 398 310	40 274 179	461 408 846	37.88	50.27
New Brunswick								
Brookfield EMI	Permit 303	F	0	98	0	5 557	0.00	56.70
	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Enerra Energy	Permit 216	S	33 066	279 897	2 021 865	19 592 185	61.15	69.93
	Permit 217	F	28 516	774 756	1 511 499	47 998 320	53.01	61.39
Fraser Inc.	Permit 225	F	18 765	246 355	1 523 556	18 829 561	81.19	75.13
	Permit 294	F	0	655	0	47 367	0.00	72.32
NB Power	Permit 295	I	2 547	292 802	523 594	21 452 038	80.88	63.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	4 524	41 725	255 850	1 834 658	56.56	42.41
Subtotal Firm and Interruptible Exports: New Brunswick			54 352	1 453 478	3 814 500	95 770 271	64.34	63.58
Nova Scotia								
NS Power Inc.	Permit 122	I	3 588	28 410	173 005	1 522 129	48.22	50.27
Subtotal Firm and Interruptible Exports: Nova Scotia			3 588	28 410	173 005	1 522 129	48.22	50.27
Ontario								
2001 RBCP	Permit 315	F	855	855	71 986	71 986	84.19	84.19
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	5 842	12 834	252 432	703 683	43.21	56.94
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	53.14
	Permit 303	F	83 677	305 421	4 486 485	16 250 798	53.62	53.21
Cargill Trading	Permit 204	F	700	218 051	24 972	11 091 483	35.67	50.83
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	58.31
Connectiv Energy	Permit 212	I	4 105	149 907	192 067	7 751 204	46.79	51.43
Constell ECG	Permit 138	I	96 204	544 700	4 496 614	24 737 703	46.74	45.32
Constell NE	Permit 264	F	850	37 232	49 209	2 172 150	57.89	58.29
Coral Energy	Permit 174	F	0	56 394	0	3 633 218	0.00	63.31
D&W Subway	Permit 26	F	3	4 253	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	212 039	0	11 390 169	0.00	52.80
DTE Energy Trad	Permit 206	F	17 351	262 222	986 627	13 975 420	56.86	53.93
EPCOR Merchant	Permit 187	F	50 888	439 333	2 803 340	25 027 320	55.09	55.26
FB Energy	Permit 309	F	16 254	56 453	1 260 382	4 078 587	77.54	72.25
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.31
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Ele Mark Op	Permit 22	N	-38 826	-93 821	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Integrays	Permit 250	I	12 950	12 950	495 582	495 582	38.27	38.27
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	48 205	393 302	2 126 523	20 274 026	44.11	50.42
Merrill-Lynch	Permit 227	F	2 100	23 335	75 379	1 143 080	35.89	46.21
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.60
Northern States	Permit 235	F	1 059	204 262	35 400	8 954 315	33.43	44.39
Northpoint	Permit 282	I	45 877	646 984	2 428 220	35 321 616	52.93	54.59
NRG Power Mktg	Permit 171	I	2 400	2 420	150 711	152 250	62.80	62.91
Ont Power Gen	Permit 24	F	16	158	738	1 594	47.63	8.60
OPGI/OHIM	Permit 284	I	131 465	1 669 845	6 312 294	88 168 376	47.13	49.01
		S	2 591	78 836	128 859	3 490 543	49.73	45.12
Powerex Corp.	Permit 116	I	84 775	657 347	4 319 640	36 872 845	50.95	54.75
Rainbow	Permit 263	I	13 325	87 756	513 187	4 688 432	38.51	53.43
Saracen Merchan	Permit 276	I	15 981	121 168	1 146 130	9 302 147	71.72	75.33

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Sempra Corp	Permit 157	F	1 747	53 474	98 567	3 094 250	56.42	57.33
SESCO	Permit 249	F	19 365	55 447	907 436	2 744 052	46.86	50.31
Silverhill	Permit 279	F	13 090	106 481	825 667	6 836 843	63.08	63.84
TransAlta Ener	Permit 168	F	91 952	1 504 156	5 141 703	79 407 342	55.92	51.58
WPS Energy	Permit 250	I	0	12 903	0	497 399	0.00	38.55
Subtotal Firm and Interruptible Exports: Ontario			761 036	8 572 004	39 201 292	461 181 186	51.36	52.46
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	71.49
	Permit 303	F	38 350	344 268	3 032 829	24 833 102	63.24	64.24
Hydro-Quebec	Licence 180	F	94 710	1 021 717	6 343 382	73 616 385	29.70	33.61
	Licence 181	F	15 604	173 510	960 515	11 349 071	29.70	33.60
	Licence 182	F	14 507	158 021	878 236	10 277 635	29.70	33.60
	Licence 183	F	25 862	273 179	1 709 769	19 665 246	29.70	33.64
	Licence 184	F	16 204	177 548	1 121 303	13 086 154	29.70	33.60
	Permit 20	F	0	1 101	0	88 778	0.00	80.44
	Permit 64	I	374 773	8 411 463	25 926 854	713 415 987	53.72	76.90
	Permit 65	F	3 200	1 030 088	177 252	65 594 966	55.39	63.68

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
MEHQ	Permit 129	I	57 540	837 349	2 046 337	47 278 056	35.56	57.37
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25
Silverhill	Permit 279	F	166	2 134	11 270	130 758	67.89	56.18
TransCanada PM	Permit 185	F	0	385 848	0	20 750 314	0.00	53.78
Subtotal Firm and Interruptible Exports: Quebec			640 916	13 706 512	42 207 747	1 066 160 286	46.42	67.76
Saskatchewan								
Northpoint	Permit 282	I	24 965	364 296	1 282 631	20 469 035	51.38	55.37
Powerex Corp.	Permit 116	I	2 454	9 288	136 499	545 478	55.62	58.73
Subtotal Firm and Interruptible Exports: Saskatchewan			27 419	373 584	1 419 130	21 014 512	51.76	55.45
Total Firm and Interruptible Exports:			3 453 775	42 250 858	182 289 098	2 644 502 256	49.05	59.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Alberta								
Candela Energy	-	P	810	7 330	113 205	785 181	139.76	115.20
Cargill Trading		P	455	10 006	73 725	807 857	162.03	91.10
CITIGROUP		P	894	894	56 778	56 778	63.51	63.51
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	345	16 318	20 605	1 017 148	59.72	66.21
EPCOR Merchant		P	6 413	105 648	392 415	6 016 337	61.19	57.40
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	499	3 565	36 214	247 126	72.57	69.32
Northpoint		P	54 910	240 505	3 631 242	14 313 481	66.13	59.51
Powerex Corp.		P	0	12 987	0	434 050	0.00	33.42
TransAlta Ener		P	5 352	51 559	319 050	2 852 882	59.61	56.12
TransCan ULC		P	3 380	10 727	221 571	798 362	65.55	74.43
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	59.54
Subtotal Purchased Imports: Alberta			73 058	499 890	4 864 804	29 609 385	66.59	60.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
British Columbia								
BC Hydro	-	N	- 475 763	-4 682 070	0	0	0.00	0.00
		S	10 089	79 485	0	0	0.00	0.00
FortisBC		P	290	32 856	21 360	749 232	73.66	31.72
Northpoint		P	0	575	0	32 160	0.00	55.93
Powerex Corp.		P	505 269	6 026 515	26 497 292	303 408 993	52.44	51.62
Teck Cominco		P	298	64 665	22 411	2 803 109	75.20	49.61
Subtotal Purchased Imports: British Columbia			505 857	6 124 611	26 541 063	306 993 495	52.47	51.50
Manitoba								
Detroit Edison		P	231	344	11 622	18 586	50.31	54.03
Manitoba Hydro		N	0	4 013	0	0	0.00	0.00
		P	4 966	511 318	502 543	25 768 064	101.20	48.33
Powerex Corp.		P	61	294	1 293	7 151	21.20	24.32
Subtotal Purchased Imports: Manitoba			5 258	511 956	515 458	25 793 800	98.03	48.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
New Brunswick								
Brookfield EMI	-	P	3 202	4 675	219 271	269 989	68.48	57.75
Emera Energy		P	107 862	394 404	6 624 327	26 443 610	61.41	65.70
NB Power		P	463	68 743	21 365	3 831 250	46.15	56.66
WPS Power Dev.		P	613	11 601	34 671	527 343	56.56	45.14
Subtotal Purchased Imports: New Brunswick			112 140	479 423	6 899 634	31 072 191	61.53	63.58
Nova Scotia								
NS Power Inc.		P	1 820	45 814	134 999	3 610 258	74.18	77.56
Subtotal Purchased Imports: Nova Scotia			1 820	45 814	134 999	3 610 258	74.18	77.56
Ontario								
2001 RBCP		P	1 743	1 743	97 149	97 149	55.74	55.74
Allete, Inc.		P	559	4 785	16 131	196 311	28.86	41.60
Brookfield EMI		P	1 150	26 738	73 729	1 591 957	64.11	62.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Cargill Trading	-	P	226 248	941 456	12 528 486	51 888 640	55.38	55.42
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	59.66
CITIGROUP		P	5	5	334	334	66.80	66.80
Constell ECG		P	748	40 215	49 476	2 884 634	66.14	70.05
Constell NE		P	23 180	98 405	1 027 192	5 008 660	44.31	52.40
Coral Energy		P	0	8 367	0	619 159	0.00	75.17
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	75.16
DTE Energy Trad		P	126 946	462 279	6 730 306	25 867 747	53.02	48.66
EPCOR Merchant		P	14 101	101 305	758 667	5 774 702	53.80	56.84
FB Energy		P	13 980	69 150	992 156	4 936 668	70.97	71.39
First Com Ltd		P	0	3 954	0	292 309	0.00	77.43
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Ind Elc Mark Op	-	N	24 305	53 685	0	0	0.00	0.00
Integritys		P	14 040	14 040	707 791	707 791	50.41	50.41
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	28 066	157 286	1 990 244	12 212 097	70.91	75.66
Manitoba Hydro		P	233 088	1 922 402	11 472 072	92 714 982	49.22	47.35
Merrill-Lynch		P	975	20 043	55 235	1 269 754	56.65	63.95
Northern States		P	236	124 569	7 387	4 204 457	31.30	35.43
Northpoint		P	5 159	164 159	298 635	8 148 974	57.89	49.64
NRG Power Mktg		P	0	20	0	1 604	0.00	80.22
OPGI/OHIM		P	39 388	341 279	1 353 307	13 205 998	34.36	40.00
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	12 036	177 848	674 619	11 118 822	56.05	61.57
Rainbow		P	904	3 705	75 237	292 125	83.23	78.58
Sempra Corp		P	100	3 658	6 897	229 170	68.97	62.96
SESCO		P	888	16 558	46 077	1 173 944	51.89	69.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Silverhill	-	P	8 855	70 344	550 977	4 117 560	62.22	65.20
TransAlta Ener		P	5 363	29 780	360 733	1 684 286	67.26	54.70
WPS Energy		P	0	37 775	0	1 672 638	0.00	44.28
Subtotal Purchased Imports: Ontario			757 758	4 913 256	39 872 839	256 706 813	52.62	51.33
Quebec								
Brookfield EMI		P	889	11 099	60 729	441 359	68.31	39.60
Hydro-Quebec		P	35 054	2 810 443	1 709 402	161 803 168	48.76	57.98
MEHQ		P	3 062	210 144	229 165	10 254 616	74.84	50.19
Powerex Corp.		P	97	8 839	7 030	345 664	72.48	39.11
Silverhill		P	175	2 250	21 748	96 765	124.27	37.75
Subtotal Purchased Imports: Quebec			39 277	3 042 775	2 028 074	172 941 573	51.64	57.32
Saskatchewan								
Northpoint		P	28 662	142 083	885 078	5 505 792	30.88	46.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Powerex Corp.	-	P	4 223	5 021	123 035	154 073	29.13	30.69
Subtotal Purchased Imports: Saskatchewan			32 885	147 104	1 008 113	5 659 865	30.66	46.41
Total Purchased Imports:			1 528 053	15 764 829	81 864 985	832 387 379	53.57	52.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Alaska	British Columbia	102	1 075	7 421	77 129	72.58	71.81
Subtotal Exports: Alaska		102	1 075	7 421	77 129	72.58	71.81
Arizona	British Columbia	7 299	178 032	499 580	13 537 589	68.45	75.72
Subtotal Exports: Arizona		7 299	178 032	499 580	13 537 589	68.45	75.72
California	British Columbia	311 195	4 239 449	20 176 740	270 732 681	64.84	64.10
Subtotal Exports: California		311 195	4 239 449	20 176 740	270 732 681	64.84	64.10
Colorado	British Columbia	97	234	8 782	21 602	90.54	92.32
Subtotal Exports: Colorado		97	234	8 782	21 602	90.54	92.32
Idaho	British Columbia	3 770	91 428	240 371	7 054 213	63.76	77.62
Subtotal Exports: Idaho		3 770	91 428	240 371	7 054 213	63.76	77.62
Illinois	Ontario	12 480	44 295	474 388	2 308 354	38.01	52.11
Subtotal Exports: Illinois		12 480	44 295	474 388	2 308 354	38.01	52.11
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	6 137	20 197	422 858	1 406 166	68.90	69.62
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	1 305	34 759	78 920	2 224 751	60.47	65.02
	Saskatchewan	2 454	9 150	136 499	536 183	55.62	58.60
Subtotal Exports: Indiana		9 896	70 509	638 277	4 656 489	64.50	66.49
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	54 352	1 356 293	3 814 500	90 161 943	64.34	63.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Maine	Nova Scotia	3 588	28 410	173 005	1 522 129	48.22	50.27
	Quebec	0	149 753	0	15 123 946	0.00	92.06
Subtotal Exports: Maine		57 940	1 534 456	3 987 505	106 808 018	63.34	67.32
Massachusetts	Ontario	1 634	4 715	101 349	326 526	62.02	67.81
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		1 634	43 810	101 349	3 190 320	62.02	71.65
Michigan	Manitoba	0	12	0	72	0.00	6.02
	Ontario	99 504	1 403 321	5 598 574	82 026 064	56.26	58.49
Subtotal Exports: Michigan		99 504	1 403 333	5 598 574	82 026 136	56.26	58.49
Minnesota	Manitoba	116 544	960 848	6 109 668	50 877 555	52.42	51.62
	Ontario	6 901	315 777	347 609	15 805 649	41.71	48.49
Subtotal Exports: Minnesota		123 445	1 276 625	6 457 277	66 683 204	51.82	50.92
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	0	433	0	23 516	0.00	54.31
Subtotal Exports: Missouri		0	679	0	37 196	0.00	54.78
Montana	British Columbia	8 285	74 313	450 130	4 632 745	54.33	62.86
Subtotal Exports: Montana		8 285	74 313	450 130	4 632 745	54.33	62.86
ND/Minn	Manitoba	946 744	8 437 445	34 164 511	410 531 123	36.09	50.09
Subtotal Exports: ND/Minn		946 744	8 437 445	34 164 511	410 531 123	36.09	50.09
Nebraska	British Columbia	62	111	0	0	0.00	0.00
	Ontario	0	9 615	0	637 372	0.00	66.29
Subtotal Exports: Nebraska		62	9 726	0	637 372	0.00	65.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Nevada	British Columbia	7 588	336 711	488 485	27 527 760	64.38	81.71
Subtotal Exports: Nevada		7 588	336 711	488 485	27 527 760	64.38	81.71
New England	New Brunswick	0	98	0	5 557	0.00	56.70
	Ontario	0	201 111	0	10 461 581	0.00	51.98
	Quebec	228 760	5 668 178	15 643 838	487 003 910	54.48	78.79
Subtotal Exports: New England		228 760	5 869 387	15 643 838	497 471 048	54.48	78.01
New Mexico	British Columbia	1 721	29 523	132 510	2 402 537	77.00	82.20
Subtotal Exports: New Mexico		1 721	29 523	132 510	2 402 537	77.00	82.20
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	596 313	6 052 922	29 801 606	315 063 588	49.88	50.53
	Quebec	242 875	6 001 377	15 380 871	429 297 952	50.07	66.67
Subtotal Exports: New York		839 188	12 151 540	45 182 477	749 973 530	49.94	58.65
North Dakota	Alberta	46	12 173	1 031	983 851	22.41	80.82
	Saskatchewan	24 965	364 296	1 282 631	20 469 035	51.38	55.37
Subtotal Exports: North Dakota		25 011	376 469	1 283 662	21 452 886	51.32	56.08
Ohio	Ontario	0	361 048	0	22 275 244	0.00	58.31
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	58.31
Oregon	Alberta	125	808	5 225	28 417	41.80	36.60
	British Columbia	204 549	1 126 570	13 256 297	76 653 017	64.81	68.73
Subtotal Exports: Oregon		204 674	1 127 378	13 261 522	76 681 434	64.79	68.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	524	671	63 961	72 653	122.06	108.28
	Ontario	26 645	84 615	1 538 465	5 801 755	57.74	68.17
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		27 169	85 478	1 602 425	5 885 968	58.98	68.46
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	16 254	56 453	1 260 382	4 078 587	77.54	72.25
Subtotal Exports: Texas		16 254	56 493	1 260 382	4 081 425	77.54	72.25
Utah	British Columbia	1 090	19 294	78 449	1 495 670	71.97	77.98
Subtotal Exports: Utah		1 090	19 294	78 449	1 495 670	71.97	77.98
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	169 281	1 848 109	11 183 038	131 870 683	30.29	34.88
Subtotal Exports: Vermont		169 281	1 850 749	11 183 038	132 005 132	30.29	35.05
Washington	Alberta	18 035	140 637	912 905	6 581 442	50.62	48.07
	British Columbia	331 140	2 414 027	18 343 825	121 448 180	55.40	53.69
Subtotal Exports: Washington		349 175	2 554 664	19 256 730	128 029 622	55.15	53.40
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	1 413	26 336	110 674	2 272 078	78.33	87.85
Subtotal Exports: Wyoming		1 413	26 336	110 674	2 272 078	78.33	87.85
Total Exports		3 453 775	42 250 858	182 289 098	2 644 502 256	49.05	59.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07.. OCT07	OCT07	L12M
Arizona	British Columbia	6 066	108 378	195 581	3 700 308	32.24	35.10
Subtotal Imports: Arizona		6 066	108 378	195 581	3 700 308	32.24	35.10
California	British Columbia	661	30 666	30 913	1 649 546	46.77	58.98
Subtotal Imports: California		661	30 666	30 913	1 649 546	46.77	58.98
Colorado	British Columbia	189	1 669	3 663	64 008	19.38	38.35
Subtotal Imports: Colorado		189	1 669	3 663	64 008	19.38	38.35
Idaho	British Columbia	8 478	40 093	259 790	1 344 870	30.64	33.54
Subtotal Imports: Idaho		8 478	40 093	259 790	1 344 870	30.64	33.54
Illinois	Ontario	300	2 356	27 327	215 172	91.09	90.66
Subtotal Imports: Illinois		300	2 356	27 327	215 172	91.09	90.66
Indiana	Alberta	0	12 776	0	430 548	0.00	33.70
	British Columbia	499	2 046	12 288	50 236	24.63	24.55
	Manitoba	61	294	1 293	7 151	21.20	24.32
	Ontario	10 008	38 953	542 518	1 954 801	54.21	50.18
	Saskatchewan	4 216	4 935	122 807	151 755	29.13	30.75
Subtotal Imports: Indiana		14 784	59 004	678 906	2 594 491	45.92	43.97
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	108 938	474 748	6 680 364	30 802 203	61.32	63.62
	Quebec	0	2 084	0	106 370	0.00	52.95
Subtotal Imports: Maine		108 938	476 832	6 680 364	30 908 573	61.32	63.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Massachusetts	Ontario	225	8 778	13 349	666 785	59.33	77.89
	Quebec	71	79	5 571	6 024	78.47	76.26
Subtotal Imports: Massachusetts		296	8 857	18 920	672 809	63.92	77.88
Michigan	Manitoba	231	344	11 622	18 586	50.31	54.03
	Ontario	318 619	1 980 646	15 428 139	92 918 575	48.42	45.22
Subtotal Imports: Michigan		318 850	1 980 990	15 439 762	92 937 161	48.42	45.23
Minnesota	Alberta	455	10 006	73 725	807 857	162.03	91.10
	Ontario	344 873	2 100 451	18 704 765	110 154 427	54.24	52.32
Subtotal Imports: Minnesota		345 328	2 110 457	18 778 491	110 962 284	54.38	52.54
Missouri	Ontario	300	300	6 401	6 401	21.34	21.34
Subtotal Imports: Missouri		300	300	6 401	6 401	21.34	21.34
Montana	British Columbia	12 786	130 544	548 750	5 517 877	42.92	36.10
Subtotal Imports: Montana		12 786	130 544	548 750	5 517 877	42.92	36.10
ND/Minn	Manitoba	4 966	511 318	502 543	25 768 064	101.20	48.33
Subtotal Imports: ND/Minn		4 966	511 318	502 543	25 768 064	101.20	48.33
Nebraska	British Columbia	39	527	439	6 607	11.25	26.70
Subtotal Imports: Nebraska		39	527	439	6 607	11.25	26.70
Nevada	British Columbia	4 247	32 110	121 183	1 073 855	28.53	35.26
Subtotal Imports: Nevada		4 247	32 110	121 183	1 073 855	28.53	35.26
New England	Quebec	9 114	1 195 826	1 565 457	64 476 120	171.76	54.28
Subtotal Imports: New England		9 114	1 195 826	1 565 457	64 476 120	171.76	54.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
New Mexico	British Columbia	13 969	44 980	356 308	1 341 528	25.51	32.81
Subtotal Imports: New Mexico		13 969	44 980	356 308	1 341 528	25.51	32.81
New York	Alberta	499	3 565	36 214	247 126	72.57	69.32
	New Brunswick	3 202	4 675	219 271	269 989	68.48	57.75
	Ontario	68 176	623 194	4 074 497	40 231 069	59.76	65.63
	Quebec	29 915	1 840 714	435 022	108 208 543	14.54	59.37
Subtotal Imports: New York		101 792	2 472 148	4 765 004	148 956 727	46.81	61.02
North Dakota	Alberta	5 934	49 002	585 425	2 871 444	98.66	58.60
	Saskatchewan	28 662	142 083	885 078	5 505 792	30.88	46.67
Subtotal Imports: North Dakota		34 596	191 085	1 470 503	8 377 236	42.50	48.29
Ohio	Ontario	0	55 197	0	3 240 076	0.00	59.66
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	59.66
Oregon	British Columbia	5 165	166 157	202 129	6 688 040	39.13	41.49
Subtotal Imports: Oregon		5 165	166 157	202 129	6 688 040	39.13	41.49
Pennsylvania	Alberta	0	211	0	3 502	0.00	16.60
	British Columbia	142	757	7 154	32 539	50.38	42.98
	Nova Scotia	1 820	45 814	134 999	3 610 258	74.18	77.56
	Ontario	1 277	20 642	83 685	1 195 521	65.53	53.60
	Quebec	2	3 561	275	100 499	137.50	28.22
	Saskatchewan	7	86	229	2 318	32.66	26.95
Subtotal Imports: Pennsylvania		3 248	71 071	226 341	4 944 637	69.69	66.26
South Dakota	British Columbia	35	35	882	882	25.20	25.20
Subtotal Imports: South Dakota		35	35	882	882	25.20	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT07	JAN07 - OCT07	OCT07	JAN07 - OCT07	OCT07	L12M
Texas	Ontario	13 980	81 726	992 156	6 040 434	70.97	73.91
Subtotal Imports: Texas		13 980	81 726	992 156	6 040 434	70.97	73.91
Utah	British Columbia	4 868	31 787	170 359	1 270 597	35.00	40.32
Subtotal Imports: Utah		4 868	31 787	170 359	1 270 597	35.00	40.32
Vermont	Ontario	0	1 013	0	83 552	0.00	81.36
	Quebec	175	511	21 748	44 016	124.27	86.14
Subtotal Imports: Vermont		175	1 524	21 748	127 568	124.27	82.15
Washington	Alberta	66 170	424 330	4 169 440	25 248 907	63.01	60.44
	British Columbia	424 933	5 462 571	23 899 846	282 288 923	56.24	53.42
Subtotal Imports: Washington		491 103	5 886 901	28 069 286	307 537 830	57.16	53.86
Wyoming	British Columbia	23 780	72 282	731 778	1 963 679	30.77	27.27
Subtotal Imports: Wyoming		23 780	72 282	731 778	1 963 679	30.77	27.27
Total Imports		1 528 053	15 764 829	81 864 985	832 387 379	53.57	52.87

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	OCT07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 879	161 225	56.00
Hydraulic	1 897 936	82 394 152	43.41
Imported Coal	78	16 026	205.46
Imported Oil	1 007	206 933	205.51
Natural Gas	255	52 484	205.51
Other	1 066 027	60 360 858	56.62
Total	2 968 182	143 191 677	48.24

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
2001 RBCP	Other	Permit 315	855	71 986	84.19
		Subtotal	855	71 986	84.19
	Subtotal		855	71 986	84.19
Allete, Inc.	Other	Permit 261	5 842	252 432	43.21
		Subtotal	5 842	252 432	43.21
	Subtotal		5 842	252 432	43.21
ATCO (AB & AB)	Other	Permit 287	200	8 788	43.94
		Subtotal	200	8 788	43.94
	Subtotal		200	8 788	43.94
BC Hydro	Hydraulic	Permit 192	36 168	0	0.00
		Permit 298	102	7 421	72.58
		Treaty 0	7 176	0	0.00
		Subtotal	43 446	7 421	0.17
	Subtotal		43 446	7 421	0.17
Brookfield EMI	Hydraulic	Permit 303	1 787	718 311	401.96
		Subtotal	1 787	718 311	401.96
		Permit 303	120 240	6 801 003	56.56
		Subtotal	120 240	6 801 003	56.56
	Subtotal		122 027	7 519 314	61.62

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

OCT07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	700	24 972	35.67
	Subtotal		700	24 972	35.67
	Subtotal		700	24 972	35.67
CITIGROUP	Other	Permit 308	25	1 264	50.56
	Subtotal		25	1 264	50.56
	Subtotal		25	1 264	50.56
Connectiv Energy	Other	Permit 212	4 105	192 067	46.79
	Subtotal		4 105	192 067	46.79
	Subtotal		4 105	192 067	46.79
DTE Energy Trad	Other	Permit 206	17 351	986 627	56.86
	Subtotal		17 351	986 627	56.86
	Subtotal		17 351	986 627	56.86
Emera Energy	Other	Permit 216	33 066	2 021 865	61.15
	Permit 217		28 516	1 511 499	53.01
	Subtotal		61 582	3 533 364	57.38
	Subtotal		61 582	3 533 364	57.38
ENMAX Energy Ma	Canadian Coal	Permit 278	2 649	113 997	43.03
	Subtotal		2 649	113 997	43.03
	Subtotal		2 649	113 997	43.03

TABLE 5 Source of Production Report¹ by Exporter

		OCT07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	94 710	2 813 213	29.70
		Licence 181	15 604	463 484	29.70
		Licence 182	14 507	430 909	29.70
		Licence 183	25 862	768 174	29.70
		Licence 184	16 204	481 316	29.70
		Permit 64	374 773	20 134 571	53.72
		Permit 65	3 200	177 252	55.39
	Subtotal		544 860	25 268 921	46.38
	Subtotal		544 860	25 268 921	46.38
MAG Energy Sol.	Other	Permit 255	48 205	2 126 523	44.11
	Subtotal		48 205	2 126 523	44.11
	Subtotal		48 205	2 126 523	44.11
Manitoba Hydro	Hydraulic	Permit 35	91 214	3 147 953	34.51
		Permit 144	17 510	1 246 351	71.18
		Permit 155	21 027	1 008 769	47.98
		Permit 224	175 131	8 527 153	48.69
		Permit 269	639 805	20 146 793	31.49
	Subtotal		944 688	34 077 020	36.07
	Other	Permit 35	157	5 420	34.51
		Permit 144	30	2 146	71.18
		Permit 155	36	1 737	47.98
		Permit 224	302	14 681	48.69
		Permit 269	1 102	34 687	31.49

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Merrill-Lynch	Subtotal	Subtotal	1 626	58 671	36.07
	Subtotal		946 314	34 135 691	36.07
	Other	Permit 227	2 100	75 379	35.89
	Subtotal	Subtotal	2 100	75 379	35.89
NB Power Gen.	Subtotal		2 100	75 379	35.89
	Canadian Coal	Permit 295	230	47 228	205.51
	Subtotal	Subtotal	230	47 228	205.51
	Imported Coal	Permit 295	78	16 026	205.46
	Subtotal	Subtotal	78	16 026	205.46
	Imported Oil	Permit 295	1 007	206 933	205.51
	Subtotal	Subtotal	1 007	206 933	205.51
	Natural Gas	Permit 295	255	52 484	205.51
	Subtotal	Subtotal	255	52 484	205.51
	Other	Permit 295	978	200 923	205.51
	Subtotal	Subtotal	978	200 923	205.51
	Subtotal		2 548	523 594	205.51
Northern States	Other	Permit 235	1 059	35 400	33.43
	Subtotal	Subtotal	1 059	35 400	33.43
	Subtotal		1 059	35 400	33.43

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	OCT07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NRG Power Mktg	Other	Permit 171	2 400	150 711	62.80
		Subtotal	2 400	150 711	62.80
	Subtotal		2 400	150 711	62.80
Ont Power Gen	Other	Permit 24	16	738	47.63
		Subtotal	16	738	47.63
	Subtotal		16	738	47.63
OPG/OETIC	Other	Permit 284	131 465	6 312 294	48.02
		Subtotal	131 465	6 312 294	48.02
	Subtotal		131 465	6 312 294	48.02
Powerex Corp.	Hydraulic	Permit 118	241 641	14 798 366	61.24
		Permit 119	28 730	1 992 983	69.37
		Subtotal	270 371	16 791 349	62.10
	Other	Permit 116	87 229	4 456 139	51.09
		Permit 118	521 686	31 948 591	61.24
		Subtotal	608 915	36 404 731	59.79
Rainbow	Subtotal		879 286	53 196 080	60.50
	Other	Permit 263	13 325	513 187	38.51
		Subtotal	13 325	513 187	38.51
	Subtotal		13 325	513 187	38.51

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

OCT07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Saracen Merchan	Other	Permit 276	15 981	1 146 130	71.72
	Subtotal		15 981	1 146 130	71.72
Silverhill	Other	Permit 279	13 256	836 938	63.14
	Subtotal		13 256	836 938	63.14
Teck Cominco	Other	Permit 244	92 784	5 531 130	59.61
	Subtotal		92 784	5 531 130	59.61
TransCan ULC	Other	Permit 271	2 851	131 149	46.00
	Subtotal		2 851	131 149	46.00
WPS Energy	Other	Permit 250	12 950	495 582	38.27
	Subtotal		12 950	495 582	38.27
Total All Exporters			2 968 182	143 191 677	48.24

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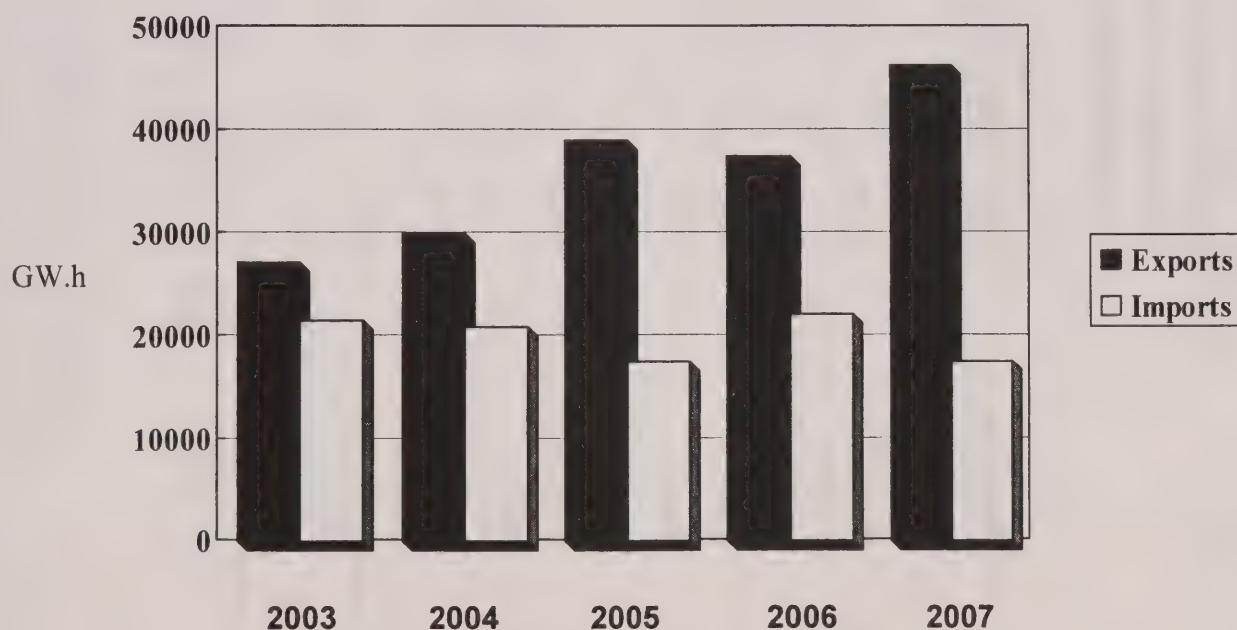
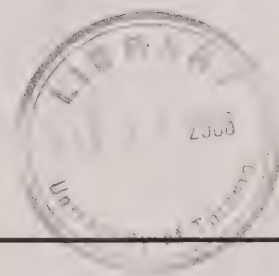
Electricity Exports and Imports

Monthly Statistics for

November 2007

Exports: **4094** GW.h

Imports: **1769** GW.h



January – November
(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2007

Page 1
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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Exports of Electric Energy						
Firm	901 683	14 455 418	51 859 439	869 514 161	50.38	54.33
Interruptible	3 192 421	31 796 667	177 117 843	1 997 602 269	54.36	61.22
Non-Revenue/Inadvertant	- 626 327	- 5 508 029	0	0	0.00	0.00
Service	34 971	473 189	1 517 538	24 600 266	43.39	50.32
Total Exports	3 502 748	41 217 245	230 494 820	2 891 716 696	62.95	66.93
Total Sales - Firm and Interruptible	4 094 103	46 252 085	228 977 282	2 867 116 430	53.49	59.09
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 302 830	- 4 927 202	0	0	0.00	0.00
Purchase	1 768 651	17 533 479	88 589 430	920 976 809	50.09	52.61
Service	5 239	111 468	0	1 525 832	0.00	12.28
Total Imports	1 471 060	12 717 745	88 589 430	922 502 641	60.22	73.41
Excess of Exports Over Imports	2 031 688	28 499 500	141 905 390	1 969 214 055		
Number of Export Licences:	7					
Number of Export Permits/Orders:	186					
	193					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:
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National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	217	2 526	7 522	97 341	34.66	40.61
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
CITIGROUP	Permit 308	I	425	450	19 075	20 339	44.88	45.20
Enmax Marketing	Permit 278	I	1 256	7 220	72 938	315 391	58.07	43.84
EPCOR Merchant	Permit 186	I	15 919	66 814	845 528	3 185 267	53.11	47.87
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	25 203	44 891	1 503 909	2 853 360	59.67	63.56
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	9 932	39 247	555 723	1 954 277	55.95	50.86
TransCan ULC	Permit 271	I	5 299	19 853	273 685	957 869	51.65	48.25
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	49.45
Subtotal Firm and Interruptible Exports: Alberta			58 251	218 475	3 278 379	11 372 867	56.28	52.31

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
British Columbia								
BC Hydro	Permit 127	N	-500 232	-5 684 034	0	0	0.00	0.00
		S	5 239	84 724	0	0	0.00	0.00
	Permit 192	N	42 241	242 655	0	0	0.00	0.00
	Permit 298	F	93	1 168	6 666	83 795	71.58	71.74
	Treaty	N	18 847	197 305	0	0	0.00	0.00
Northpoint	Permit 282	I	84	1 174	4 624	62 258	55.04	53.03
Powerex Corp.	Permit 118	I	598 755	8 297 397	36 050 221	512 826 152	60.21	62.29
	Permit 119	F	35 768	281 380	2 464 150	20 995 151	68.89	74.61
Teck Cominco	Permit 244	F	76 927	688 844	4 508 078	38 416 921	58.60	56.05
Subtotal Firm and Interruptible Exports: British Columbia			711 627	9 269 963	43 033 738	572 384 277	60.47	62.18
Manitoba								
Detroit Edison	Permit 205	F	24	36	1 366	1 438	56.91	39.95
Manitoba Hydro	Permit 33	F	0	156 983	0	5 636 562	0.00	35.91
	Permit 34	F	0	152 137	0	5 473 361	0.00	35.98
	Permit 35	F	0	494 037	0	23 684 890	0.00	47.94
	Permit 144	F	17 206	188 848	1 291 363	15 529 402	75.05	83.04

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Manitoba Hydro	Permit 155	F	21 120	228 880	1 066 669	12 320 515	50.51	54.16
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.67
	Permit 224	F	171 424	1 862 928	8 866 701	102 620 705	51.72	55.65
	Permit 259	F	545	6 386	32 791	377 524	60.18	58.90
	Permit 268	F	0	68 547	0	4 866 152	0.00	71.23
	Permit 269	I	826 721	7 103 270	33 522 134	323 501 827	40.55	45.86
		N	12 643	29 692	0	0	0.00	0.00
Powerex Corp.	Permit 273	F	0	8	0	872	0.00	108.01
	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			1 037 040	10 435 358	44 781 024	506 190 742	43.18	49.03
New Brunswick								
Brookfield EMI	Permit 303	F	0	98	0	5 557	0.00	56.70
	Permit 138	I	34 958	127 843	1 936 040	7 363 121	55.38	57.60
Constell ECG	Permit 216	S	10 219	290 116	632 571	20 224 756	61.90	69.55
	Permit 217	F	26 878	801 634	1 465 901	49 464 221	54.54	61.27
Fraser Inc.	Permit 225	F	0	246 355	0	18 829 561	0.00	75.70
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	85 596	285 513	5 574 983	20 663 041	58.70	62.56

Footnotes:

* 1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 304	44 029	124 991	1 959 649	54.26	43.81
Subtotal Firm and Interruptible Exports: New Brunswick			149 736	1 510 329	9 101 915	98 508 207	57.11	63.16
Nova Scotia								
NS Power Inc.	Permit 122	I	1 889	30 299	85 323	1 607 452	45.17	51.55
Subtotal Firm and Interruptible Exports: Nova Scotia			1 889	30 299	85 323	1 607 452	45.17	51.55
Ontario								
2001 RBCP	Permit 315	F	17 508	18 363	899 386	971 372	51.37	52.90
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	4 368	17 202	270 606	974 289	61.95	57.98
Brookfield EMI	Permit 112 Permit 303	F F	0 76 821	278 777 382 242	0 3 564 898	15 132 340 19 815 696	0.00 46.41	53.09 51.84
Bruce Power	Permit 299	F	102	102	5 739	5 739	56.26	56.26
Cargill Trading	Permit 204	F	2 769	220 820	143 466	11 234 949	51.81	50.84

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	59.73
CITIGROUP	Permit 308	I	6 932	6 932	398 127	398 127	57.43	57.43
Connectiv Energy	Permit 212	I	5 398	155 305	279 496	8 030 700	51.78	51.71
Constell ECG	Permit 138	I	90 423	635 123	4 337 568	29 075 272	47.97	45.68
Constell NE	Permit 264	F	1 104	38 336	89 538	2 261 689	81.10	58.97
Coral Energy	Permit 174	F	0	56 394	0	3 633 218	0.00	63.90
D&W Subway	Permit 26	F	0	4 253	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	800	212 839	31 372	11 421 541	39.22	52.87
DTE Energy Trad	Permit 206	F	8 906	271 128	402 500	14 377 920	45.19	53.15
EPCOR Merchant	Permit 187	F	57 739	497 072	3 026 225	28 053 544	52.41	55.53
FB Energy	Permit 309	F	1 822	58 275	96 246	4 174 833	52.82	71.64
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	61.34
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Elc Mark Op	Permit 22	N	- 199 826	- 293 647	0	0	0.00	0.00
Integritys	Permit 250	I	45 544	58 494	2 104 564	2 600 146	46.21	44.45
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	37 899	431 201	1 753 277	22 027 302	46.26	50.12
Merrill-Lynch	Permit 227	F	3 716	27 051	180 034	1 323 114	48.45	46.49
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.93
Northern States	Permit 235	F	0	204 262	0	8 954 315	0.00	44.27
Northpoint	Permit 282	I	52 258	699 242	2 676 589	37 998 205	51.22	54.34
NRG Power Mktg	Permit 171	I	1 767	4 187	57 679	209 928	32.64	50.14
Ont Power Gen	Permit 24	F	16	174	761	2 355	46.81	12.38
OPGI/OHIM	Permit 284	I	160 529	1 830 374	7 622 883	95 791 259	46.29	48.93
		S	19 513	98 349	884 967	4 375 510	45.35	43.19
Powerex Corp.	Permit 116	I	65 006	722 353	3 376 010	40 248 855	51.93	54.75

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Rainbow	Permit 263	I	6 251	94 007	270 376	4 958 808	43.25	52.75
Saracen Merchant	Permit 276	I	8 519	129 687	466 372	9 768 519	54.74	74.74
Sempra Corp	Permit 157	F	2 814	56 288	121 733	3 215 983	43.26	56.61
SESCO	Permit 249	F	8 298	63 745	338 789	3 082 841	40.83	49.18
SIG-H LLC	Permit 291	F	13 640	13 640	829 455	829 455	60.81	60.81
Silverhill	Permit 279	F	35 725	142 206	1 998 513	8 835 356	55.94	61.96
TransAlta Ener	Permit 168	F	43 958	1 548 114	2 275 415	81 682 757	51.76	51.88
WPS Energy	Permit 250	I	0	12 903	0	497 399	0.00	38.55
Subtotal Firm and Interruptible Exports: Ontario			760 632	9 332 636	37 617 617	498 798 802	49.20	52.38
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	71.25
	Permit 303	F	83 813	428 081	5 346 462	30 179 564	58.65	63.14
Hydro-Quebec	Licence 180	F	88 875	1 110 592	6 186 816	79 803 201	30.22	33.29
	Licence 181	F	14 954	188 464	942 245	12 291 317	30.22	33.27
	Licence 182	F	13 563	171 584	851 176	11 128 811	30.22	33.28
	Licence 183	F	24 385	297 564	1 670 734	21 335 980	30.22	33.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Hydro-Quebec	Licence 184	F	15 198	192 746	1 093 270	14 179 424	30.22	33.28
	Permit 20	F	0	1 101	0	88 778	0.00	80.44
	Permit 64	I	1 049 431	9 460 894	70 829 029	784 245 016	64.80	76.68
	Permit 65	F	18 437	1 048 525	1 103 419	66 698 385	59.85	63.61
MEHQ	Permit 129	I	58 286	895 635	2 528 299	49 806 356	43.38	56.55
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25
Silverhill	Permit 279	F	131	2 265	6 241	136 999	47.64	55.80
TransCanada PM	Permit 185	F	0	385 848	0	20 750 314	0.00	53.78
Subtotal Firm and Interruptible Exports: Quebec			1 367 073	15 073 585	90 557 693	1 156 717 978	59.47	67.70
Saskatchewan								
Northpoint	Permit 282	I	7 847	372 143	521 166	20 990 201	66.42	55.25
Powerex Corp.	Permit 116	I	9	9 297	427	545 905	47.45	58.72
Subtotal Firm and Interruptible Exports: Saskatchewan			7 856	381 440	521 593	21 536 105	66.39	55.33
Total Firm and Interruptible Exports:			4 094 103	46 252 085	228 977 282	2 867 116 430	53.49	59.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Alberta								
Candela Energy	-	P	410	7 740	46 426	831 606	113.23	107.44
Cargill Trading		P	727	10 733	85 008	892 865	116.93	87.05
CITIGROUP		P	175	1 069	12 412	69 190	70.93	64.72
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	2 415	18 733	175 709	1 192 857	72.76	65.73
EPCOR Merchant		P	817	106 465	55 796	6 072 133	68.29	57.33
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	50	3 615	1 726	248 852	34.52	68.84
Northpoint		P	64 055	304 560	3 906 003	18 219 485	60.98	59.82
Powerex Corp.		P	236	13 223	9 813	443 864	41.58	33.57
TransAlta Ener		P	1 060	52 619	57 631	2 910 513	54.37	55.59
TransCan ULC		P	675	11 402	50 725	849 087	75.15	74.47
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	56.88
Subtotal Purchased Imports: Alberta			70 620	570 510	4 401 250	34 010 634	62.32	59.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
British Columbia								
BC Hydro	-	N	-489 861	-5 171 931	0	0	0.00	0.00
		S	5 239	84 724	0	0	0.00	0.00
FortisBC		P	1 508	34 364	107 927	857 160	71.57	26.63
Northpoint		P	0	575	0	32 160	0.00	55.93
Powerex Corp.		P	577 004	6 603 519	30 654 571	334 063 564	53.13	51.39
Teck Cominco		P	4 015	68 680	253 821	3 056 930	63.22	44.74
Subtotal Purchased Imports: British Columbia			582 527	6 707 138	31 016 318	338 009 813	53.24	51.21
Manitoba								
Detroit Edison		P	27	371	1 828	20 413	67.69	55.02
Manitoba Hydro		N	0	4 013	0	0	0.00	0.00
		P	536	511 854	54 699	25 822 762	102.05	49.94
Powerex Corp.		P	0	294	0	7 151	0.00	24.32
Subtotal Purchased Imports: Manitoba			563	512 519	56 526	25 850 326	100.40	49.93

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
New Brunswick								
Brookfield EMI	-	P	0	4 675	0	269 989	0.00	57.75
Emera Energy		P	36 606	431 010	2 170 479	28 614 089	59.29	65.58
NB Power		P	4 550	73 293	227 179	4 058 428	49.93	56.36
WPS Power Dev.		P	1 135	12 735	61 559	588 903	54.26	45.93
Subtotal Purchased Imports: New Brunswick			42 291	521 713	2 459 217	33 531 409	58.15	63.43
Nova Scotia								
NS Power Inc.		P	5 998	51 812	493 196	4 103 454	82.23	78.08
Subtotal Purchased Imports: Nova Scotia			5 998	51 812	493 196	4 103 454	82.23	78.08
Ontario								
2001 RBCP		P	8 178	9 921	404 755	501 904	49.49	50.59
Allere, Inc.		P	0	4 785	0	196 311	0.00	41.19
Brookfield EMI		P	1 419	28 157	99 462	1 691 419	70.09	62.83

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Cargill Trading	-	P	246 446	1 187 902	12 352 662	64 241 301	50.12	53.98
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	59.24
CITIGROUP		P	1 072	1 077	73 177	73 511	68.26	68.26
Constell ECG		P	17 379	57 594	1 066 823	3 951 457	61.39	68.55
Constell NE		P	32 826	131 231	1 449 734	6 458 394	44.16	49.79
Coral Energy		P	0	8 367	0	619 159	0.00	73.64
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	76.65
DTE Energy Trad		P	182 850	645 129	8 340 551	34 208 298	45.61	53.06
EPCOR Merchant		P	13 852	115 157	753 722	6 528 425	54.41	56.58
FB Energy		P	6 897	76 047	505 767	5 442 435	73.33	71.57
First Com Ltd		P	0	3 954	0	292 309	0.00	75.09
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Ind Elc Mark Op	-	N	187 031	240 716	0	0	0.00	0.00
Integritys		P	10 234	24 274	465 891	1 173 682	45.52	48.35
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	37 373	194 659	2 394 789	14 606 886	64.08	74.37
Manitoba Hydro		P	270 260	2 192 662	12 565 584	105 280 565	46.49	47.07
Merrill-Lynch		P	776	20 819	49 351	1 319 105	63.60	63.94
Northern States		P	0	124 569	0	4 204 457	0.00	34.75
Northpoint		P	3 583	167 742	199 211	8 348 186	55.60	49.77
NRG Power Mktg		P	0	20	0	1 604	0.00	80.22
OPGI/OHIM		P	68 329	409 608	2 322 085	15 528 084	33.98	37.53
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	22 231	200 079	974 809	12 093 631	43.85	60.13
Rainbow		P	1 968	5 673	82 636	374 762	41.99	66.06
Semptra Corp		P	243	3 901	17 938	247 109	73.82	61.39
SESCO		P	1 170	17 728	99 072	1 273 016	84.68	69.92

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
SIG-H LLC	-	P	1	1	42	42	41.63	41.63
Silverhill		P	13 582	83 926	624 372	4 741 933	45.97	57.26
TransAlta Ener		P	12 806	42 586	607 416	2 291 702	47.43	53.89
WPS Energy		P	0	37 775	0	1 672 638	0.00	44.28
Subtotal Purchased Imports: Ontario			953 475	5 866 731	45 449 849	302 156 662	47.67	51.05
Quebec								
Brookfield EMI		P	0	11 099	0	441 359	0.00	39.77
Hydro-Quebec		P	77 933	2 888 376	3 488 920	165 292 088	44.77	57.21
MEHQ		P	3 166	213 310	178 738	10 433 354	56.46	49.87
Powerex Corp.		P	28	8 867	1 697	347 361	60.60	39.17
Silverhill		P	138	2 388	8 615	105 380	62.43	38.82
Subtotal Purchased Imports: Quebec			81 265	3 124 040	3 677 970	176 619 543	45.26	56.57
Saskatchewan								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Northpoint	-	P	31 629	173 712	1 028 956	6 534 748	32.53	42.11
Powerex Corp.		P	283	5 304	6 147	160 220	21.72	30.21
Subtotal Purchased Imports: Saskatchewan			31 912	179 016	1 035 103	6 694 968	32.44	41.85
Total Purchased Imports:			1 768 651	17 533 479	88 589 430	920 976 809	50.09	52.61

Footnotes:

* 1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Alaska	British Columbia	93	1 168	6 666	83 795	71.58	71.74
Subtotal Exports: Alaska		93	1 168	6 666	83 795	71.58	71.74
Arizona	British Columbia	13 610	191 642	1 059 349	14 596 938	77.84	76.11
Subtotal Exports: Arizona		13 610	191 642	1 059 349	14 596 938	77.84	76.11
California	British Columbia	116 366	4 355 814	7 704 093	278 436 774	66.21	64.13
Subtotal Exports: California		116 366	4 355 814	7 704 093	278 436 774	66.21	64.13
Colorado	British Columbia	334	568	17 648	39 251	52.84	69.10
Subtotal Exports: Colorado		334	568	17 648	39 251	52.84	69.10
Idaho	British Columbia	2 280	93 708	195 967	7 250 180	85.95	77.70
Subtotal Exports: Idaho		2 280	93 708	195 967	7 250 180	85.95	77.70
Illinois	Ontario	3 433	47 728	154 386	2 462 739	44.97	51.60
Subtotal Exports: Illinois		3 433	47 728	154 386	2 462 739	44.97	51.60
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	1 715	21 912	99 124	1 505 289	57.80	68.70
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	1 730	36 489	91 952	2 316 703	53.15	64.41
	Saskatchewan	9	9 159	427	536 610	47.45	58.59
Subtotal Exports: Indiana		3 454	73 963	191 503	4 847 992	55.44	65.97
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	114 778	1 378 186	7 165 876	90 963 839	57.63	63.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Maine	Nova Scotia	1 889	30 299	85 323	1 607 452	45.17	51.55
	Quebec	0	149 753	0	15 123 946	0.00	92.80
Subtotal Exports: Maine		116 667	1 558 238	7 251 199	107 695 237	57.43	67.27
Massachusetts	Ontario	0	4 715	0	326 526	0.00	69.12
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		0	43 810	0	3 190 320	0.00	72.50
Michigan	Manitoba	24	36	1 366	1 438	56.91	39.95
	Ontario	87 191	1 490 512	4 806 929	86 832 993	55.13	58.20
Subtotal Exports: Michigan		87 215	1 490 548	4 808 295	86 834 431	55.13	58.20
Minnesota	Manitoba	135 130	1 095 978	6 523 349	57 400 904	48.27	51.13
	Ontario	21 095	336 872	1 052 322	16 857 971	47.18	48.42
Subtotal Exports: Minnesota		156 225	1 432 850	7 575 671	74 258 875	48.13	50.52
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	155	588	8 327	31 843	53.72	54.15
Subtotal Exports: Missouri		155	834	8 327	45 523	53.72	54.58
Montana	British Columbia	6 947	81 260	429 640	5 062 384	61.85	61.99
Subtotal Exports: Montana		6 947	81 260	429 640	5 062 384	61.85	61.99
ND/Minn	Manitoba	901 886	9 339 339	38 256 309	448 788 305	42.42	48.77
Subtotal Exports: ND/Minn		901 886	9 339 339	38 256 309	448 788 305	42.42	48.77
Nebraska	British Columbia	36	147	0	0	0.00	0.00
	Ontario	0	9 615	0	637 372	0.00	66.29
Subtotal Exports: Nebraska		36	9 762	0	637 372	0.00	65.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Nevada	British Columbia	3 116	339 827	222 319	27 750 079	71.35	81.61
Subtotal Exports: Nevada		3 116	339 827	222 319	27 750 079	71.35	81.61
New England	New Brunswick	0	98	0	5 557	0.00	56.70
	Ontario	0	201 111	0	10 461 581	0.00	51.98
	Quebec	601 726	6 269 904	40 590 676	527 594 586	64.73	78.48
Subtotal Exports: New England		601 726	6 471 113	40 590 676	538 061 724	64.73	77.74
New Mexico	British Columbia	2 360	31 883	184 534	2 587 070	78.19	81.79
Subtotal Exports: New Mexico		2 360	31 883	184 534	2 587 070	78.19	81.79
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	34 958	132 045	1 936 040	7 538 811	55.38	57.09
	Ontario	634 772	6 687 694	30 750 432	345 814 021	48.23	50.45
	Quebec	605 621	6 606 998	39 027 823	468 325 775	61.77	66.58
Subtotal Exports: New York		1 275 351	13 426 891	71 714 296	821 687 826	54.86	58.54
North Dakota	Alberta	5 103	17 276	272 475	1 256 326	53.39	72.72
	Saskatchewan	7 847	372 143	521 166	20 990 201	66.42	55.25
Subtotal Exports: North Dakota		12 950	389 419	793 641	22 246 526	61.28	55.95
Ohio	Ontario	0	361 048	0	22 275 244	0.00	59.73
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	59.73
Oregon	Alberta	0	808	0	28 417	0.00	36.60
	British Columbia	135 375	1 261 945	8 242 068	84 895 086	60.88	67.49
Subtotal Exports: Oregon		135 375	1 262 753	8 242 068	84 923 502	60.88	67.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	220	891	11 728	84 381	53.31	94.70
	Ontario	10 434	95 049	657 022	6 458 777	62.97	67.60
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		10 654	96 132	668 750	6 554 718	62.77	67.84
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	1 822	58 275	96 246	4 174 833	52.82	71.64
Subtotal Exports: Texas		1 822	58 315	96 246	4 177 671	52.82	71.64
Utah	British Columbia	1 344	20 638	109 559	1 605 229	81.52	78.06
Subtotal Exports: Utah		1 344	20 638	109 559	1 605 229	81.52	78.06
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	159 726	2 007 835	10 939 194	142 809 877	30.92	34.56
Subtotal Exports: Vermont		159 726	2 010 475	10 939 194	142 944 326	30.92	34.73
Washington	Alberta	53 148	193 785	3 005 905	9 587 347	56.56	49.94
	British Columbia	425 370	2 839 398	24 553 533	146 001 714	57.72	53.29
Subtotal Exports: Washington		478 518	3 033 183	27 559 438	155 589 060	57.59	53.09
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	2 461	28 797	197 511	2 469 589	80.26	87.12
Subtotal Exports: Wyoming		2 461	28 797	197 511	2 469 589	80.26	87.12
Total Exports		4 094 103	46 252 085	228 977 282	2 867 116 430	53.49	59.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Arizona	British Columbia	26 640	135 018	1 006 239	4 706 548	37.77	35.73
Subtotal Imports: Arizona		26 640	135 018	1 006 239	4 706 548	37.77	35.73
California	British Columbia	36 243	66 909	1 819 983	3 469 530	50.22	54.19
Subtotal Imports: California		36 243	66 909	1 819 983	3 469 530	50.22	54.19
Colorado	British Columbia	10	1 679	232	64 240	23.23	38.26
Subtotal Imports: Colorado		10	1 679	232	64 240	23.23	38.26
Idaho	British Columbia	3 756	43 849	115 145	1 460 014	30.66	33.30
Subtotal Imports: Idaho		3 756	43 849	115 145	1 460 014	30.66	33.30
Illinois	Ontario	1 943	4 299	80 411	295 583	41.39	68.76
Subtotal Imports: Illinois		1 943	4 299	80 411	295 583	41.39	68.76
Indiana	Alberta	236	13 012	9 813	440 362	41.58	33.84
	British Columbia	3 172	5 218	75 115	125 351	23.68	24.02
	Manitoba	0	294	0	7 151	0.00	24.32
	Ontario	18 996	57 949	756 876	2 711 677	39.84	46.79
	Saskatchewan	274	5 209	5 949	157 704	21.71	30.28
Subtotal Imports: Indiana		22 678	81 682	847 754	3 442 244	37.38	42.14
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	42 291	517 038	2 459 217	33 261 420	58.15	63.47
	Quebec	0	2 084	0	106 370	0.00	51.04
Subtotal Imports: Maine		42 291	519 122	2 459 217	33 367 790	58.15	63.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Massachusetts	Ontario	651	9 429	36 775	703 560	56.49	75.90
	Quebec	4	83	239	6 263	59.74	75.46
Subtotal Imports: Massachusetts		655	9 512	37 014	709 823	56.51	75.89
Michigan	Manitoba	27	371	1 828	20 413	67.69	55.02
	Ontario	436 796	2 417 442	19 022 432	111 941 008	43.55	45.88
Subtotal Imports: Michigan		436 823	2 417 813	19 024 260	111 961 421	43.55	45.89
Minnesota	Alberta	727	10 733	85 008	892 865	116.93	87.05
	Ontario	381 978	2 482 429	18 901 811	129 056 238	49.48	51.44
Subtotal Imports: Minnesota		382 705	2 493 162	18 986 819	129 949 103	49.61	51.61
Missouri	Ontario	0	300	0	6 401	0.00	21.34
Subtotal Imports: Missouri		0	300	0	6 401	0.00	21.34
Montana	British Columbia	9 843	140 387	424 338	5 942 215	43.11	39.67
Subtotal Imports: Montana		9 843	140 387	424 338	5 942 215	43.11	39.67
ND/Minn	Manitoba	536	511 854	54 699	25 822 762	102.05	49.94
Subtotal Imports: ND/Minn		536	511 854	54 699	25 822 762	102.05	49.94
Nebraska	British Columbia	84	611	1 452	8 059	17.29	25.82
Subtotal Imports: Nebraska		84	611	1 452	8 059	17.29	25.82
Nevada	British Columbia	7 089	39 199	257 708	1 331 564	36.35	35.03
Subtotal Imports: Nevada		7 089	39 199	257 708	1 331 564	36.35	35.03
New England	Quebec	7 120	1 202 946	294 619	64 770 739	41.38	53.82
Subtotal Imports: New England		7 120	1 202 946	294 619	64 770 739	41.38	53.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
New Mexico	British Columbia	11 771	56 751	345 939	1 687 467	29.39	31.36
Subtotal Imports: New Mexico		11 771	56 751	345 939	1 687 467	29.39	31.36
New York	Alberta	50	3 615	1 726	248 852	34.52	68.84
	New Brunswick	0	4 675	0	269 989	0.00	57.75
	Ontario	104 889	728 083	6 062 672	46 293 741	57.80	63.53
	Quebec	74 141	1 914 855	3 383 112	111 591 655	45.63	58.35
Subtotal Imports: New York		179 080	2 651 228	9 447 510	158 404 237	52.76	59.83
North Dakota	Alberta	9 543	58 545	357 511	3 228 955	37.46	55.15
	Saskatchewan	31 629	173 712	1 028 956	6 534 748	32.53	42.11
Subtotal Imports: North Dakota		41 172	232 257	1 386 467	9 763 703	33.68	44.65
Ohio	Ontario	0	55 197	0	3 240 076	0.00	59.24
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	59.24
Oregon	British Columbia	26 535	192 692	1 138 840	7 826 880	42.92	41.54
Subtotal Imports: Oregon		26 535	192 692	1 138 840	7 826 880	42.92	41.54
Pennsylvania	Alberta	0	211	0	3 502	0.00	16.60
	British Columbia	42	799	922	33 461	21.95	41.88
	Nova Scotia	5 998	51 812	493 196	4 103 454	82.23	78.08
	Ontario	1 325	21 967	83 105	1 278 626	62.72	56.44
	Quebec	0	3 561	0	100 499	0.00	28.22
	Saskatchewan	9	95	198	2 516	21.95	26.48
Subtotal Imports: Pennsylvania		7 374	78 445	577 421	5 522 057	78.30	68.72
South Dakota	British Columbia	0	35	0	882	0.00	25.20
Subtotal Imports: South Dakota		0	35	0	882	0.00	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		NOV07	JAN07 - NOV07	NOV07	JAN07 - NOV07	NOV07	L12M
Texas	Ontario	6 897	88 623	505 767	6 546 201	73.33	73.87
Subtotal Imports: Texas		6 897	88 623	505 767	6 546 201	73.33	73.87
Utah	British Columbia	5 291	37 078	195 141	1 465 739	36.88	39.61
Subtotal Imports: Utah		5 291	37 078	195 141	1 465 739	36.88	39.61
Vermont	Ontario	0	1 013	0	83 552	0.00	81.36
	Quebec	0	511	0	44 016	0.00	86.14
Subtotal Imports: Vermont		0	1 524	0	127 568	0.00	82.15
Washington	Alberta	60 064	484 394	3 947 191	29 196 099	65.72	60.51
	British Columbia	441 572	5 904 143	25 316 661	307 605 585	57.33	53.04
Subtotal Imports: Washington		501 636	6 388 537	29 263 853	336 801 683	58.34	53.57
Wyoming	British Columbia	10 479	82 761	318 602	2 282 280	30.40	27.63
Subtotal Imports: Wyoming		10 479	82 761	318 602	2 282 280	30.40	27.63
Total Imports		1 768 651	17 533 479	88 589 430	920 976 809	50.09	52.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge)



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	NOV07		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	9 122	585 236	64.16
Hydraulic	1 631 443	71 789 618	44.00
Imported Coal	44 866	2 703 547	60.26
Imported Oil	24 374	1 587 511	65.13
Natural Gas	1 432	60 721	42.40
Other	1 216 223	67 850 240	55.79
Total	2 927 460	144 576 872	49.39

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	17 508	899 386	51.37
		Subtotal	17 508	899 386	51.37
	Subtotal		17 508	899 386	51.37
Allete, Inc.	Other	Permit 261	4 368	270 606	61.95
		Subtotal	4 368	270 606	61.95
	Subtotal		4 368	270 606	61.95
ATCO (AB & AB)	Other	Permit 287	217	7 522	34.66
		Subtotal	217	7 522	34.66
	Subtotal		217	7 522	34.66
BC Hydro	Hydraulic	Permit 192	42 241	0	0.00
		Permit 298	93	6 666	71.58
		Treaty 0	18 847	0	0.00
		Subtotal	61 181	6 666	0.11
	Subtotal		61 181	6 666	0.11
Brookfield EMI	Hydraulic	Permit 303	0	431 209	0.00
		Subtotal	0	431 209	0.00
	Other	Permit 303	160 634	8 480 151	52.79
		Subtotal	160 634	8 480 151	52.79
	Subtotal		160 634	8 911 360	55.48

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5

Source of Production Report¹

by Exporter

		NOV07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Bruce Power	Other	Permit 299	102	5 739	56.26
		Subtotal	102	5 739	56.26
	Subtotal		102	5 739	56.26
Cargill Trading	Other	Permit 204	2 769	143 466	51.81
		Subtotal	2 769	143 466	51.81
	Subtotal		2 769	143 466	51.81
CITIGROUP	Other	Permit 308	7 357	417 202	56.71
		Subtotal	7 357	417 202	56.71
	Subtotal		7 357	417 202	56.71
Connectiv Energy	Other	Permit 212	5 398	279 496	51.78
		Subtotal	5 398	279 496	51.78
	Subtotal		5 398	279 496	51.78
Direct EM Inc.	Other	Permit 200	800	31 372	39.22
		Subtotal	800	31 372	39.22
	Subtotal		800	31 372	39.22
DTE Energy Trad	Other	Permit 206	8 906	402 500	45.19
		Subtotal	8 906	402 500	45.19
	Subtotal		8 906	402 500	45.19
Emera Energy	Other	Permit 216	10 219	632 571	61.90
		Permit 217	26 878	1 465 901	54.54
	Subtotal		37 097	2 098 472	56.57

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	NOV/07		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ENMAX Energy Ma	Subtotal		37 097	2 098 472	56.57
	Canadian Coal	Permit 278	1 256	72 938	58.07
		Subtotal	1 256	72 938	58.07
	Subtotal		1 256	72 938	58.07
Hydro-Quebec	Hydraulic	Licence 180	94 710	2 813 213	29.70
		Licence 181	15 604	463 484	29.70
		Licence 182	14 507	430 909	29.70
		Licence 183	25 862	768 174	29.70
		Licence 184	16 204	481 316	29.70
		Permit 64	374 773	20 134 571	53.72
Integrlys		Permit 65	3 200	177 252	55.39
		Subtotal	544 860	25 268 921	46.38
	Subtotal		544 860	25 268 921	46.38
	Other	Permit 250	45 544	2 104 564	46.21
MAG Energy Sol.		Subtotal	45 544	2 104 564	46.21
	Subtotal		45 544	2 104 564	46.21
	Other	Permit 255	37 899	1 753 277	46.26
		Subtotal	37 899	1 753 277	46.26
Manitoba Hydro	Subtotal		37 899	1 753 277	46.26
	Hydraulic	Permit 144	16 993	1 275 356	75.05
		Permit 155	20 858	1 053 448	50.51
		Permit 224	169 299	8 756 799	51.72

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		NOV07			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Hydraulic	Permit 269	683 019	26 664 137	39.04
		Subtotal	890 169	37 749 741	42.41
	Imported Coal	Permit 144	184	13 784	75.05
		Permit 155	225	11 386	50.51
		Permit 224	1 830	94 644	51.72
		Permit 269	7 382	288 189	39.04
		Subtotal	9 621	408 003	42.41
	Natural Gas	Permit 144	27	2 051	75.05
		Permit 155	34	1 694	50.50
		Permit 224	272	14 085	51.72
		Permit 269	1 099	42 890	39.03
		Subtotal	1 432	60 721	42.40
Merrill-Lynch	Other	Permit 144	2	171	75.05
		Permit 155	3	141	50.51
		Permit 224	23	1 172	51.72
		Permit 269	91	3 569	39.07
		Subtotal	119	5 053	42.43
	Subtotal		901 341	38 223 518	42.41
	Other	Permit 227	-3 716	180 034	-48.45
		Subtotal	-3 716	180 034	-48.45
	Subtotal		-3 716	180 034	-48.45

TABLE 5 Source of Production Report ¹ by Exporter

		NOV07		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²
NB Power Gen.	Canadian Coal	Permit 295	7 866	512 297
		Subtotal	7 866	512 297
	Hydraulic	Permit 295	787	51 255
		Subtotal	787	51 255
	Imported Coal	Permit 295	35 245	2 295 544
		Subtotal	35 245	2 295 544
	Imported Oil	Permit 295	24 374	1 587 511
		Subtotal	24 374	1 587 511
	Other	Permit 295	17 325	1 128 376
		Subtotal	17 325	1 128 376
	Subtotal		85 596	5 574 983
NRG Power Mktg	Other	Permit 171	1 767	57 679
		Subtotal	1 767	57 679
	Subtotal		1 767	57 679
	Other	Permit 24	16	761
Ont Power Gen		Subtotal	16	761
	Subtotal		16	761
	Other	Permit 284	160 529	7 622 883
		Subtotal	160 529	7 622 883
OPG/OETIC	Subtotal		160 529	7 622 883
	Other			
	Subtotal			

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	NOV07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Powerex Corp.	Hydraulic	Permit 118	21 751	1 309 598	60.21
		Permit 119	35 768	2 464 150	68.89
		Subtotal	57 519	3 773 748	65.61
	Other	Permit 116	65 015	3 376 437	51.93
		Permit 118	577 004	34 740 623	60.21
	Subtotal		642 019	38 117 060	59.37
	Subtotal		699 538	41 890 808	59.88
Rainbow	Other	Permit 263	6 251	270 376	43.25
		Subtotal	6 251	270 376	43.25
	Subtotal		6 251	270 376	43.25
Saracen Merchan	Other	Permit 276	8 519	466 372	54.74
		Subtotal	8 519	466 372	54.74
	Subtotal		8 519	466 372	54.74
SIG-H LLC	Other	Permit 291	13 640	829 455	60.81
		Subtotal	13 640	829 455	60.81
	Subtotal		13 640	829 455	60.81
Silverhill	Other	Permit 279	35 856	2 004 754	55.91
		Subtotal	35 856	2 004 754	55.91
	Subtotal		35 856	2 004 754	55.91

TABLE 5 Source of Production Report ¹ by Exporter

NOV07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Teck Cominco	Hydraulic	Permit 244	76 927	4 508 078	58.60
		Subtotal	76 927	4 508 078	58.60
	Subtotal		76 927	4 508 078	58.60
TransCan ULC	Other	Permit 271	5 299	273 685	51.65
		Subtotal	5 299	273 685	51.65
	Subtotal		5 299	273 685	51.65
Total All Exporters			2 927 460	144 576 872	49.39

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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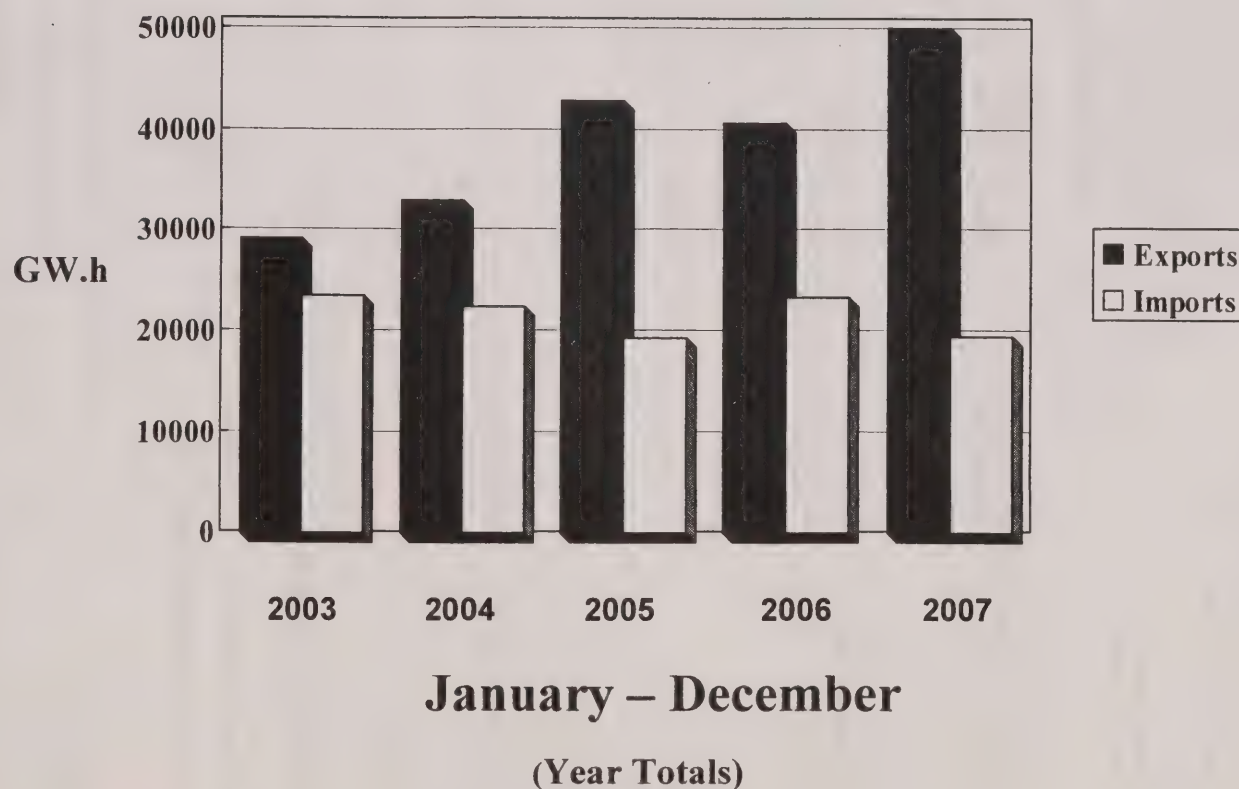
Electricity Exports and Imports

Monthly Statistics for

December 2007

Exports: 3843 GW.h

Imports: 2026 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2007

Page 1
08/02/08

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Exports of Electric Energy						
Carrier Transfer	13	13	1 326	1 326	101.99	101.99
Firm	1 272 366	15 750 829	79 925 656	954 437 429	57.52	55.05
Interruptible	2 570 561	34 367 228	181 527 701	2 179 129 970	69.44	61.43
Non-Revenue/Inadvertant	- 968 281	- 6 476 310	0	0	0.00	0.00
Service	54 086	527 275	4 061 618	28 661 884	75.10	54.36
Total Exports	2 928 745	44 169 034	265 516 301	3 162 230 609	87.33	68.07
Total Sales - Firm and Interruptible	3 842 927	50 118 056	261 453 357	3 133 567 399	65.50	59.42
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 137 848	- 5 065 050	0	0	0.00	0.00
Purchase	2 025 938	19 559 417	128 034 542	1 049 011 351	63.20	53.63
Service	3 032	114 500	0	1 525 832	0.00	13.33
Total Imports	1 891 122	14 608 867	128 034 542	1 050 537 183	67.70	71.91
Excess of Exports Over Imports	1 037 623	29 560 167	137 481 758	2 111 693 426		

Number of Export Licences: 7

Number of Export Permits/Orders: 182
189

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Alberta								
ATCO & Alberta	Permit 287	I	0	2 526	0	97 341	0.00	38.54
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
CITIGROUP	Permit 308	I	28	478	1 262	21 601	45.07	45.19
Enmax Marketing	Permit 278	I	294	7 514	18 912	334 303	64.33	44.49
EPCOR Merchant	Permit 186	I	8 539	75 353	456 389	3 641 656	53.45	48.33
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	13 153	58 044	790 833	3 644 193	60.13	62.78
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	2 041	41 288	117 482	2 071 759	57.56	50.18
TransCan ULC	Permit 271	I	3 975	23 828	206 890	1 164 759	52.05	48.88
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	48.18
Subtotal Firm and Interruptible Exports: Alberta			28 030	246 505	1 591 768	12 964 635	56.79	52.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
British Columbia								
BC Hydro	Permit 127	N	- 666 953	- 6 350 987	0	0	0.00	0.00
		S	3 032	87 756	0	0	0.00	0.00
	Permit 192	N	744	243 399	0	0	0.00	0.00
	Permit 298	F	133	1 301	9 552	93 346	71.58	71.73
	Treaty	N	27 331	224 636	0	0	0.00	0.00
Northpoint	Permit 282	I	174	1 348	10 992	73 250	63.17	54.34
Powerex Corp.	Permit 118	I	914 130	9 211 527	58 637 571	571 463 723	64.15	62.04
	Permit 119	F	36 850	318 230	2 614 510	23 609 660	70.95	74.19
Teck Cominco	Permit 244	F	101 870	790 714	6 149 512	44 566 433	60.37	56.36
Subtotal Firm and Interruptible Exports: British Columbia			1 053 158	10 323 121	67 422 136	639 806 413	64.02	61.98
Manitoba								
Detroit Edison	Permit 205	F	22	58	1 361	2 799	61.86	48.26
Manitoba Hydro	Permit 33	F	0	156 983	0	5 636 562	0.00	35.91
	Permit 34	F	0	152 137	0	5 473 361	0.00	35.98
	Permit 35	F	0	494 037	0	23 684 890	0.00	47.94
	Permit 144	F	16 800	205 648	1 249 518	16 778 920	74.38	81.59

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Manitoba Hydro	Permit 155	F	20 160	249 040	1 019 620	13 340 135	50.58	53.57
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.27
	Permit 224	F	168 000	2 030 928	8 642 165	111 262 870	51.44	54.78
	Permit 259	F	793	7 179	45 698	423 222	57.63	58.95
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.99
	Permit 269	I	422 033	7 525 303	26 338 082	349 839 909	62.41	46.49
		N	0	29 692	0	0	0.00	0.00
Powerex Corp.	Permit 273	F	7	15	738	1 610	109.80	106.50
	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			627 815	11 063 172	37 297 183	543 487 925	59.41	49.13
New Brunswick								
Brookfield EMI	Permit 303	F	0	98	0	5 557	0.00	56.70
Constell ECG	Permit 138	I	2 800	130 643	344 767	7 707 888	123.13	59.00
Emera Energy	Permit 216	S	27 567	317 683	2 616 723	22 841 479	94.92	71.90
	Permit 217	F	18 938	820 572	1 415 070	50 879 291	74.72	62.00
Fraser Inc.	Permit 225	F	34 380	303 780	2 689 978	26 517 151	78.24	87.29
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	5 351	290 864	745 879	21 408 920	76.35	62.81

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 676	46 705	147 812	2 107 461	55.23	45.12
Subtotal Firm and Interruptible Exports: New Brunswick			64 145	1 597 519	5 343 506	108 849 325	78.04	66.17
Nova Scotia								
NS Power Inc.	Permit 122	I	335	30 634	29 590	1 637 042	88.33	53.44
Subtotal Firm and Interruptible Exports: Nova Scotia			335	30 634	29 590	1 637 042	88.33	53.44
Ontario								
2001 RBCP	Permit 315	F	68 248	86 611	3 554 548	4 525 920	52.08	52.26
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	4 944	22 146	343 772	1 318 062	69.53	59.52
Brookfield EMI	Permit 112 Permit 303	F F	0 95 594	278 777 477 836	0 6 693 121	15 132 340 26 508 817	0.00 70.02	54.28 55.48
Bruce Power	Permit 299	F	9 676	9 778	709 624	715 363	73.34	73.16
Cargill Trading	Permit 204	F	1 950	222 770	118 363	11 353 312	60.70	50.96

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	61.70
CITIGROUP	Permit 308	I	8 788	15 720	809 564	1 207 691	92.12	76.83
Conectiv Energy	Permit 212	I	2 191	157 496	90 330	8 121 030	41.23	51.56
Constell ECG	Permit 138	I	12 304	647 427	460 563	29 535 834	37.43	45.62
Constell NE	Permit 264	F	3 146	41 482	106 967	2 368 656	34.00	57.10
Coral Energy	Permit 174	F	0	56 394	0	3 633 218	0.00	64.43
D&W Subway	Permit 26	F	0	4 253	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	212 839	0	11 421 541	0.00	53.66
DTE Energy Trad	Permit 206	F	38 380	309 508	1 801 310	16 179 230	46.93	52.27
EPCOR Merchant	Permit 187	F	101 660	598 732	7 059 873	35 113 417	69.45	58.65
FB Energy	Permit 309	F	23 350	81 625	772 963	4 947 797	33.10	60.62
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.79
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Elc Mark Op	Permit 22	N	- 329 403	- 623 050	0	0	0.00	0.00
Integritys	Permit 250	I	10 529	69 023	417 830	3 017 977	39.68	43.72
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.16
MAG Energy Sol.	Permit 255	I	48 466	479 667	3 456 613	25 483 915	71.32	53.13
Merrill-Lynch	Permit 227	F	2 850	29 901	212 429	1 535 543	74.54	51.35
Morgan Stanley	Permit 180	I	5 639	48 188	364 522	2 915 923	64.64	60.51
Northern States	Permit 235	F	0	204 262	0	8 954 315	0.00	43.84
Northpoint	Permit 282	I	27 266	726 508	1 622 471	39 620 676	59.51	54.54
NRG Power Mktg	Permit 171	I	0	4 187	0	209 928	0.00	50.14
Ont Power Gen	Permit 24	F	19	193	928	3 283	49.40	16.99
OPGI/OHIM	Permit 284	I	228 651	2 059 025	14 449 676	110 240 935	60.77	51.30
		S	23 487	121 836	1 444 895	5 820 405	61.52	47.77
Powerex Corp.	Permit 116	I	93 336	815 689	5 138 629	45 387 484	55.06	55.64

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Rainbow	Permit 263	I	20 144	114 151	538 885	5 497 693	26.75	48.16
Saracen Merchan	Permit 276	I	2 351	132 038	283 864	10 052 383	120.74	76.13
Semptra Corp	Permit 157	F	0	56 288	0	3 215 983	0.00	57.13
Semptra LLC		F	2 400	2 400	81 072	81 072	33.78	33.78
SESCO	Permit 249	F	935	64 680	40 216	3 123 057	43.01	48.28
SIG-H LLC	Permit 291	F	34 735	48 375	2 434 071	3 263 526	70.08	67.46
Silverhill	Permit 279	F	27 675	169 881	2 203 645	11 039 001	79.63	64.98
TransAlta Ener	Permit 168	F	157 072	1 705 186	8 276 695	89 959 452	52.69	52.76
WPS Energy	Permit 250	I	0	12 903	0	497 399	0.00	38.55
Subtotal Firm and Interruptible Exports: Ontario			1 032 299	10 364 935	62 042 543	560 841 345	59.56	53.66
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	72.84
	Permit 303	F	61 510	489 591	6 653 752	36 833 316	99.88	67.76
DC Energy	Permit 314	C	13	13	1 326	1 326	101.99	101.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Hydro-Quebec	Licence 180	F	106 095	1 216 687	6 956 912	86 760 112	31.35	32.96
	Licence 181	F	17 808	206 272	1 066 784	13 358 101	31.35	32.94
	Licence 182	F	16 876	188 460	986 713	12 115 524	31.35	32.94
	Licence 183	F	26 926	324 490	1 812 579	23 148 559	31.35	32.99
	Licence 184	F	18 881	211 627	1 249 417	15 428 841	31.35	32.95
	Permit 20	F	189	1 290	15 799	104 577	83.38	81.04
MEHQ	Permit 64	I	680 508	10 141 402	61 696 356	845 941 372	87.53	77.47
	Permit 65	F	48 286	1 096 811	2 629 778	69 328 164	54.46	63.21
	Permit 129	I	49 437	945 072	3 393 627	53 199 982	68.65	56.29
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25
Silverhill	Permit 279	F	490	2 755	41 308	178 307	84.30	64.72
TransCanada PM	Permit 185	F	0	385 848	0	20 750 314	0.00	53.78
Subtotal Firm and Interruptible Exports: Quebec			1 027 006	16 100 591	86 503 026	1 243 221 004	75.60	68.04
Saskatchewan								
Northpoint	Permit 282	I	10 139	382 282	1 223 606	22 213 806	120.68	58.11
Powerex Corp.	Permit 116	I	0	9 297	0	545 905	0.00	58.72
Subtotal Firm and Interruptible Exports: Saskatchewan			10 139	391 579	1 223 606	22 759 711	120.68	58.12
Total Firm and Interruptible Exports:			3 842 927	50 118 056	261 453 357	3 133 567 399	65.50	59.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Alberta								
Candela Energy	-	P	460	8 200	39 823	871 430	86.57	106.27
Cargill Trading		P	6 002	16 735	626 922	1 519 787	104.45	90.81
CITIGROUP		P	699	1 768	52 195	121 385	74.67	68.66
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	3 659	22 392	261 415	1 454 272	71.44	64.95
EPCOR Merchant		P	1 695	108 160	107 799	6 179 932	63.60	57.14
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	75	3 690	4 010	252 862	53.47	68.53
Northpoint		P	59 976	364 536	3 843 898	22 063 383	64.09	60.52
Powerex Corp.		P	3 709	16 932	69 450	513 313	18.72	30.32
TransAlta Ener		P	745	53 364	43 594	2 954 107	58.52	55.36
TransCan ULC		P	3 116	14 518	230 919	1 080 006	74.11	74.39
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	55.98
Subtotal Purchased Imports: Alberta			80 136	650 646	5 280 025	39 290 660	65.89	60.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
British Columbia								
BC Hydro	-	N	-468 216	-5 640 147	0	0	0.00	0.00
		S	3 032	87 756	0	0	0.00	0.00
FortisBC		P	1 508	35 872	29 015	886 175	19.24	24.70
Northpoint		P	0	575	0	32 160	0.00	55.93
Powerex Corp.		P	487 003	7 090 522	28 799 750	362 863 314	59.14	51.18
Teck Cominco		P	5 875	74 555	449 221	3 506 151	76.46	47.03
Subtotal Purchased Imports: British Columbia			494 386	7 201 524	29 277 986	367 287 799	59.22	51.00
Manitoba								
Detroit Edison		P	0	371	0	20 413	0.00	55.02
Manitoba Hydro		N	2 697	6 710	0	0	0.00	0.00
		P	15 427	527 281	412 446	26 235 208	26.74	49.76
Powerex Corp.		P	0	294	0	7 151	0.00	24.32
Subtotal Purchased Imports: Manitoba			15 427	527 946	412 446	26 262 772	26.74	49.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
New Brunswick								
Brookfield EMI	-	P	0	4 675	0	269 989	0.00	57.75
Emera Energy		P	52 394	483 404	4 713 929	33 328 018	89.97	68.94
NB Power		P	71 432	144 725	6 631 688	10 690 116	92.84	73.87
WPS Power Dev.		P	891	13 626	49 217	638 120	55.23	46.83
Subtotal Purchased Imports: New Brunswick			124 717	646 430	11 394 834	44 926 243	91.37	69.50
Nova Scotia								
NS Power Inc.		P	11 105	62 917	1 240 137	5 343 591	111.67	84.93
Subtotal Purchased Imports: Nova Scotia			11 105	62 917	1 240 137	5 343 591	111.67	84.93
Ontario								
2001 RBCP		P	22 470	32 391	793 982	1 295 886	35.34	40.01
Allete, Inc.		P	2 032	6 817	177 039	373 350	87.13	54.77
Brookfield EMI		P	5 866	34 023	110 595	1 802 014	18.85	52.96

Footnotes:

1. Includes capacity and energy charges. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Cargill Trading	-	P	215 514	1 403 416	13 849 209	78 090 510	64.26	55.64
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	58.70
CITIGROUP		P	150	1 227	11 358	84 869	75.72	69.17
Constell ECG		P	90 148	147 742	4 280 123	8 231 580	47.48	55.72
Constell NE		P	28 333	159 564	1 651 431	8 109 825	58.29	50.82
Coral Energy		P	0	8 367	0	619 159	0.00	74.00
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	76.25
DTE Energy Trad		P	214 359	859 488	12 073 464	46 281 762	56.32	53.85
EPCOR Merchant		P	20 178	135 335	1 133 866	7 662 290	56.19	56.62
FB Energy		P	22 687	98 734	1 804 955	7 247 390	79.56	73.40
First Com Ltd		P	0	3 954	0	292 309	-0.00	73.93
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Ind Eic Mark Op	-	N	327 671	568 387	0	0	0.00	0.00
Integritys		P	16 704	40 978	890 954	2 064 636	53.34	50.38
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	43 539	238 198	2 717 659	17 324 545	62.42	72.73
Manitoba Hydro		P	212 426	2 405 088	11 590 636	116 871 201	54.56	48.59
Merrill-Lynch		P	200	21 019	13 810	1 332 915	69.05	63.41
Northern States		P	0	124 569	0	4 204 457	0.00	33.75
Northpoint		P	6 429	174 171	319 268	8 667 454	49.66	49.76
NRG Power Mktg		P	0	20	0	1 604	0.00	80.22
OPG/OHIM		P	82 137	491 745	4 288 761	19 816 845	52.21	40.30
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	33 551	233 630	1 508 332	13 601 963	44.96	58.22
Rainbow		P	1 893	7 566	141 650	516 411	74.83	68.25
Sempra Corp		P	0	3 901	0	247 109	0.00	63.34
Sempra LLC		P	294	294	15 155	15 155	51.55	51.55

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
SESCO	-	P	1 032	18 760	74 061	1 347 077	71.76	71.81
SIG-H LLC		P	0	1	0	42	0.00	41.63
Silverhill		P	3 925	87 851	274 605	5 016 538	69.96	57.10
TransAlta Ener		P	17 259	59 845	940 359	3 232 061	54.49	54.01
WPS Energy		P	0	37 775	0	1 672 638	0.00	44.28
Subtotal Purchased Imports: Ontario			1 041 126	6 907 857	58 661 272	360 817 934	56.34	52.23
Quebec								
Brookfield EMI		P	0	11 099	0	441 359	0.00	39.77
DC Energy		P	14	14	1 393	1 393	99.50	99.50
Hydro-Quebec		P	226 509	3 114 885	20 681 042	185 973 130	91.30	59.70
MEHQ		P	6 524	219 834	141 337	10 574 691	21.66	48.10
Powerex Corp.		P	1 153	10 020	83 104	430 465	72.08	42.96
Silverhill		P	514	2 902	24 946	130 326	48.53	44.91
Subtotal Purchased Imports: Quebec			234 714	3 358 754	20 931 821	197 551 364	89.18	58.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	
Saskatchewan							
Northpoint	-	P	24 327	198 039	836 021	7 370 769	34.37
Powerex Corp.		P	0	5 304	0	160 220	30.21
Subtotal Purchased Imports: Saskatchewan			24 327	203 343	836 021	7 530 989	34.37
Total Purchased Imports:			2 025 938	19 559 417	128 034 542	1 049 011 351	53.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Alaska	British Columbia	133	1 301	9 552	93 346	71.58	71.73
Subtotal Exports: Alaska		133	1 301	9 552	93 346	71.58	71.73
Arizona	British Columbia	11 563	203 205	991 690	15 588 628	85.76	76.71
Subtotal Exports: Arizona		11 563	203 205	991 690	15 588 628	85.76	76.71
California	British Columbia	262 654	4 618 468	17 697 634	296 134 408	67.38	64.12
Subtotal Exports: California		262 654	4 618 468	17 697 634	296 134 408	67.38	64.12
Colorado	British Columbia	700	1 268	72 062	111 313	102.95	87.79
Subtotal Exports: Colorado		700	1 268	72 062	111 313	102.95	87.79
Idaho	British Columbia	6 696	100 404	435 851	7 686 031	65.09	76.55
Subtotal Exports: Idaho		6 696	100 404	435 851	7 686 031	65.09	76.55
Illinois	Ontario	18 638	66 366	453 378	2 916 117	24.33	43.94
Subtotal Exports: Illinois		18 638	66 366	453 378	2 916 117	24.33	43.94
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	3 281	25 193	343 304	1 848 593	104.63	73.38
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	1 995	38 484	114 516	2 431 219	57.40	63.17
	Saskatchewan	0	9 159	0	536 610	0.00	58.59
Subtotal Exports: Indiana		5 276	79 239	457 820	5 305 812	86.77	66.96
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	61 345	1 462 576	4 998 739	100 960 190	75.99	66.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Maine	Nova Scotia	335	30 634	29 590	1 637 042	88.33	53.44
	Quebec	0	149 753	0	15 123 946	0.00	100.99
Subtotal Exports: Maine		61 680	1 642 963	5 028 329	117 721 178	76.05	69.74
Massachusetts	Ontario	2 117	6 832	153 878	480 404	72.69	70.32
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		2 117	45 927	153 878	3 344 199	72.69	72.82
Michigan	Manitoba	22	58	1 361	2 799	61.86	48.26
	Ontario	191 290	1 681 802	8 792 984	95 625 977	45.97	56.86
Subtotal Exports: Michigan		191 312	1 681 860	8 794 345	95 628 776	45.97	56.86
Minnesota	Manitoba	106 198	1 202 176	6 127 213	63 528 117	57.70	52.84
	Ontario	5 294	342 166	414 694	17 272 665	66.99	48.48
Subtotal Exports: Minnesota		111 492	1 544 342	6 541 907	80 800 782	58.14	51.88
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	0	588	0	31 843	0.00	54.15
Subtotal Exports: Missouri		0	834	0	45 523	0.00	54.58
Montana	British Columbia	13 263	94 523	790 048	5 852 432	59.57	61.92
Subtotal Exports: Montana		13 263	94 523	790 048	5 852 432	59.57	61.92
ND/Minn	Manitoba	521 595	9 860 933	31 168 609	479 956 913	59.76	48.67
Subtotal Exports: ND/Minn		521 595	9 860 933	31 168 609	479 956 913	59.76	48.67
Nebraska	British Columbia	0	147	0	0	0.00	0.00
	Ontario	0	9 615	0	637 372	0.00	66.29
Subtotal Exports: Nebraska		0	9 762	0	637 372	0.00	65.29

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excluding capacity charges)



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Nevada	British Columbia	3 690	343 517	317 551	28 067 630	86.06	81.71
Subtotal Exports: Nevada		3 690	343 517	317 551	28 067 630	86.06	81.71
New England	New Brunswick	0	98	0	5 557	0.00	56.70
	Ontario	0	201 111	0	10 461 581	0.00	52.02
	Quebec	627 213	6 897 117	55 257 546	582 852 131	85.38	79.31
Subtotal Exports: New England		627 213	7 098 326	55 257 546	593 319 269	85.38	78.54
New Mexico	British Columbia	4 953	36 836	439 442	3 026 512	88.72	82.16
Subtotal Exports: New Mexico		4 953	36 836	439 442	3 026 512	88.72	82.16
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	2 800	134 845	344 767	7 883 578	123.13	58.46
	Ontario	728 158	7 415 852	48 444 714	394 258 735	65.85	52.63
	Quebec	208 052	6 815 050	18 619 487	486 945 262	84.99	66.77
Subtotal Exports: New York		939 010	14 365 902	67 408 968	889 096 794	70.26	59.40
North Dakota	Alberta	2 522	19 798	174 369	1 430 695	69.14	72.26
	Saskatchewan	10 139	382 282	1 223 606	22 213 806	120.68	58.11
Subtotal Exports: North Dakota		12 661	402 080	1 397 975	23 644 501	110.42	58.81
Ohio	Ontario	0	361 048	0	22 275 244	0.00	61.70
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	61.70
Oregon	Alberta	0	808	0	28 417	0.00	35.17
	British Columbia	178 424	1 440 369	11 714 574	96 609 660	65.66	67.07
Subtotal Exports: Oregon		178 424	1 441 177	11 714 574	96 638 077	65.66	67.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	0	891	0	84 381	0.00	94.70
	Ontario	61 457	156 506	2 895 414	9 354 191	47.11	59.77
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		61 457	157 589	2 895 414	9 450 132	47.11	59.97
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	23 350	81 625	772 963	4 947 797	33.10	60.62
	Subtotal Exports: Texas	23 350	81 665	772 963	4 950 635	33.10	60.62
Utah	British Columbia	889	21 527	76 948	1 682 177	86.56	78.14
	Subtotal Exports: Utah	889	21 527	76 948	1 682 177	86.56	78.14
Vermont	Ontario	0	2 640	0	134 449	0.00	50.93
	Quebec	191 741	2 199 576	12 625 993	155 435 870	33.39	34.28
	Subtotal Exports: Vermont	191 741	2 202 216	12 625 993	155 570 319	33.39	34.30
Washington	Alberta	25 508	219 293	1 417 399	11 004 746	55.57	50.18
	British Columbia	563 413	3 402 811	34 231 833	180 233 546	60.76	52.97
	Subtotal Exports: Washington	588 921	3 622 104	35 649 232	191 238 292	60.53	52.80
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
	Subtotal Exports: Wisconsin	0	80	0	0	0.00	0.00
Wyoming	British Columbia	3 498	32 295	301 648	2 771 237	86.23	85.81
	Subtotal Exports: Wyoming	3 498	32 295	301 648	2 771 237	86.23	85.81
Total Exports		3 842 927	50 118 056	261 453 357	3 133 567 399	65.50	59.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Arizona	British Columbia	9 671	144 689	338 098	5 044 646	34.96	34.87
Subtotal Imports: Arizona		9 671	144 689	338 098	5 044 646	34.96	34.87
California	British Columbia	9 331	76 240	556 014	4 025 544	59.59	52.80
Subtotal Imports: California		9 331	76 240	556 014	4 025 544	59.59	52.80
Colorado	British Columbia	0	1 679	0	64 240	0.00	38.26
Subtotal Imports: Colorado		0	1 679	0	64 240	0.00	38.26
Idaho	British Columbia	12 414	56 263	392 280	1 852 295	31.60	32.92
Subtotal Imports: Idaho		12 414	56 263	392 280	1 852 295	31.60	32.92
Illinois	Ontario	1 893	6 192	141 650	437 233	74.83	70.61
Subtotal Imports: Illinois		1 893	6 192	141 650	437 233	74.83	70.61
Indiana	Alberta	3 709	16 721	69 450	509 812	18.72	30.49
	British Columbia	716	5 934	22 553	147 904	31.50	24.92
	Manitoba	0	294	0	7 151	0.00	24.32
	Ontario	15 652	73 601	862 152	3 573 828	55.08	48.56
	Saskatchewan	0	5 209	0	157 704	0.00	30.28
Subtotal Imports: Indiana		20 077	101 759	954 154	4 396 399	47.52	43.20
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	124 717	641 755	11 394 834	44 656 254	91.37	69.58
	Quebec	0	2 084	0	106 370	0.00	51.04
Subtotal Imports: Maine		124 717	643 839	11 394 834	44 762 624	91.37	69.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Massachusetts	Ontario	3 023	12 452	247 126	950 686	81.75	76.35
	Quebec	1	84	131	6 394	130.59	76.12
Subtotal Imports: Massachusetts		3 024	12 536	247 256	957 080	81.76	76.35
Michigan	Manitoba	0	371	0	20 413	0.00	55.02
	Ontario	470 005	2 887 447	26 008 498	137 949 505	55.34	47.78
Subtotal Imports: Michigan		470 005	2 887 818	26 008 498	137 969 918	55.34	47.78
Minnesota	Alberta	6 002	16 735	626 922	1 519 787	104.45	90.81
	Ontario	329 658	2 812 087	20 440 181	149 496 419	62.00	53.16
Subtotal Imports: Minnesota		335 660	2 828 822	21 067 103	151 016 206	62.76	53.38
Missouri	Ontario	0	300	0	6 401	0.00	21.34
Subtotal Imports: Missouri		0	300	0	6 401	0.00	21.34
Montana	British Columbia	8 387	148 774	376 682	6 318 897	44.91	42.47
Subtotal Imports: Montana		8 387	148 774	376 682	6 318 897	44.91	42.47
ND/Minn	Manitoba	15 427	527 281	412 446	26 235 208	26.74	49.76
Subtotal Imports: ND/Minn		15 427	527 281	412 446	26 235 208	26.74	49.76
Nebraska	British Columbia	0	611	0	8 059	0.00	13.19
Subtotal Imports: Nebraska		0	611	0	8 059	0.00	13.19
Nevada	British Columbia	3 913	43 112	134 516	1 466 079	34.38	34.01
Subtotal Imports: Nevada		3 913	43 112	134 516	1 466 079	34.38	34.01
New England	Quebec	0	1 202 946	0	64 770 739	0.00	53.83
Subtotal Imports: New England		0	1 202 946	0	64 770 739	0.00	53.83

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
New Mexico	British Columbia	4 754	61 505	130 012	1 817 479	27.35	29.55
Subtotal Imports: New Mexico		4 754	61 505	130 012	1 817 479	27.35	29.55
New York	Alberta	75	3 690	4 010	252 862	53.47	68.53
	New Brunswick	0	4 675	0	269 989	0.00	57.75
	Ontario	192 184	920 267	8 822 702	55 116 443	45.91	59.89
	Quebec	234 705	2 149 560	20 931 162	132 522 817	89.18	61.65
Subtotal Imports: New York		426 964	3 078 192	29 757 874	188 162 111	69.70	61.13
North Dakota	Alberta	4 070	62 615	172 882	3 401 837	42.48	54.33
	Saskatchewan	24 327	198 039	836 021	7 370 769	34.37	37.22
Subtotal Imports: North Dakota		28 397	260 654	1 008 903	10 772 607	35.53	41.33
Ohio	Ontario	0	55 197	0	3 240 076	0.00	58.70
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	58.70
Oregon	British Columbia	14 465	207 157	718 540	8 545 420	49.67	41.25
Subtotal Imports: Oregon		14 465	207 157	718 540	8 545 420	49.67	41.25
Pennsylvania	Alberta	0	211	0	3 502	0.00	16.60
	British Columbia	25	824	1 135	34 596	45.41	41.99
	Nova Scotia	11 105	62 917	1 240 137	5 343 591	111.67	84.93
	Ontario	6 024	27 991	334 009	1 612 635	55.45	57.61
	Quebec	8	3 569	528	101 028	66.06	28.31
	Saskatchewan	0	95	0	2 516	0.00	26.48
Subtotal Imports: Pennsylvania		17 162	95 607	1 575 810	7 097 867	91.82	74.24
South Dakota	British Columbia	0	35	0	882	0.00	25.20
Subtotal Imports: South Dakota		0	35	0	882	0.00	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Texas	Ontario	22 687	111 310	1 804 955	8 351 156	79.56	75.03
Subtotal Imports: Texas		22 687	111 310	1 804 955	8 351 156	79.56	75.03
Utah	British Columbia	588	37 666	18 797	1 484 536	31.97	39.41
Subtotal Imports: Utah		588	37 666	18 797	1 484 536	31.97	39.41
Vermont	Ontario	0	1 013	0	83 552	0.00	82.48
	Quebec	0	511	0	44 016	0.00	86.14
Subtotal Imports: Vermont		0	1 524	0	127 568	0.00	83.71
Washington	Alberta	66 280	550 674	4 406 761	33 602 860	66.49	61.02
	British Columbia	425 907	6 330 050	26 490 759	334 096 344	62.20	52.78
Subtotal Imports: Washington		492 187	6 880 724	30 897 521	367 699 204	62.78	53.44
Wyoming	British Columbia	4 215	86 976	98 599	2 380 879	23.39	27.37
Subtotal Imports: Wyoming		4 215	86 976	98 599	2 380 879	23.39	27.37
Total Imports		2 025 938	19 559 417	128 034 542	1 049 011 351	63.20	53.63

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

TABLE 4 Source of Production Report Canadian Exports

Fuel Type	DEC07			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	383	31 298		81.75
Hydraulic	1 979 854	132 668 860		67.01
Imported Coal	9 535	621 368		65.16
Imported Oil	1 769	246 635		139.39
Natural Gas	408	24 405		59.76
Other	1 347 615	88 307 030		65.53
Total	3 339 565	221 899 595		66.45

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

DEC07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	68 248	3 554 548	52.08
		Subtotal	68 248	3 554 548	52.08
	Subtotal		68 248	3 554 548	52.08
Allete, Inc.	Other	Permit 261	4 944	343 772	69.53
		Subtotal	4 944	343 772	69.53
	Subtotal		4 944	343 772	69.53
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	133	9 552	71.58
		Treaty 0	27 331	0	0.00
		Subtotal	28 208	9 552	0.34
	Subtotal		28 208	9 552	0.34
Brookfield EMI	Hydraulic	Permit 303	0	510 217	0.00
		Subtotal	0	510 217	0.00
	Other	Permit 303	157 104	12 836 656	81.71
		Subtotal	157 104	12 836 656	81.71
	Subtotal		157 104	13 346 872	84.96
Bruce Power	Other	Permit 299	9 676	709 624	73.34
		Subtotal	9 676	709 624	73.34
	Subtotal		9 676	709 624	73.34

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	1 950	118 363	60.70
		Subtotal	1 950	118 363	60.70
	Subtotal		1 950	118 363	60.70
CITIGROUP	Other	Permit 308	8 816	810 826	91.97
		Subtotal	8 816	810 826	91.97
	Subtotal		8 816	810 826	91.97
Conectiv Energy	Other	Permit 212	2 191	90 330	41.23
		Subtotal	2 191	90 330	41.23
	Subtotal		2 191	90 330	41.23
DC Energy	Other	Permit 314	13	1 326	101.99
		Subtotal	13	1 326	101.99
	Subtotal		13	1 326	101.99
DTE Energy Trad	Other	Permit 206	38 380	1 801 310	46.93
		Subtotal	38 380	1 801 310	46.93
	Subtotal		38 380	1 801 310	46.93
Emera Energy	Other	Permit 216	27 567	2 616 723	94.92
		Permit 217	18 938	1 415 070	74.72
	Subtotal		46 505	4 031 792	86.70
	Subtotal		46 505	4 031 792	86.70

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
ENMAX Energy Ma	Canadian Coal	Permit 278	294	18 912	64.33
		Subtotal	294	18 912	64.33
	Subtotal		294	18 912	64.33
Hydro-Quebec	Hydraulic	Licence 180	106 095	3 325 747	31.35
		Licence 181	17 808	558 225	31.35
		Licence 182	16 876	529 010	31.35
		Licence 183	26 926	844 046	31.35
		Licence 184	18 881	591 860	31.35
		Permit 64	680 508	59 564 768	87.53
Integrlys	Other	Permit 65	48 286	2 629 778	54.46
		Subtotal	915 380	68 043 434	74.33
		Subtotal	915 380	68 043 434	74.33
		Permit 250	10 529	417 830	39.68
		Subtotal	10 529	417 830	39.68
		Subtotal	10 529	417 830	39.68
MAG Energy Sol.	Other	Permit 255	48 466	3 456 613	71.32
		Subtotal	48 466	3 456 613	71.32
		Subtotal	48 466	3 456 613	71.32
Manitoba Hydro	Hydraulic	Permit 144	16 414	1 220 816	74.38
		Permit 155	19 697	996 199	50.58
		Permit 224	164 141	8 443 649	51.44
		Permit 269	308 580	19 746 615	63.99

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Subtotal	508 832	30 407 279	59.76
		Permit 144	287	21 325	74.38
		Permit 155	344	17 401	50.58
		Permit 224	2 867	147 490	51.44
		Permit 269	5 390	344 924	63.99
		Subtotal	8 888	531 140	59.76
	Natural Gas	Permit 144	13	980	74.37
		Permit 155	16	800	50.58
		Permit 224	132	6 777	51.44
		Permit 269	248	15 848	63.99
		Subtotal	408	24 405	59.76
Other	Other	Permit 144	86	6 398	74.38
		Permit 155	103	5 221	50.58
		Permit 224	860	44 249	51.44
		Permit 269	1 617	103 482	63.99
		Subtotal	2 667	159 349	59.76
	Subtotal		520 795	31 122 172	59.76
Merrill-Lynch	Other	Permit 227	2 850	212 429	74.54
		Subtotal	2 850	212 429	74.54
	Subtotal		2 850	212 429	74.54

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Morgan Stanley	Other	Permit 180	5 639	364 522	64.64
		Subtotal	5 639	364 522	64.64
	Subtotal		5 639	364 522	64.64
NB Power Gen.	Canadian Coal	Permit 295	89	12 386	139.39
		Subtotal	89	12 386	139.39
	Imported Coal	Permit 295	647	90 229	139.39
		Subtotal	647	90 229	139.39
	Imported Oil	Permit 295	1 769	246 635	139.39
		Subtotal	1 769	246 635	139.39
	Other	Permit 295	2 845	396 630	139.39
		Subtotal	2 845	396 630	139.39
	Subtotal		5 351	745 879	139.39
Ont Power Gen	Other	Permit 24	19	928	49.39
		Subtotal	19	928	49.39
	Subtotal		19	928	49.39
OPG/OETIC	Other	Permit 284	228 651	14 449 676	63.20
		Subtotal	228 651	14 449 676	63.20
	Subtotal		228 651	14 449 676	63.20
Powerex Corp.	Hydraulic	Permit 118	388 714	24 934 356	64.15
		Permit 119	36 850	2 614 510	70.95
		Subtotal	425 564	27 548 866	64.73

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Powerex Corp.	Other	Permit 116	93 336	5 138 629	55.06
		Permit 118	525 416	33 703 215	64.15
	Subtotal		618 752	38 841 844	62.77
	Subtotal		1 044 316	66 390 709	63.57
Rainbow	Other	Permit 263	20 144	538 885	26.75
	Subtotal		20 144	538 885	26.75
	Subtotal		20 144	538 885	26.75
Saracen Merchan	Other	Permit 276	2 351	283 864	120.74
	Subtotal		2 351	283 864	120.74
	Subtotal		2 351	283 864	120.74
SIG-H LLC	Other	Permit 291	34 735	2 434 071	70.08
	Subtotal		34 735	2 434 071	70.08
	Subtotal		34 735	2 434 071	70.08
Silverhill	Other	Permit 279	28 165	2 244 953	79.71
	Subtotal		28 165	2 244 953	79.71
	Subtotal		28 165	2 244 953	79.71
Teck Cominco	Hydraulic	Permit 244	101 870	6 149 512	60.37
	Subtotal		101 870	6 149 512	60.37
	Subtotal		101 870	6 149 512	60.37



TABLE 5

Source of Production Report

by Exporter

DEC07					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
TransCan ULC	Other	Permit 271	3 975	206 890	52.05
		Subtotal	3 975	206 890	52.05
	Subtotal		3 975	206 890	52.05
Total All Exporters			3 339 565	221 899 595	66.45

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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